<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL.	LOCA	ATION	AND	ACREAGE	DEDICA	ATION PLAT
**		111011	11111			

* 1 ₂			² Pool Code	23 U	MUDCAT 529	26 32 A Pool Na Wildent, Bone Sp	me oring (Gas)			
⁴ Property (Code		•		⁵ Property Name				⁶ Well Number	
38017					Osprey BPS State				1H	
⁷ OGRID !	No.			8 Operator Name					⁹ Elevation	
025575		Yates Petroleum Corporation							3434'GR	
					¹⁰ Surface	Location				
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
М	32	25S	26E		660	South	330	West	Eddy	
11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	32	25S	26E		634	South	4926	West	Eddy	
12 Dedicated Acres	13 Joint or	Infill	14 Consolidation	Code 15 Or	der No.	··········				
320										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to the
		OFIVED	best of my knowledge and belief, and that this organization either owns a working
	KE	CEIVED	interest or unleased mineral interest in the land including the proposed bottom hole
	• •	1	location or has a right to drill this well at this location pursuant to a contract with
	ן עו	T 28 2010	an owner of such a mineral or working interest, or to a voluntary pooling
		DD ADTECIA	agreement or a compulsory pooling order heretolore entered by the division.
	 NMO	CD ARTESIA	October 26, 2010
			Signature Date
			Tr. II
			Tina Huerta Printed Name
			tinah@yatespetroleum.com E-mail Address
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under
			my supervision, and that the same is true and correct to the best
			of my belief.
			cy my semiy.
			Date of Survey
Surface			Signature and Seal of Professional Surveyor:
		BHL	
Surface 330'W			
- -		4921,7	
5,039		$\bar{\mathcal{U}}$	
Ü		7	Certificate Number
		9	

Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103 October 13, 2009		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	irai Resources	WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-37552		
District III	1220 South St. Fran	1	5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	1	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		VO-7312		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	7. Lease Name or Unit Agreement Name Osprey BPS State 8. Well Number				
1. Type of Well: Oil Well	Gas Well 🛛 Other		1H		
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575				
3. Address of Operator			10. Pool name or Wildcat		
105 South Fourth Street, Artesia,	NM 88210		Wildcat; Bone Spring (Gas)		
4. Well Location Unit Letter M:	660 feet from the South	n line and	330 feet from the	e West line	
Section 32	Township 25S Ra	 nge	NMPM Eddy	County	
	11. Elevation (Show whether DR 3434	, RKB, RT, GR, etc.)			
12. Check	Appropriate Box to Indicate N		Report or Other Da	ta	
NOTICE OF II PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [DOWNHOLE COMMINGLE [CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. P	ORT OF: TERING CASING ☐ AND A ☐	
OTHER:	П	OTHER: Completi	ion Operations	\bowtie	
of starting any proposed w proposed completion or re 6/29/10 – Tagged DV tool. Rigged up 6/30/10 - Pressured casing to 3000 psi, double inhibited NEFE HCL acid. 7/1/10 – Pressured casing to 3000 psi, (9) and 9765' (9). Acidized with 2500 20/40 Super LC. 10/6/10 - Spotted 1500g 7-1/2% HCL acid. Frac with a 30# borate x-lin 10/7/10 – Spotted 1500g 7-1/2% HCL HCL acid. Frac with 67,871# 40/70 w Perforated Bone Spring 8473' (9), 832 118,284# 20/40 Texas Gold, 82,788# 2 (9) and 7465' (9). Acidized with 2500 84,647# 20/40 Super LC. 10/8/10 – Spotted 1500g 7-1/2% HCL HCL acid. Frac with 65,718# 40/70 w Perforated Bone Spring 6745' (9), 660 119,850# 20/40 Texas Gold, 98,320# 2 10/12/10 – Cleaned out to PBTD at 10	swivel, drilled out DV tool and circulate held pressure for 15 min. Pickled tubing lost 80 psi in 15 min and bled down. TO g 7-1/2% HCL acid. Frac with a 30# x-liacid at 9645'. Perforated Bone Spring 96 at 965'. Perforated Bone Spring 9049' hite sand, 112,750# 20/40 Texas Gold, 8-9' (9), 8185' (9) and 8041' (9). Acidized 0/40 Super LC. Spotted 1500g 7-1/2% If g 7-1/2% HCL acid. Frac with a 30# x-liacid at 7341'. Perforated Bone Spring 7-hite sand, 119,127# 20/40 Texas Gold, 10' (9), 6457' (9) and 6313' (9). Acidized 10/40 Super LC. 200'. 2-7/8" 6.5# L-80 tubing at 5327'	C. For Multiple Cond hole clean. Tested cag and casing with 1000 C at 450' CBL. Performinked gel, 63,131# 40/525' (9), 9481' (9), 933 88# 20/40 sand. (9), 8905' (9), 8761' (94,220# 20/40 Super LC with 2500g 7-1/2% H HCL acid at 7917'. Peinked gel, 63,185# 40/5321' (9), 7177' (9), 702 108,669# 20/40 Super LC with 5000g 15% HCL with 5000g 15% HCL	asing to 3000 psi, held go g 15% NEFE HCL, then rated Bone Spring 10,198 70 white sand, 119,974# 37' (9) and 9193' (9). Acidize C. Spotted 1500g 7-1/2% CL acid. Frac with 55,00 rforated Bone Spring 789 70 white sand, 118,167# 33' (9) and 6899' (9). Ac. C. Spotted 1000g 7-1/2% CL Spotted 1000g 7-1/2% Spotted 1000g 7-1/2% Spotted 1000g 7-1/2% CC. Spotted 1000g 7-1/2% CC. Spotted 1000g 7-1/2% CC. Spotted 1000g 7-1/2% CC. Spotted 1000g 7-1/2%	bore diagram of bod for 15 min. spotted 1500g 7-1/2% (9), 10,054' (9), 9910' 20/40 white sand, 81,976# bidized with 2500g 7-1/2% bed acid at 6765'.	
Spud Date:	Rig Release Da	ate:	0/14/10	· ·	
				NMOCD ARTESIA	
I hereby certify that the information	n above is true and complete to the b	est of my knowledge	e and belief.		
SIGNATURE Con L	TITLE Reg	ulatory Compliance	Supervisor DATE _	October 26, 2010	
Type or print name Tina He For State Use Only	nerta E-mail address: ti	nah@yatespetroleun	n.com PHONE:	575-748-4168	
APPROVED BY: Double Conditions of Approval (if any):	Doy TITLE Fiel	d supervisor	DATE	10-29-10	