Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-37126	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	ros Rd. Aztec. NM 87410		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fc, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No. V-3346	
87505 SLINDRY NOT	TICES AND REPORTS ON WEL	LS	7 Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Loving AIB State  8. Well Number	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			7	
2. Name of Operator			9. OGRID Numbe	r
Yates Petroleum Corporation			025575	
3. Address of Operator			10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210			Culebra Bluff; Bone Spring, South	
4. Well Location				
Unit Letter P :	510 feet from the So	outh line and .	660 feet from	the East line
Section 16 Township 23S Range 28E NMPM Eddy County				
	11. Elevation (Show whether I		)	
3031'GR				
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other I	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				P AND A
PULL OR ALTER CASING		CASING/CEMEN	1 10B	
DOWNHOLE COMMINGLE	1			
OTHER:	П	OTHER: Comple	etion Operations	$\boxtimes$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
9/12/10 - Tagged DV tool at 4206'. Drilled out DV tool. Tested casing to 2000 psi for 30 min, good.				
9/13/10 – Tagged float collar at 7538'.				
9/14/10 – Ran GR/CCL/CBL from 7565' to 1600'. Perforated Bone Spring 6934'-6942' (9), 6878'-6888' (11), 6840'-6860' (21) and				
6804'-6814' (11). Tested casing to 1000 psi, good.				
9/15/10 – Acidized with 2500g 7-1/2% HCL acid, dropped 100 balls with 80 balls on ballout.				
9/17/10 – Frac using YF130ST, 25,000# 40/70 Jordan-Unimin, 58,420# 20/40 Jordan-Unimin, 51,780# 20/40 Super LC.				
10/11/10 – NU BOP. Perforated Bone Spring 6430'-6446' (17), 6474'-6500' (27) and 6514'-6530' (17).				
10/12/10 - Acidized with 2500g 7-1/2% IC HCL acid and 100 balls.				
10/13/10 – Set a CIBP with 45' cement on top at 6754'. ND BOP.				
10/17/10 – Frac with 135,550g slickwater and 30# x-linked gel, 26,940# 40/70, 83,100# 20/30 white sand, 23,900# 20/40 RCS. 2-7/8"				
6.5# L-80 tubing at 6595'.				
				RECEIVED
F	<del></del>	<u> </u>		NOV 1 2010
Spud Date: 8/9/1	O Rig Release	: Date:	8/25/10	-
Space Sale.				IJNMOCD ARTESIA
I hereby certify that the information	n above is true and complete to th	e hest of my knowledg	e and belief	
i nereely certify that the information		e ocot of my knowledg	e and benef.	
41.	1 1			
SIGNATURE ( )	title R	Regulatory Compliance	Supervisor DATE	October 28, 2010
Type or print name Tina Hu	uerta E-mail address:	tinah@yatespetroleur	m.com PHONE	: 575-748-4168
For State Use Only				
A BBBOVED BY:	I. H. TITTE E	old supervisor	10 A 7	re 1/-3-10
APPROVED BY: (if any):	TILE THE	ad solvering	DA	IE 11- 0 10