Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APROVED
OMB NO. 1004-0135

(1 cbidaty 2000)	BUREAU OF LAND MANAGEMENT					EXPIRES: March 31, 2007			
	SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No.			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals						K-4562; NM036379 6. If Indian, Allottee or Tribe Name			
	S	SUBMIT IN TRIPLICAT	E			,	•		
	,		7. Unit or CA Agreement Name and No.						
1a. Type of Well Oil Well Gas Well Other						8 Well Name and No.			
									2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP
3. Address and Telephone No.							-015-38293		
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611						10. Field and Pool, or Exploratory			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*						Bone Spring			
200 FSL 330 FWL 2 T25S R31E							11. County or Parish State		
						Eddy	NM		
		CK APPROPRIATE BO	X(s) TO INDICAT				DATA		
TYPE OS SUBMISSION TYPE OF ACTIO						N	· · · · · · · · · · · · · · · · · · ·		
✓ Notice of Inte	ent				ion (Start/Resume) Water Shut-Off				
Subsequent I	•	Fracture Treat Reclama Recompler Recompler			·				
					arily Abandon				
Final Abandonment Notice Change Plans Plug and Abandon Tempo Convert to Injection Plug Back Water T3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting									
deepen directionally or rec the Bond No. on file with B interval, a Form 3160-4 sha determined that the site is	omplete horizontally, give LM/BIA. Required subse all be filed once testing ha ready for final inspection)	e subsurface location and mea quent reports shall be filed wit as been completed. Final Aba	sured and true vertical of hin 30 days following condonment Notices shall	depths of all pertinent ompletion of the involv I be filed only after all	markers and zones. ed operations. If the requirement, includi	Attach the Bond unde e operation results in a	er which the work will be performed multiple completion or recompletio een completed, and the operator h	or provide n in a new	
Devon Energy Pro	oduction Compar	ny respectfully reque	ests to drill this	well as follows	:				
Hole Size	Hole Interva	I OD Csg	Casing Inte	rval	Weight	Collar	Grade		
8-3/4"	4,250 8,00	0 5-1/2"	0 – 8,000)	20#	LTC	HCP-110		
8-3/4"	8,000 – 16,354 5-1/2"		8,000 – 16,354 17#		17#	втс	HCP-110		
Design Factors	;						•		
Casing Size Collapse Design Factor Burst Design Factor						Tension Design Factor			
5-1/2" 20# HCP110 LTC 2.10		2.60			1.75				
5-1/2" 17# HCP110 BTC 1.80			2.20				5.00		
Mud Program									
<u>Depth</u>	Mud Wt.		Visc. Fluid Loss		Type System				
4,250 – 16,354 8.6 – 9.0		28 – 40 N/C-12		FW					
14. I hereby certify	that the foregoing is	true and correct				- :			
Signed	de CS	lernel	Name	Judy A. Barrie Regulatory A	VO PRINTE	D Date	11/9/2010		
(This space for Fede	ral or \$tate Office	use)	/ //			1			
Approved by Conditions of approv	A if any:	Min	Title		V 2 4 20				

within is jurisdiction CARL SBAD FIELD OFFICE
*See Instruction on Reverse Side

DEC 02 2010

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