District   Control   Con	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
DISTRICT   100 M Grand Ave., Aussis, NM 88210   1220 South St. Francis Dr.   5. Indicate Type of Lease STATE   PEE   1.		y, Minerals and Natural Resources		
12.20 South St. Francis Dr.   Sindicate Type of Leuse   STATE   FEE	District II	CONSERVATION DIVISION		
Santa Fe, NM 87505   Santa F	1301 77. Grana 1170., 11105ta, 11111 60210			
1200 S L Frances Dr., Samuel Fe, NM   70 SUBPREVENTION FOR PROPERTY SON WELLS   70 Lease Name or Unit Agreement Name   70 DIFFERENT RESERVOR. USE "APPLICATION FOR PROMIN" (FORM C-101) FOR SUCH   70 Lease Name or Unit Agreement Name   70 DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIN" (FORM C-101) FOR SUCH   70 Lease Name or Unit Agreement Name   70 DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIN" (FORM C-101) FOR SUCH   70 Lease Name or Unit Agreement Name   70 DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIN" (FORM C-101) FOR SUCH   70 Lease Name or Unit Agreement Name   70 DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIN" (FORM C-101) FOR SUCH   70 Lease Name or Unit Agreement Name   70 DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIN" (FORM C-101) FOR SUCH   70 Lease Name or Unit Agreement Name   70 DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIN" (FORM C-101) FOR SUCH   70 Lease Name or Unit Agreement Name   70 DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIN" (FORM C-101) FOR SUCH   70 Lease Name or Unit Agreement Name   70 DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIN" (FORM C-101) FOR SUCH   70 Lease Name or Unit Agreement Name   70 DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIN" (FORM C-101) FOR SUCH   70 Lease Name or Unit Agreement Name   70 DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIN" (FORM C-101) FOR SUCH   70 Lease Name or Unit Agreement Name   70 DIFFERENT RESERVOR. USE   70 DIFFERENT RESERVOR.	1000 Rio Brazos Rd., Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS DIFFERST RESERVOR. LISE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI PROFOSALS) 1. Type of Well: Oil Well Server Serve	1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, INIVI 67303	6. State Oil & Gas Lease No.	
DON DT USE THIS RESERVOIC USE "PROFLICATION DOE PROMIT" GOM C-101) FOR SUCH		EPORTS ON WELLS	7 Lease Name or Unit Agreement Name	
1. Type of Well: Oil Well	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
2. Name of Operator   3. Address of Operator   30.3 Veterans Airpark Lin. Midland, TX 79705   10. Pool name or Wildcat   EMPTIRE ABO			8. Well Number 341	
3.3 Address of Operator   10. Pool name or Wildcat   503 Veterans Airpark Ln. Midland, TX 79705   10. Pool name or Wildcat   503 Veterans Airpark Ln. Midland, TX 79705   10. Pool name or Wildcat   503 Veterans Airpark Ln. Midland, TX 79705   10. Pool name or Wildcat   504 Veterans Airpark Ln. Midland, TX 79705   10. Pool name or Wildcat   504 Veterans Airpark Ln. Midland, TX 79705   10. Pool name or Wildcat   504 Veterans Airpark Ln. Midland, TX 79705   10. Pool name or Wildcat   504 Veterans Airpark Ln. Midland, TX 79705   10. Pool name or Wildcat   504 Veterans Airpark Ln. Midland, TX 79705   10. Pool name or Wildcat   504 Veterans Airpark Ln. Midland, TX 79705   10. Pool name or Wildcat   504 Veterans Airpark Ln. Midland, TX 79705   10. Pool name or Wildcat   504 Veterans Airpark Ln. Midland, TX 79705   10. Pool name or Wildcat   504 Veterans Airpark Ln. Midland, TX 79705   504 Veterans Airpark Ln. Mid	· · · · · · · · · · · · · · · · · · ·		9. OGRID Number 873	
303 Veterans Airpark Ln. Midland, TX 79705   EMPIRE ABO				
Well Location				
Unit Letter K : 1850   feet from the S   line and 2591   feet from the W   line Section 34   Township 178   Range 28E   NMPM   County EDDY    11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3661.2° GR    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGE   DILL OR ALTER COMPLETE ABO & RETURN TO PRODUCTION   OTHER:   OTHER: COMPLETE ABO & RETURN TO PRODUCTION   OTHER:   OTHER: Statistically pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Apache requests permission to complete in abo formation and RWTP, this will remove Empire Abo Unit G #341 from the inactive well list.  Please see attached procedure for proposed work.  Rig Release Date:   RECEIVED   DEC 2 9 2010   NMOCD ARTESIA    Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE   The static Kauffman   E-mail address: katic.kauffman@apachecorp.com   PHONE: 432.818.1065    Type or print name Katic Kauffman   E-mail address: katic.kauffman@apachecorp.com   PHONE: 432.818.1065    Type or print name Katic Kauffman   E-mail address: katic.kauffman@apachecorp.com   PHONE: 432.818.1065    TITLE   FIGUL SUPPLINSON   DATE   PL-2011    Conditions of Approval (if any):   TITLE   FIGUL SUPPLINSON   DATE   PL-2011    Conditions of Approval (if any):   NO   Full-the T/A   Will   Dec 2000 Ved - Well   Must be relevanted to Production,		5	EMPIRE ABO	
Section 34   Township 178   Range 28E   NMPM   County EDDY				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	·			
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is complete by 7/4/2011				

Empire Abo Unit G-341 API # 30-015-21797 Sec 34, T17S, R36E

Elevation: 3672' KB, 3661' GL

TD: 6400' PBTD: 6366'

Casing Record:

8-5/8" 24# @ 600" w/ 400 sx, circ

5-1/2" 14 & 15.5# @ 6400' w/ 2675 sx, TOC @ 540'

Perfs: 6186-6196'

Objective: Test Abo and RTP

AFE: PA-11-3018

- 1. Test TCA to 500 psi.
- 2. MIRU unit. POOH w/ tbg, laying down.
- 3. RIH w/ 4-3/4" bit on 2-7/8" WS.
- 4. CO well to ±6300'& POOH
- 5. RIH to 6150' w/ csg scraper. Circ well clean. POOH
- RU WL & perforate 6222-6230' w/ 2 spf 120 deg phasing (18 holes). Correlate to Slb Compensated Neutron/Formation Density log dated 6/19/76
- 7. RIH w/ treating pkr on WS. Set pkr just below old perfs at 6196'. Acidize new perfs from 6222-6230' w/ 1000 gals 15% NEFE acid and 36 ball sealers.
- 8. RU swab and recover load. Swab test perfs for fluid entry and oil cut. Report results to Midland.

NOTE: Decision on when to run production equipment will be made based on swab results. Will continue completeing intervals uphole until satisfied with swab results.

- 9. Set CIBP above top perf.
- RU WL & perforate 6055', 6065', 6071', 6092-98', 6120-32', 6140-50' w/ 2 spf 120 deg phasing (62 holes). Correlate to Slb Compensated Neutron/Formation Density log dated 6/19/76
- 11. RIH w/ treating pkr on WS. Set pkr just above new perfs. Acidize new perfs from 6055-6132' w/ 3000 gals 15% NEFE acid and 120 ball sealers.
- 12. RU swab and recover load. Swab test perfs for fluid entry and oil cut. Report results to Midland.
- 13. If proceeding uphole RU WL & set CIBP @ 6050'. perforate 5944-46', 5950-54', 5965', 5978', 5989', 6012-20', 6022-30' w/ 2 spf 120 deg phasing (52 holes). Correlate to Slb Compensated Neutron/Formation Density log dated 6/19/76

- 14. RIH w/ treating pkr on WS. Set pkr just above new perfs. Acidize new perfs from 5944-6030' w/ 3000 gals 15% NEFE acid and 104 ball sealers.
- 15. RU swab and recover load. Swab test perfs for fluid entry and oil cut. Report results to Midland.
- 16. If proceeding uphole RU WL & set CIBP @ 5935'. perforate 5866-70', 5874-78', 5880-84', 5888-5900', 5908', 5912-16', 5926' w/ 2 spf 120 deg phasing (60 holes). Correlate to Slb Compensated Neutron/Formation Density log dated 6/19/76
- 17. RIH w/ treating pkr on WS. Set pkr just above new perfs. Acidize new perfs from 5866-5926' w/ 3000 gals 15% NEFE acid and 120 ball sealers.
- 18. POOH laying down WS & pkr.
- 19. RIH w/ production tbg and rods per forthcoming design.
- 20. RDMOPU. Return well to production on rod pump.