Submit I Copy	To Appropriate Distric	t	State of New M	evico			Form C-103	
Office District I	Engrave Minarals and Nati				rces		October 13, 2009	
1625 N. French	I. French Dr., Hobbs, NM 88240					WELL API NO. 30-015-37878		
	W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DI				ON	5. Indicate Type	of Lease	
District III 1000 Rio Brazo	o Prozes Rd Aztec NM 87410				l	STATE FEE		
District IV	220 S. St. Francis Dr., Santa Fe, NM					6. State Oil & G	as Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS						7. Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						G + 168+		
PROPOSALS.)						Cooter 16 State 8. Well Number		
1. Type of Well: Oil Well						8H		
2. Name of Operator						9. OGRID Number 6137		
Devon Energy Production Company L. P. 3. Address of Operator						10. Pool name or Wildcat		
20 N. Broadway, Oklahoma City, OK 73102-8260						1st Bone Spring Sand		
4. Well Loc								
ŀ			the South		420_	feet from th		
Section 16 Township 25S Range 29E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
3036' GL								
12. Charle Aggregate Danda Indicate Nature (Native Danda o Other Date								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
						SSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOFTEMPORARILY ABANDON CHANGE PLANS COMMENCE DR						〈 ∐ _LING OPNS.□	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR						_	PARECEIVED	
DOWNHOLE	E COMMINGLE					_		
OTHER:	HER:				OTHER: Drilling Operations			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
9/9/10 - 9/10/10 - TD 17 ½" hole 712'. RIH w/18 jts 13 3/8" 48# H-40 STC and set @ 712'. RU BJ & lead w/ 650 sx C + 4% Gel +								
2% CACL-2 + 1/8 #/sx CF, Yld 13.5, Mix wtr @ 9.17. Tail w/300 sx C + 2% CACL-2 + 1/8 #/sx CF, Yld 14.8 #, Mix wtr 6.35. Circ 150 sx to surf. WOC. Test o $385\frac{\pi}{4}$, ok. $\frac{1}{8}$ 600 - 1500 $\frac{1}{95}$								
9/27/10 - 9/29/10 - Test csg to 650# for 30 mins. MIRU H&P rig. TD 12 1/4" hole @ 2953'. RIH w/ 63 jts 9 5/8" 36# J-55 LTCcsg.								
FC @ 2904'. Test lines to 4000#, ok. RU BJ & lead w/750 sx 35:65 6C, 5% Salt, 1/8#/sx CF, 1/2% FL 52-A, Mix @ 12.5 ppg,								
Yld 2.04 cf/sx, Mix wtr @ 11.24 gp/sx. Tail w/ 300 sx 60:4 0 POZ Prem C w/ 5% Salt, 1/8#/sx CF, 4% SMS, 4% MPA-5, Mixed @ wt, 13.8 ppg, Yld 1.38 cf/sx. Mix wtr 6.44 g/sx. Test to 1010#. Notified NMOCD. LM time land csg & bumped								
plug.								
10/11/10 - 10/12/10 - TD 8 3/4" hole @ 11,680'. RIH and piggyback 124 jts 5 1/2" 17# P110 BTC and 145 jts 5 1/2" 17# P110 LTC csg and set @ 11,632'. RU BJ & on 1st stage lead w/ 300 sx @ 12.5 ppg. Tail w/ 1290 sx @ 14.2 ppg. Circ between stages.								
WOC. Pump 2 nd stage w/ 500 sx @ 12.5 ppg. Tail w/ 150 sx @ 13.8 ppg. Bump plug 3200#, close DVTool, held ok.								
RD E	BJ. Rlse Rig.					•		
	9/6/10			10/1	12/10			
Spud Date:	9/0/10		Rig Release D	ate:	12/10) . 200	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE And TITLE Regulatory Analyst DATE 12/08/10								
Type or print name _Judy A. Barnett E-mail address: Judith.Barnett@dvn.com_ PHONE: _405.228.8699								
For State Use Only								
APPROVED BY DOUBLA Whay TITLE FIELD SUPPRISON DATE 12-16-10								

2.