

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38044
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Todd 36B State
8. Well Number 20H
9. OGRID Number 6137
10. Pool name or Wildcat Pierce Crossing; Bone Spring, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company L. P.

3. Address of Operator
20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location
Unit Letter B : 10 feet from the North line and 2385 feet from the East line
Section 36 Township 23S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3516' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

RECEIVED

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/11/10 - 10/13/10 - MIRU & spud TD 17 1/2" hole @ 956'.

RIH w/22 jts 13 3/8" 48# H-40 STC and set @ 956'.

10/14/10 - RU BJ test 2500#, ok. Lead w/7350 sx @ 13.5 ppg, Yld 17.5. Tail w/ 250 sx 14.8 ppg, Yld 1.35. Circ to surf. WOC. Test @ 385#, ok. * 600-1500 PSI.

10/18/10 - 10/19/10 - TD 12 1/4" hole @ 4475'. RU Loggers & run Cal Dipole & Sonic Log. Left message to notify NMOCD for cement. RU RIH w/ 35 jts 9 5/8" 40# J-55 csg. Test to 4300#, ok. RU BJ. Lead w/1165 sx ppg, Yld 2.04. Tail w/ 300 sx. Yld 1.37 cf/sx. Circ 348 sx to surf.

10/20/10 - Test to 1500#, 30 mins good.

11/28/10 - TD 8 3/4" hole @ 13,975'.

11/29/10 - RIH w/200 jts 5 1/2" 17# P110 LTC and 135 jts 5 1/2" 17# P110 BTC csg and set @ 13,975'.

11/30/10 - RU BJ & on 1st stage lead w/ 425 35:65 6H .7% FL52 + 3% Salt + 1/8# CF, 12.5 ppg 2.0 Yld. Tail w/ 1500 sx 50:50 H .5% FL52 + .5% FL25 + 3% CD32 + .45% SMS + 5% Salt, 14.2 ppg, 1.28 Yld.. Circ cmt to surf. Test to 7000#. 2nd stage lead w/ 350 sx Cl C + 3% SMS + 2% Salt + 1/8# CF, 11.4 pg. Yld 2.87. Test to 3730#, good. RD BJ. Rlse Rig.

Spud Date:

10/11/10

Rig Release Date:

12/01/10 @ 0:600

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Analyst

DATE 12/08/10

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dvn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY:

TITLE Field Supervisor

DATE 12-16-10

CDH