## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OPERATOR'S COPY

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

abandoned well. Use Form 3160-3 (APD) for such proposals.	NIVI-055/142
	6. If Indian, Allottee or Tribe Name NA
SUBMIT IN TRIPLICATE - Other instructions on page 2.	7. If Unit or CA/Agreement, Name, and/or No.
1. Type of Well Paragraphs and Development of Section 1997.	NMNM-111025X
Oil Well Gas Welt X Other P&A	8. Well Name and No.
2. Name of Operator	NDDUP Unit #60
Yates Petroleum Corporation	9. API Well No.
3a. Address 3b. Phone No. (include area code) 105 S. 4th Str., Artesia, NM 88210 575-748-1471	30-015-27053  10. Field and Pool or Exploratory Area.
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)	Dagger Draw, Upper Penn, North
	11. County or Parish, State
1980'FNL & 660'FEL of Section 19-T19S-R25E (Unit H, SENE)	Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Acidize Production (S	tart/Resume) Water Shut-Off
Notice of Intent Alter Casing Fracture Treat Reclamation	Well Integrity
Casing Repair New Construction Recomplete	Other
Subsequent Report  Change Plans  X Plug and Abandon  Temporarily A	Nbandon
Final Abandonment Notice Convert to Injection Plug Back Water Disposa	al _
13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If	
Attach the Bond under which the work will be performed or provide the Bond No, on file with BLM/BIA. Required subsequent reports must following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 316 testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been complete determined that the site is ready for final inspection.	50-4 must be filed once d and the operator has
10/13/10 Loaded and tested casing to 500 psi, good. NU BOP. Pumped 50 bbls down t	الساسا الساسا ا
10/13/10 Loaded and tested casing to 500 psi, good. NU BOP. Pumped 50 bbls down tubing. Set a 7" 10K Alpha CIBP at 7690'. Had to make 3 runs of cement on top of CIBP.  10/14/10 Loaded hole with mud gel. Pumped total of 275 bbls. Pumped 60 sx Class "C" cement at 5673'.  Est TOC at 5305'. WOC 2 hrs. Tagged cement plug at 5342'. Pumped 25 sx Class "C" cement at	
Est TOC at 5305'. WOC 2 hrs. Tagged cement plug at 5342'. Pumped 25 sx Class "C" cement at	
3473'. Est TOC at 3319'. Did not have to tag. Pumped 25 sx Class "C" cement at 2210'. Est TOC	
at 2056'. Did not have to tag. Pumped 40 sx Class "C" cement at 1145' across intermediate shoe.  Est TOC at 900'.	
10/15/10 Tagged cement at 911'. Pumped 25 sx Class "C" cement at 149' and circulated to surface. ND BOP.	
Topped well off with cement.  10/26/10 Dug out cellar and cut off wellhead. Had to put 5 sx cement down 8-5/8" casing. Installed dry hole	
marker. Filled cellar back in and dug out anchors. Cleaned location. WELL IS	, , , , , , , , , , , , , , , , , , ,
·,	as to plugging of the well bore.
Liability :	under bond is retained until
Reclamation Due 4-13-11 Surface re	estoration is completed.
Name (Printed/Typed)	
Tina Huerta Tille Regulatory Complian	ice-Supervisor
Signature Date October 27, 2010	LULTIED FUR RLCORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Title	NOV 13 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	10
which would entitle the applicant to conduct operations thereon.  Title 18 LLS C. Section 1001 and Title 43 LLS C. Section 1232, make it a crime for any except knowledge and willfully to make to	f mo

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction