District   Santa Fe, NM 8730   Santa Fe, NM 8730   Santa Fe, NM 87505	Submital Copy Office	To Appropriate Distri	ct	State of New Me	exico		Form C-103
District II 30 W. Grand Ave., Arresin, IM 88210 1220 South St. Francis Dr.			Energy,	Minerals and Natu	ral Resources		October 13, 2009
DIL CUNSERVA FLOW DISSION   Student Type of Leave   Dission   State Free   Dission   Di		Dr., Hobbs, NM 8824	10	1		WELL API NO.	20.015.22711
12.20 South St. Francis Dr.   12.2		Ave., Artesia, NM 88	210 OIL CO	<b>ONSERVATION</b>	DIVISION	5 Indicate Toma	
Doubte: CV   Dou	District III		12	20 South St. Frai	ncis Dr.		
120.5 St. Fands Dr., Sanda Fr., NM 12796  (DO NOT UNE THIS) ORM FOR PRODUCATOS TOR PERMIT FORM CEID FOR SUCH  (DO NOT UNE THIS) ORM FOR PRODUCATOS TOR PERMIT FORM CEID FOR SUCH  1. Type or Well: Oil Well   Gas Well   Other Injection   2. Name of Operator   Gas Well   Other Injection   3. Address of Operator   3300 N. A. Street, Bidg 7, Suite 200   10. Pool name or Wildcat   4. Well Location   Unit Letter   G   2090   feet from the N   line and 2430   feet from the E   line   Section   35   Township   198   Range   29E   NMPM   CountyEddy    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   CASING/GEMENT JOB   PULL OR ALTER CASING   MULTIPLE COMPIL   OTHER   ALTERING CASING   PANDA   PULL OR ALTER CASING   MULTIPLE COMPIL   OTHER   OTHER   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE   9.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  PDU 306 was converted from production to water injection well   PDU 306 was converted from production to water injection well   PDU 306 was converted from production to water injection. Removed production equipment. RIH w/ bit, DO CIBP @ 4190. Cleaned out to PBTD @4563: Actifized existing perfs (4125-4228) w/ 2800 gals 15% NEFE HCL. Set RBP @ 4076: Spot 750 gals 10% acetic. Perf Delaware A and B b' 3924-3930 (7 holes), 3942-3048 (7 holes), 3996-3900 (5 holes), 3970-3978 (9 holes), 3907-978; perfs. Treated 4024-4030 (Ports. Treate		s Rd., Aztec, NM 874	10	Santa Fe. NM 8	7505		
SUNDRY NOTICES AND REPORTS ON WELLS ON THE PORTS ON WELLS DATE PORTS ON THE PORTS OF THE PORTS	1220 S. St. Fran	cis Dr., Santa Fe, NM	i	/		o. State Off & Ga	is Lease No.
DON DT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEND OR PLOS BACK TO A DIFFERENT RESERVOIR. USF APPLICATION FOR PREMIT COMP. COLOF FOR NICH PROPOSALS.)  1. Type of Well: Oil Well □ Gas Well ☒ Other Injection  2. Name of Operator SM Energy Company  3. Address of Operator 3300 N. A Street, Bldg 7, Suite 200		SUNDRY N	NOTICES AND REI	PORTS ON WELLS		7. Lease Name or	r Unit Agreement Name
1. Type of Well: Oil Well	DIFFERENT RI					Parkway Delawar	e Unit
SM Energy Company   154903   3. Address of Operator 330, N. A Street, Bldg 7, Suite 200   10. Pool name of Wildeat   Parkway;Delaware   4. Well Location   Unit Letter   G   : 2090   feet from the   N   line and   2430   feet from the   E   line   Section   35   Township   198   Range   29E   NMPM   CountyEddy	1. Type of W	<del></del>	Gas Well X	Other Injection			
Welf Location   Unit Letter G   2090   feet from the N   line and 2430   feet from the E   line   Section   35   Township   19S   Range   29E   NMPM   CountyEddy		SM Ene		·		9. OGRID Numb	
Welf Location   Unit Letter G   2090   feet from the N   line and 2430   feet from the E   line   Section   35   Township   19S   Range   29E   NMPM   CountyEddy	3. Address o	Operator 3300	N. A Street, Bldg 7,	Suite 200			
Unit Letter G : 2090   feet from the N   line and 2430   feet from the E   line Section 35   Township 198   Range 29E   NMPM   CountyEddy    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A		Wildia	mu,, 1A 79703			Parkway;Delawar	e
Section 35   Township 19S   Range 29E   NMPM   CountyEddy							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:	1		<del></del>		line and _243		m the <u>E</u> line
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Sect	ion 35					CountyEddy
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DILL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DILL OR ALTER CASING   MULTIPLE COMPLIANCE COMMENCE DRILLING OPNS.   PAND A   DILL OR ALTER CASING   DILL OR AL			11. Elevation	(Show whether DR	. RKB, RT, GR, etc.,	)	The second second
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DILL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DILL OR ALTER CASING   MULTIPLE COMPLIANCE COMMENCE DRILLING OPNS.   PAND A   DILL OR ALTER CASING   DILL OR AL						Antendrichte	
PERFORM REMEDIAL WORK   PLUS AND ABANDON   CREMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   P AND A   P AND A   P AND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DWNHOLE COMMINGLE   OTHER: OTHER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER COMPLETED COMPLETED CASING/CEMENT JOB   OTHER CASING JOB   OTHER COMPLETED CASING/CEMENT JOB   OTHER CASING		12. Che	ck Appropriate F	Box to Indicate N	ature of Notice,	Report or Other	Data
PERFORM REMEDIAL WORK   PLUS AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   P	NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:						
PULL OR ALTER CASING DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB OTHER: Convert to Injector  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  9/7/2010 - 11/4/2010 Recomplete to water injection well  PDU 306 was converted from production to water injection. Removed production equipment. RIH w/ bit, DO CIBP @ 4190. Cleaned out to PBTD @4563'. Acidized existing perfs (4125-4228) w/ 2800 gals 15% NEFE HCL. Set RBP @4076'. Spot 750 gals 10% acetic. Perf Delaware A and B if 3924-3930' (7) holes), 3942-3940' (5) holes), 3942-3980' (7) hol							
DOWNHOLE COMMINGLE  OTHER: OTHER: Convert to Injector  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  9/7/2010 - 11/4/2010 Recomplete to water injection well  PDU 306 was converted from production to water injection. Removed production equipment. RIH w/ bit, DO CIBP @ 4190. Cleaned out to PBTD @4563. Acidized existing perfs (4125-4228) w/ 2800 gals 15% NEFE HCL. Set RBP @ 4076. Spot 750 gals 10% acetic. Perf Delaware A and B f/ 3924-3930 (7 holes), 3942-3048 (7 holes), 3956-3960 (5 holes), 3900-3978 (6 holes), 3900-3994 (5 holes), and 4024-4030 (7 holes). Broke perfs down w/ spot acid. Frac new perfs w/ 20,244 gals of 25# XL gel and 44,260# 16/30 sand. Remove RBP. Clean out to PBTD 4563'. RIH w/ after frac GR. No treatment in 4024-4030' perfs. Treated 4024-4030' perfs w/ 1000 gals 15% NEFE Acid. RIH w/ 5 ½" arrowset 1X nickel plated packer on 120 jts. New 2-3/8" J55 IPC (TK70) tbg. Set packer @ 3907'. Pressure tested casing to 570 psig for 50 minutes. OK. RDMO. Well ready for injection.  11/8/2010 Successful MIT. Chart attached.  RECEIVED  DEC 0 6 2010  VMOCD ARTESIA  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  Rig Release Date:  DATE 12/03/2010  PHONE: (432)688-1789  For State Use Only  APPROVED BY: Parker Invented and permitted attached. DATE 12/100	TEMPORAR	ILY ABANDON	☐ CHANGE PL	ANS 🗌	COMMENCE DRI	LLING OPNS.	P AND A
OTHER:  OTHER: OTHER: Convert to Injector  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  9/7/2010 - 11/4/2010 Recomplete to water injection well  PDU 306 was converted from production to water injection. Removed production equipment. RIH w/ bit, DO CIBP @ 4190. Cleaned out to PBTD @4563'. Acidized existing perfs (4125-4228') w/ 2800 gals 15% NEFE HCL. Set RBP @ 4076'. Spot 750 gals 10% acetic. Perf Delaware A and B f/ 3924-3930' (7 holes), 3942-3048' (7 holes), 3956-3960' (5 holes), 3970-3978' (9 holes), 3990-3994 (5 holes), and 4024-4030 (16/30). Broke perfs down w/ spot acid. Frac new perfs w/ 20,244 gals of 25# XL gel and 44,260# 16/30 sand. Remove RBP, Clean out to PBTD 4563'. RIH w/ affer frac GR. No treatment in 404-4030' perfs w/ 1000 gals 15% NEFE Acid. RIH w/ 5 ½" arrowset IX nickel plated packer on 120 jts. New 2-3/8" J55 IPC (TK70) tbg. Set packer @ 3907'. Pressure tested casing to 570 psig for 50 minutes. OK. RDMO. Well ready for injection.  11/8/2010 Successful MIT. Chart attached.  RECEIVED  DEC 06 2010  NMOCD ARTESIA  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  Rig Release Date:  DATE 12/03/2010  PHONE: (432)688-1789  For State Use Only  APPROVED BY: Purple of the period operation of the period of	PULL OR AL	TER CASING	☐ MULTIPLE C	OMPL	CASING/CEMENT	T JOB 🔲	
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Spud Date:  Rig Release Date:  NMOCD ARTESIA  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE And And STITLE Engineering Tech  Type or print name Donna Huddleston  E-mail address: dhuddleston@sm-energy.com  PHONE: (432)688-1789  For State Use Only  APPROVED BY: Pulled INGE  TITLE COMPULANCE DEAGER  DATE 12/9/10	out to PBT acetic. Peri (5 holes), a sand. Remo 1000 gals	D @4563'. Acidi f Delaware A and and 4024-4030 (7 ove RBP. Clean of 15% NEFE Acid.	zed existing perfs (4 B f/ 3924-3930' (7 l holes). Broke perfs out to PBTD 4563'. F RIH w/ 5 ½" arrows	·125-4228') w/ 2800 holes), 3942-3048' ('down w/ spot acid. I RIH w/ after frac GR set IX nickel plated	gals 15% NEFE HC 7 holes), 3956-3960 Frac new perfs w/ 20 . No treatment in 40 packer on 120 jts. N	CL. Set RBP @ 4076' (5 holes), 3970-39 (0,244 gals of 25# Xl) (24-4030' perfs. Tre lew 2-3/8" J55 IPC (	6'. Spot 750 gals 10% 78' (9 holes), 3990-3994 L gel and 44,260# 16/30 ated 4024-4030' perfs w/
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE And And Andrews: dhuddleston@sm-energy.com PHONE: (432)688-1789  For State Use Only  APPROVED BY: 249/10	ſ						DEC <b>06</b> 2010
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE What Fully 5 TITLE Engineering Tech  DATE 12/03/2010  Type or print name Donna Huddleston  E-mail address: dhuddleston@sm-energy.com  PHONE: (432)688-1789  For State Use Only  APPROVED BY: Puther INTE Computation DATE 12/9/10	Spud Date:			Rig Release Da	ite:		NMOCD ARTESIA
SIGNATURE Who Huddle STITLE Engineering Tech  Type or print name Donna Huddleston  E-mail address: dhuddleston@sm-energy.com  PHONE: (432)688-1789  For State Use Only  APPROVED BY: Pulse I Was TITLE Computation DATE 12/9/10							
Type or print name Donna Huddleston  E-mail address: dhuddleston@sm-energy.com  PHONE: (432)688-1789  For State Use Only  APPROVED BY: Little Omerana Date 12/9/10	I hereby certify	y that the informa	tion above is true ar	nd complete to the be	est of my knowledge	e and belief.	
Type or print name Donna Huddleston  E-mail address: dhuddleston@sm-energy.com  PHONE: (432)688-1789  For State Use Only  APPROVED BY: Little Ompulares Officer Date 12/9/10	SIGNATURE	Donna	Anddly	TITLE Engine	ering Tech	DA	TE 12/03/2010
APPROVED BY: PULLAR INGES TITLE COMPULANCE OFFICER DATE 12/9/10	Type or print r					ı-energy.com PH	ONE: (432)688-1789
APPROVED BY: KULLED NACE TITLE COMPULANCE OFFICER DATE 12/9/10 Conditions of Approval (if any):						- • •	1 /
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