

Submit-I Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33711
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SM Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. A Street, Bldg 7, Suite 200 Midland, TX 79705		7. Lease Name or Unit Agreement Name Parkway Delaware Unit
4. Well Location Unit Letter G : 2090 feet from the N line and 2430 feet from the E line Section 35 Township 19S Range 29E NMPM County Eddy		8. Well Number 306
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 154903
		10. Pool name or Wildcat Parkway, Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Convert to Injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

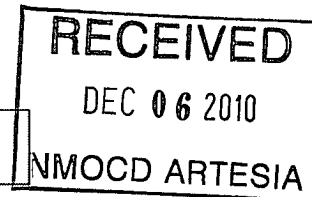
9/7/2010 - 11/4/2010 Recomplete to water injection well

PDU 306 was converted from production to water injection. Removed production equipment. RIH w/ bit, DO CIBP @ 4190. Cleaned out to PBTD @ 4563'. Acidized existing perfs (4125-4228') w/ 2800 gals 15% NEFE HCL. Set RBP @ 4076'. Spot 750 gals 10% acetic. Perf Delaware A and B f/ 3924-3930' (7 holes), 3942-3048' (7 holes), 3956-3960' (5 holes), 3970-3978' (9 holes), 3990-3994 (5 holes), and 4024-4030 (7 holes). Broke perfs down w/ spot acid. Frac new perfs w/ 20,244 gals of 25# XL gel and 44,260# 16/30 sand. Remove RBP. Clean out to PBTD 4563'. RIH w/ after frac GR. No treatment in 4024-4030' perfs. Treated 4024-4030' perfs w/ 1000 gals 15% NEFE Acid. RIH w/ 5 1/2" arrowset IX nickel plated packer on 120 jts. New 2-3/8" J55 IPC (TK70) tbg. Set packer @ 3907'. Pressure tested casing to 570 psig for 50 minutes. OK. RDMO. Well ready for injection.

11/8/2010 Successful MIT. Chart attached.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donna Huddleston

TITLE Engineering Tech

DATE 12/03/2010

Type or print name Donna Huddleston

E-mail address: dhuddleston@sm-energy.com

PHONE: (432)688-1789

For State Use Only

APPROVED BY:

Richard [unclear]

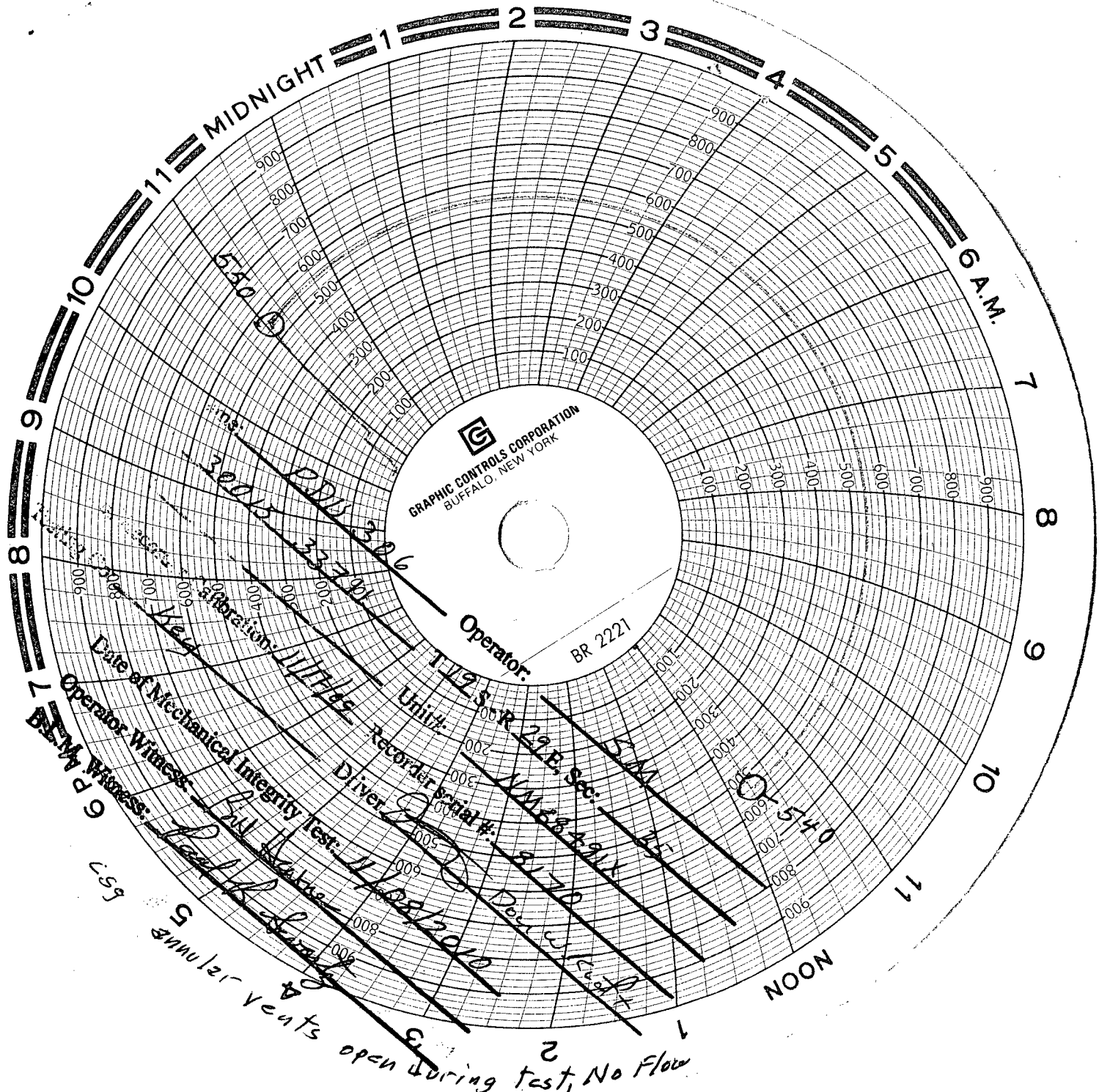
TITLE COMPLIANCE OFFICER

DATE

12/9/10

Conditions of Approval (if any):

OK



Annular Vents open during test, No Flow