Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
• District 1	Energy, Minerals and Natural Resources		October 13, 2009		
1625 N. French Dr., Hobbs, NM 88240 District II	* • · · · · · · · · · · · · · · · · · ·		WELL API NO.	30-015-34408	
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.		STATE [FEE _		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas	s Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Parkway Delaware Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other Injection			8. Well Number	700	
2. Name of Operator SM Energy Company			9. OGRID Number 154903		
3. Address of Operator 3300 N. A Street, Bldg 7, Suite 200			10. Pool name or Wildcat		
Midland,, TX 79705 4. Well Location			Parkway;Delaware		
4. Well Location Unit Letter H : 19	80 feet from the N	line and 43	feet from	n the E line	
Section 35	Township 19S Rai	nge 29E	NMPM	CountyEddy	
	1. Elevation (Show whether DR,	RKB, RT, GR, etc	:.)		
12. Check App	propriate Box to Indicate Na	ture of Notice	, Report or Other	Data	
NOTICE OF INTENTION TO: SUE			SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING	
TEMPORARILY ABANDON				P AND A	
DOWNHOLE COMMINGLE	IOLTIFLE COMPL []	CASING/CEMEN	1106 [
OTHER:	—	OTHER: Consort	to Injector	X	
13. Describe proposed or complete	d operations. (Clearly state all p	OTHER: Convertertinent details, an			
	. SEE RULE 19.15.7.14 NMAC				
9/9/2010- 10/22/2010 Recomplete to	water injection well				
PDU 706 was converted from produ (15 holes), 4364'-4372' (9 holes). Ac Spotted 500 gals 15% NEFE acid. P 4074-4080' (7 holes). Broke new per Remove RBP clean down to 4534'. It pkr @ 3992'. Pressure tested casing to	idize new and existing perfs (416) erf Delaware A and B f/ 3996-40 rfs down with spot acid. Frac new RIH w/ 4 ½" Aarrowset 1X nicke	57'-4314') w/ 400(00' (5 holes), 402 perfs w/21,714 g I plated packer an) gals 15% NEFE Aci 8-4032' (5 holes), 405 als 25# XL gel and 4 d 125 jts. Of 2 3/8" J	id. Set RBP @ 4112'. 54-4066' (13 holes), and 0,242# 16/30 sand.	
11/4/2010 Successful MIT. Chart attached.				RECEIVED	
				RECEIVED	
<u> </u>				DEC 06 2010	
Spud Date:	Rig Release Dat	e:		NMOCD ARTESI	
T			11 1 0		
I hereby certify that the information abo			ge and belief.		
SIGNATURE WOUND SU	ddluty TITLE Enginee	ring Tech	DA	TE_12/03/2010	
Type or print name Donna Huddleston For State Use Only		dhuddleston@si		ONE: (432)688-1789	
	VAC TITLE COMP	CIANCE OF	Fler DAT	TE 12/9/10	
Conditions of Approval (if any):				U9 _X	
				V	

