

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Enc. /, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
1. WELL API NO. 30-015-36913		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
3. State Oil & Gas Lease No. VA-3056		5. Lease Name or Unit Agreement Name Bonbon BNN State Com								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		6. Well Number: 1H								
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								
8. Name of Operator Yates Petroleum Corporation		9. OGRID 025575								
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210		11. Pool name or Wildcat Wildcat-Bone Spring (Oil) <span style="float: right;">Red Bluff K2</span>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	27	25S	28E		660	South	330	West	Eddy
BH:	P	27	25S	28E		691 <b>731</b>	South	500 <b>5000</b>	West	Eddy
13. Date Spudded 1/30/09	14. Date T.D. Reached 3/13/10	15. Date Rig Released 3/17/10		16. Date Completed (Ready to Produce) 5/10/10		17. Elevations (DF and RKB, RT, GR, etc.) 2946' GR 2973' KB				
18. Total Measured Depth of Well 11,094'		19. Plug Back Measured Depth 11,047'		20. Was Directional Survey Made? Yes (Attached)		21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog, CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,554'-11,037' Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		Conductor		117' RKB		26"		Redi-mix to surface		
13-3/8"		48#		417'		17-1/2"		365 sx (circ)		
8-5/8"		32#		2400'		11"		705 sx (circ)		
5-1/2"		17#		11,094'		7-7/8"		833 sx (circ)		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"	6076'				
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
10,554'					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
10,716'					11,041'		Spotted 2500g 15% HCL			
10,876'					10,554'-11,037'		Frac w/30 ppt borate system, 51,250# in formation			
11,037'							17,500# sand in casing, 2500# 4 ppg left in casing			
							All 15,000# 5 ppg sand			
<b>28. PRODUCTION</b>										
Date First Production 5/11/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 5/25/10	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 20	Water - Bbl 48	Gas - Oil Ratio NA			
Flow Tubing Press. 320 psi	Casing Pressure 40 psi	Calculated 24-Hour Rate	Oil - Bbl 2	Gas - MCF 20	Water - Bbl 48	Oil Gravity - API - (Corr.) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By W. Marler			
31. List Attachments Logs, Deviation Survey and Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>		Date <u>June 10, 2010</u>				
E-mail Address <u>tinah@yatespetroleum.com</u>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A	
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B	
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinbry	T. Gr. Wash		T. Dakota		
T. Tubb	T. Delaware Sand	2536'	T. Morrison		
T. Drinkard	T. Bone Springs	6216'	T. Todilto		
T. Abo	T. Castille	504'	T. Entrada		
T. Wolfcamp	T. Cherry Canyon	3460'	T. Wingate		
T. Penn	T. Brushy Canyon	5276'	T. Chinle		
T. Cisco	T.		T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from ..... to ..... feet: .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology