

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
LC-050429-B

6. If Indian, Allottee or Tribe Name  
NA

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 460'FSL & 380'FEL of Section 12-T18S-R29E (Unit P, SESE)  
BHL - 627'FSL & 4902'FEL of Section 12-T18S-R29E (Unit M, SWSW)

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Sand Tank APS Fed Com #2H

9. API Well No.

30-015-37167

10. Field and Pool or Exploratory Area

Sand Tank; Bone Spring

11. County or Parish, State

Eddy County, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Completion  
Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/1/10 Tagged DV tool at 6561' with 200 jts in + 18' jt #201.

8/2/10 Drilled 23' of cement. Tagged DV tool at 6583'. Drilled out DV tool. Circulated clean. Pressure tested casing to 3000 psi, held good for 15 min. Cleaned up DV tool and POOH.

8/3/10 Tagged up at 11,571'. Drilled cement down to float collar at 12,175'. Tested casing to 2500 psi, held good. Pickled tubing and casing with 1000g 15% HCL acid. Spotted 1500g 15% NEFE HCL at 12,163'.

8/4/10 Pressure tested casing to 3000 psi, held good for 15 min. Estimated TOC at 2358'.

8/5/10 Perforated Bone Spring 12,153' (9), 12,009' (9), 11,865' (9) and 11,721' (9). Frac with a 30# borate x-linked gel. Pumped 2994g 7-1/2% HCL acid. Total prop 148,680# 20/40 Jordan-Unimin, 82,788# 20/40 Super LC.

9/2/10 Spotted 1500g 7-1/2% HCL acid at 11,577'. Set flow thru plug at 11,597'. Perforated Bone Spring 11,577' (9), 11,433' (9), 11,289' (9) and 11,145' (9). Frac with a 30# borate x-linked gel. Pumped 2995g 7-1/2% HCL. Total prop 149,393# 20/40 Jordan-Unimin, 83,003# 20/40 Super LC. Spotted 1500g 7-1/2% HCL at 11,001'.

**CONTINUED ON NEXT PAGE:**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Date

September 21, 2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

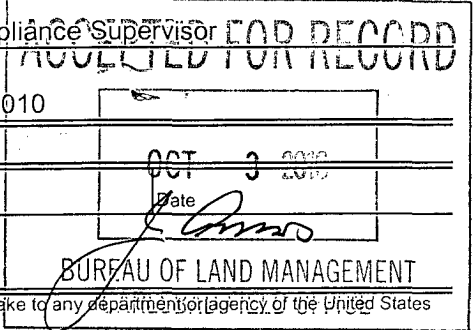
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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OCT 05 2010

**NMOCD ARTESIA**



Handwritten initials 'DJB' and 'Celt' at the bottom right of the page.

**Form 3160-5 continued:**

- 9/3/10 Set flow thru plug at 11,030'. Perforated Bone Spring 11,001' (9), 10,857' (9), 10,713' (9) and 10,569' (9). Frac with a 30# borate x-linked gel. Pumped 3003g 7-1/2% HCL. Total prop 148,787# 20/40 Jordan-Unimin, 82,876# 20/40 Super LC. Spotted 1500g 7-1/2% HCL at 10,425'. Set flow thru plug at 10,445'. Perforated Bone Spring 10,425' (9), 10,281' (9), 10,137' (9) and 9993' (9). Frac with a 30# borate x-linked gel. Pumped 3165g 7-1/2% HCL. Total prop 151,320# 20/40 Jordan-Unimin, 76,254# 20/40 Super LC. Spotted 1500g 7-1/2% HCL acid at 9849'. Set flow thru plug at 9869'. Perforated Bone Spring 9849' (9), 9705' (9), 9561' (9) and 9417' (9). Frac with a 30# borate x-linked gel. Pumped 3014g 7-1/2% HCL. Total prop 145,333# 20/40 Jordan-Unimin, 59,525# 20/40 Super LC. Spotted 1500g 7-1/2% HCL at 9273'. Set flow thru plug at 9293'. Perforated Bone Spring 9293' (9), 9129' (9), 8985' (9) and 8841' (9). Frac with a 30# borate x-linked gel. Pumped 3000g 7-1/2% HCL. Total prop 138,701# 20/40 Jordan-Unimin, 67,474# 20/40 Super LC. Spotted 1500g 7-1/2% HCL at 8697'. Set flow thru plug at 8717'. Perforated Bone Spring 8697' (9), 8553' (9), 8409' (9) and 8265' (9). Frac with a 30# borate x-linked gel. Pumped 3000g 7-1/2% HCL. Total prop 121,800# 20/40 Jordan-Unimin, 70,901# 20/40 Super LC.
- 9/9/10 Drilled out all flow through plugs. Circulated clean. 5-1/2" rotation packer and 2-7/8" 6.5# J-55 tubing at 7335'.
- 9/16/10 Date of 1st production - Bone Spring

  
Regulatory Compliance Supervisor  
September 21, 2010