

OCD-ARTESIA

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Tandem Energy Corporation**3a. Address
11490 Westheimer, #1000, Houston, TX 770773b. Phone No. (include area code)
281-649-45624. Location of Well (Footage, Sec., T., R., M., or Survey Description)
L-06-17S-30E Lot 6 1980 FSL 660 FWL

5. Lease Serial No.

LC 028785B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Square Lake 100

9. API Well No.

30-015-04092

10. Field and Pool, or Exploratory Area

11. County or Parish, State

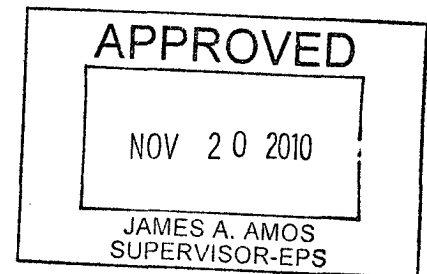
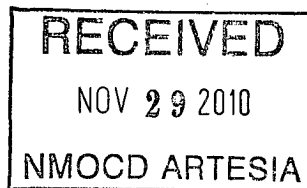
Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tandem Energy has filed and ACOI (copy attached) with the NMOCD to regain compliance. We have also sent a C-104 (copy attached) for the NMOCD's approval on the Square Lake 100. Once the NMOCD has approved the C104 we will resume production on the Square Lake 100 and we will send a subsequent report indicating the date that production has resume.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Susan Felicetty**Title **Production & Regulatory**

Signature

Susan Felicetty

Date

11/02/2010**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MWZ

Cox

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

NMOCD – ACOI- 225

IN THE MATTER OF TANDEM ENERGY CORPORATION,

Respondent.

**INACTIVE WELL
AGREED COMPLIANCE ORDER**

Pursuant to the New Mexico Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38, as amended ("Act") and OCD Rule 19.15.5.10(E) NMAC, the Director of the Oil Conservation Division ("OCD") and Tandem Energy Corporation ("Operator") enter into this Inactive Well Agreed Compliance Order ("Order" or "ACOI") under which Operator agrees to plug, place on approved temporary abandonment status or restore to production or other beneficial use the wells identified herein pursuant to the Act and OCD Rule 19.15.25.8 NMAC in accordance with the following agreed schedule and procedures, and agrees to pay penalties as set out below if it fails to meet the schedule set out in this Order.

FINDINGS

1. The OCD is the state division charged with administration and enforcement of the Act, and rules and orders adopted pursuant to the Act.
2. Operator is a corporation doing business in the state of New Mexico.
3. Operator is the operator of record under OGRID 236183 for the wells identified in Exhibit "A," attached.
4. OCD Rule 19.15.25.8 NMAC states, in relevant part:

"A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.

B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:

....

....

(3) a period of one year in which a well has been continuously inactive."

5. The wells identified in Exhibit "A"
 - (a) have been continuously inactive for a period of one year plus 90 days;
 - (b) are not plugged or abandoned in accordance with OCD Rule 19.15.25.9 NMAC through 19.15.25.11 NMAC; and
 - (c) are not on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.
6. NMSA 1978, Section 70-2-31(A) authorizes the assessment of civil penalties of up to one thousand dollars per day per violation against any person who knowingly and willfully violates any provision of the Oil and Gas Act or any rule or order adopted pursuant to the Act.
7. NMSA 1978, Section 70-2-33(A) defines "person" in relevant part as
"any individual, estate, trust, receiver, cooperative association, club, corporation, company, firm, partnership, joint venture, syndicate or other entity..."

CONCLUSIONS

1. The OCD has jurisdiction over the parties and subject matter in this proceeding.
2. The wells identified in Exhibit "A" are out of compliance with OCD Rule 19.15.25.8 NMAC.
3. As operator of the wells identified in Exhibit "A," Operator is responsible for bringing those wells into compliance with OCD Rule 19.15.25.8 NMAC.
4. Operator is a "person" as defined by NMSA 1978, Section 70-2-33(A) and may be subject to civil penalties for knowing and willful violations of the Oil and Gas Act or rules or orders adopted pursuant to the Act.

ORDER

1. Operator agrees to bring 5 wells identified in Exhibit "A" into compliance with OCD Rule 19.15.25.8 NMAC by April 17, 2011 by
 - (a) restoring the well to production or other OCD-approved beneficial use **and filing a C-115 documenting such production or use;**
 - (b) causing the wellbore to be plugged in accordance with OCD Rule 19.15.25.10(B) NMAC **and filing a C-103 describing the completed work;** or
 - (c) placing the well on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.

2. Oil and gas produced during swabbing does not count as production for purposes of this Order.
3. Operator shall file a compliance report identifying each well returned to compliance, stating the date it was returned to compliance and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status.) Transfer of a well identified on Exhibit "A" to another operator does not count towards Operator's obligation to return wells to compliance under the terms of this Order, but does reduce the total number of wells for which Operator is responsible under the terms of this Order. The written compliance report must be mailed or e-mailed to the OCD's Enforcement and Compliance Manager and to the OCD attorney in charge of inactive well agreed compliance orders so that it is received by the compliance deadline of April 17, 2011. The total length of this Agreed Compliance Order is six months.
4. If Operator fails to either bring 5 wells into compliance or file a compliance report by April 17, 2011, Operator agrees to pay a penalty of \$1000 times the number of wells it failed to bring into compliance, subject to the terms of this Order. In the event the Operator encounters unanticipated circumstances that prevent it from bringing 5 wells into compliance by April 17, 2011, Operator may apply for a waiver or reduction of the penalty by making the request in writing to the OCD's Enforcement and Compliance Manager. If the Enforcement and Compliance Manager concurs with the Operator's request, the request for waiver or reduction of penalties may be granted administratively. If the Enforcement and Compliance Manager does not concur with the Operator's request or fails to respond within 10 days, the Operator may file an application for hearing on the request. Any application for hearing on a request for waiver or reduction of penalty must be filed within 30 days of the date the compliance report is due.
5. Thirty days after the compliance deadline set by this Order, any wells on Exhibit "A" not in compliance with OCD Rule 19.15.25.8 NMAC will appear on the inactive well list kept pursuant to OCD Rule 19.15.5.9(F) NMAC.
6. By signing this Order, Operator expressly:
 - (a) acknowledges the correctness of the Findings and Conclusions set forth in this Order;
 - (b) agrees to return to compliance 5 wells identified in Exhibit "A" by April 17, 2011;
 - (c) agrees to submit a compliance report as required in Ordering Paragraph 3 by the April 17, 2011 compliance deadline set by this Order;
 - (d) agrees to pay penalties as set out in and limited by Ordering Paragraph 4 if it fails to either return 5 wells to compliance or file a compliance report by the April 17, 2011 compliance deadline set out in the Order;

- (e) waives any right, pursuant to the Oil and Gas Act or otherwise, to an appeal from this Order, or to a hearing either prior to or subsequent to the entry of this Order other than a hearing on a request for waiver or reduction of penalties; and
 - (f) agrees that the Order may be enforced by OCD or Oil Conservation Commission Order, by suit or otherwise to the same extent and with the same effect as a final Order of the OCD or Oil Conservation Commission entered after notice and hearing in accordance with all terms and provisions of the Oil and Gas Act.
7. This Order applies only to the enforcement of OCD Rule 19.15.25.8 NMAC against those wells identified in Exhibit "A." Other wells operated by Operator out of compliance with OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules. Wells identified in Exhibit "A" that are out of compliance with the Oil and Gas Act or OCD Rules other than OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules.
8. The OCD reserves the right to file an application for hearing to obtain authority to plug any well identified in Exhibit "A" and forfeit the applicable financial assurance if the well poses an immediate environmental threat.

Done at Santa Fe, New Mexico this 25th day of October, 2010

By: 

Mark Fesmire, P.E.

Director, Oil Conservation Division

ACCEPTANCE

Tandem Energy Corporation hereby accepts the foregoing Order, and agrees to all of the terms and provisions set forth in that Order.

Tandem Energy Corporation

By: 

(Please print name) Al Rahmani

Title: CEO, TANDEM Energy Corp.

Date: 10-20-2010

ACOI

Tandem Energy Corporation OGRID 236183

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Exhibit A to Agreed Compliance Order for Tandem Energy Corporation

Inactive Well List

Total Well Count: 334 Inactive Well Count: 13 Since: 7/14/2009

Printed On: Thursday, October 07 2010

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-23584	AMOCO STATE #001	O-16-18S-29E	O	236183	TANDEM ENERGY CORPORATION	S	O	06/2008			
2	30-015-21835	BALLARD GRAYBURG SAN ANDRES UNIT #003F	J-6 -18S-29E	J	236183	TANDEM ENERGY CORPORATION	F	I	03/2008			
2	30-015-03330	BALLARD GRAYBURG SAN ANDRES UNIT #005R	N-8 -18S-29E	N	236183	TANDEM ENERGY CORPORATION	F	O	12/2008			
2	30-015-35929	BALLARD GRAYBURG SAN ANDRES UNIT #265	M-4 -18S-29E	M	236183	TANDEM ENERGY CORPORATION	P	O	06/2009	LOCO HILLS QUEEN-GRAYBURG-SAN ANDRES		
2	30-015-01303	EAST RED LAKE UNIT #002	1-2 -17S-28E	A	236183	TANDEM ENERGY CORPORATION	S	O	05/2009			
2	30-015-01289	EAST RED LAKE UNIT #002Q	L-36-16S-28E	L	236183	TANDEM ENERGY CORPORATION	S	O	12/1992		T	3/29/2005
2	30-015-01290	EAST RED LAKE UNIT #003	N-36-16S-28E	N	236183	TANDEM ENERGY CORPORATION	S	O	12/1992		T	3/29/2005
2	30-005-60213	SOUTH LUCKY LAKE QUEEN UNIT #001B	F-22-15S-29E	F	236183	TANDEM ENERGY CORPORATION	F	I	10/2007			
2	30-005-60207	SOUTH LUCKY LAKE QUEEN UNIT #001D	L-22-15S-29E	L	236183	TANDEM ENERGY CORPORATION	F	I	01/2009			
2	30-015-20227	SOUTHERN UNION #001	3-30-19S-31E	L	236183	TANDEM ENERGY CORPORATION	F	O	03/2005			
2	30-015-20248	SOUTHERN UNION #002Y	H-30-19S-31E	H	236183	TANDEM ENERGY CORPORATION	F	O	03/2006			
2	30-015-04092	SQUARE LAKE 12 UNIT #100	6-6 -17S-30E	L	236183	TANDEM ENERGY CORPORATION	F	O	12/2007		N	
1	30-025-03445	STATE 175 #001	I-11-21S-35E	I	236183	TANDEM ENERGY CORPORATION	S	O	12/2006	INT TO PA 08/25/2010		

Tandem Energy Corporation

By: 

Title: CEO, Tandem Energy Corp.

ACOI

Tandem Energy Corporation OGRID 236183

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