Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OCD Artesia

Temporarily Abandon

Water Disposal

5. Lease Serial No

OMB No. 1004-0135

Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUNDRY NOTICES AND REPORTS ON WELLS	NM 01119	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee, or Tribe Name	
SUBMITEIN TRIPLICATE- Other Instructions on the reverse side	7. If Unit or CA. Agreement Designation NM 94450X Avalon (Delaware) Unit	
X Oil Well Gas Well Other	8. Well Name and No.	
2. Name of Operator Exxon Mobil Corporation, Attn: Lauren M. Haney	9. API Weil No. 049-	
3a, Address 3b. Phone No. (include area code)		
CORP-MI-3042D, P.O. Box 4358 Houston, TX 77210 281-654-8205	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Avalon (Delaware) CTB	
	11. County or Parish, State	
Sec. 31, T20S, R28E	Eddy, NM	
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	TYPE OF ACTION	
Notice of Intent Acidize Deepen Production (Start/ Re	esume) Water Shut-off	
Altering Casing Fracture Treat Reclamation	Well Integrity	
X Subsequent Report Casing Repair New Construction Recomplete	X Other Flaring	

Plug and abandon

Plug back

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to maintenance activities at the DCP Midstream plant, the third party where our facility gas is sent to be processed, ExxonMobil began flaring on Wednesday, 12/01/10 @ 2:30 p.m. The event is expected to continue for 10 days.

The total volume of gas released should be approximately 3570 kcf. The H2S mol% is 1.1395.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Change Plans

Convert to Injection

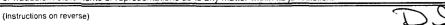
RECEIVED

DEC 13250

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14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)	Title
Lauren M. Haney	Environmental Engineer
Signature Hanly	December 1, 2010
RAL	150
Approved by Whittook 2	Title LPET Date 12/9/10
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Avalon (Delaware) Unit NM94450X

Exxon Mobil Corporation

December 9, 2010

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.