COPY			
FORM APPROVED OM B No 1004-0137			
OM B No 1004-0137			

Do not use	DEPARTMENT OF THE BUREAU OF LAND MAN RY NOTICES AND RE this form for proposals well. Use Form 3160-3	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007  5. Lease Serial No. NMNM 114969  6. If Indian, Allottee or Tribe Name	
SUBMITIN	TRIPLICATE- Other inst	ructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well 🗆 🗆	Gas WellOO Other	8. Well Name and No.	
2 Name of Operator BTA Oil	Producers LLC		Owi Draw Unit, 20504 JV-P #1 SWD  9. API Well No.
3a Address 104 S. Pecos, Midland, TX 79701		3b. Phone No. (include area code) 432-682-3753	30-015-10730  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, S	ec., T., R., M., or Survey Description)		Wildcat
UL -K-, Sec. 18, T26S-R27 1980' FSL & 1980' FWL	E		11. County or Parish, State  Eddy Co., NM
12, CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent  ✓ Subsequent Report  Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	□ Deepen □ Production (S □ Fracture Treat □ Reclamation □ Recomplete □ Plug and Abandon □ Plug Back □ Water Dispose	Well Integrity Other Abandon
If the proposal is to deeper Attach the Bond under wit following completion of th testing has been completed determined that the site is	directionally or recomplete horizontal th the work will be performed or prove e involved operations. If the operation Final Abandonment Notices must be	lty, give subsurface locations and measured and ride the Bond No. on file with BLM/BIA. Requiresults in a multiple completion or recompletion	farry proposed work and approximate duration thereof, true vertical depths of all pertinent markers and zones, lired subsequent reports must be filed within 30 days in in a new interval, a Form 3160-4 must be filed once amation, have been completed, and the operator has
BLM ins	tructions. The seed was pressed	into the soil using mechanical methods. A	gned by the BLM was broadcast as per the AD-5 Caterpillar dozer was utilized to press y, to keep the soil from eroding and to keep d, was notified of project completion.
	Redo	mation 12/14/10 indution	RECEIVED JAN 1 0 2011

Site will be will NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Pam Inskeep	Title	Regulatory Administrator			
Signature AMMAN	Date	11/10/2010 UEFTED TUNKTEUKI)			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	**	Title Date JAN 6 2011			
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	ase	Office BUSEAU OF LAND MANAGEMENT			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person within	n knowingly and willfully to make to any department of agency of the United			

(Instructions on page 2)





## New Mexico Energy, Minerals and Natural Resources Department

## Susana Martinez Governor

Bill Brancard
Acting Cabinet Secretary

Daniel Sanchez Acting Division Director Oil Conservation Division



January 4, 2011

Pamela Inskeep BTA Oil Producers, LLC 104 South Pecos Midland, Texas 79701 JAN 1 0 2011
NMOCD ARTESIA

Re: Case 14559—In the matter of the application of BTA Oil Producers, LLC for approval of a salt water disposal well, Eddy County, New Mexico

Dear Ms. Inskeep:

Thank you for your letter dated November 29, 2010, reporting completion of the requirements of Order No. R-13336 and asking for written confirmation of such completion. Since receiving the letter on December 7, 2010, I have been busy verifying the contents of the letter and BTA Oil Producers, LLC's (BTA's) completion of the requirements of Order No. R-13336 (BTA roustabouts were still working on completing the requirements of Order No. R-13336 when the site was last inspected by the Oil Conservation Division (OCD) on December 13, 2010). Unfortunately, I am unable to provide you with the written confirmation that you request because I am unable to verify that BTA has completed the requirements of Order No. R-13336.

Ordering Paragraph No. 2 of Order No. R-13336 states:

(2) The Owl Draw Unit Well No. 1 (API No. 30-015-10730) reclamation issues shall be resolved with the BLM and remediation documentation filed with the Division prior to commencement of injection.

Your letter states that BTA submitted Form 3160-5 (Sundry Notices and Reports on Wells) to the Bureau of Land Management (BLM) for the reclamation of the Owl Draw Unit Well No. 1, and includes a copy of the form that you say was submitted to the BLM on November 19, 2010. Your letter and form, however, do not establish that the reclamation issues for the Owl Draw Unit Well No. 1 have been resolved with the BLM.

Your letter also does not mention the remediation documentation that BTA is required to file with the OCD for the Owl Draw Unit Well No. 1. Your letter does not include copies of such documentation, and I was unable to locate such documentation in the well's file. It appears that BTA has not filed any such documentation.



January 4, 2011 Page 2



I will provide BTA with the written confirmation it requests as soon as BTA has provided me with written verifiable information of its completion of the requirements of Order No. R-13336. Please call me at (505) 476-3493 if you have any questions.

Sincerely,

**Daniel Sanchez** 

OCD Enforcement and Compliance Manager

Cc: Bill Carr, BTA Oil Producers, LLC Legal Counsel

Sonny Swazo, OCD Legal Counsel Gail MacQuesten, OCD Legal Counsel