

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30851
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: OXY Pearl State
8. Well Number 2
9. OGRID Number 192463
10. Pool name or Wildcat Rattlesnake Well Strawn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3280' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210
4. Well Location Unit Letter <u>A</u> : <u>860</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3280' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

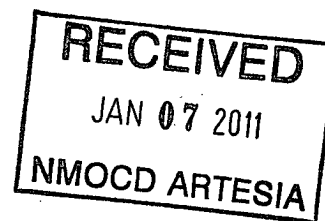
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

**Notify OCD 24 hrs. prior
To any work done.**



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 01/05/2011
Jereme Robinson@oxy.com
Type or print name Jereme Robinson E-mail address: Jereme Robinson@oxy.com PHONE 713.366.5360

For State Use Only

APPROVED BY [Signature] TITLE Approval Granted providing work DATE 1/11/2011
Conditions of Approval (if any): is complete by 4/11/2011

Oxy Pearl State #2 - 30-015-30851

TD 11,575' PBTD 10,265'

13 3/8" @ 400' w/ 929 sx, 17 1/2" hole, TOC Surface (circulated)

8 5/8" @ 1305' w/ 1290 sx, 11" hole, TOC Surface' (circulated)

4 1/2" @ 11,575' w/ 635 sx, 7 7/8 hole, TOC 8510' (calculated)

Tubing left in the well

Perforations 10,315-10,326' (Abandoned)

11,217-11,404' (Several stringers, all abandoned under one CIBP)

Circulate hole with 10# MLF and between plugs

Contact NMOCD 24 hours prior to work

1. POOH and LD 2 3/8" tubing
2. Plug @ 10,078-10,265' w/ 40 sx Class H – WOC & Tag
3. Plug @ 8800-9110' w/ 25 sx Class H – WOC & Tag
4. Cut and pull 4 1/2" casing at 8400'.
5. Plug @ 8290-8450' w/ 60 sx Class C – WOC & Tag
6. Plug @ 5075-5225' w/ 45 sx Class C – WOC & Tag
7. Plug @ 3662-3562' w/ 45 sx Class C – WOG & Tag
8. Plug @ 1355-1255' w/ 95 sx Class C – WOC & Tag
9. Plug @ 450- Surface' w/ 157 sx Class C- WOC & Tag

Reclaim location per rules.



OXY USA Inc.

Oxy Pearl State #2

API#: 3001530851

Current Wellbore

Surface Casing

Drilled 17 1/2" hole

13 3/8", 48 # H-40 csg set at 400'

Cemented with 929 sx, circulated nothing on initial pump,
circulated 12 sxs to surface from 1".

Intermediate Casing:

Drld 11" hole

8 5/8" 32# csg set at 1305'

Cmt'd w/1290 sx, circulated 200 sx to the surface

ELEV. KB: 3297'

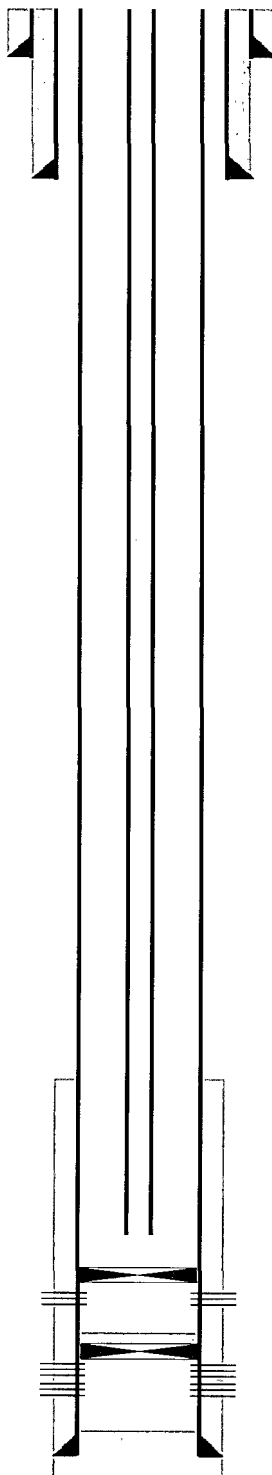
ELEV. GL: 3280'

KB to GL: 17'

Spud Date: 12/09/1999

TD: 11,575'

PBTD: 11,160'



2-3/8" 4.7# N-80 EUE tubing - total 314 joints

TOC at 8510' (calculated)

Formation:

Strawn

Perforations:

10,315-10,326' w/4 spf (Abandoned)

Morrow

11,217-11,230' w/4 spf (Abandoned)

11,378-11,385' w/4 spf (Abandoned)

11,388-11,394' w/4 spf (Abandoned)

11,400-11,404' w/4 spf (Abandoned)

CIBP set at 10,265'

PBTD: 11,265' (CIBP)

CIBP set at 11,208', w/ 48' of cement on top

Production Casing:

Drld 7-7/8" hole.

4 1/2" 11.6# csg set at 11,575'

Cmt'd w/635 sx, cmt did not circulate.

calculated TOC at 8510'

WBN 12/08/2010

TD: 11,575'



OXY USA Inc.

Oxy Pearl State #2

API#: 3001530851

Proposed Abandonment

Surface Casing

Drilled 17 1/2" hole

13 3/8", 48 # H-40 csg set at 400'

Cemented with 929 sx, circulated nothing on initial pump,
circulated 12 sxs to surface from 1".

Intermediate Casing:

Drld 11" hole

8 5/8" 32# csg set at 1305'

Cmt'd w/1290 sx, circulated 200 sx to the surface

ELEV. KB: 3297'

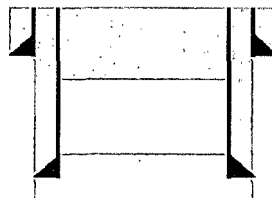
ELEV. GL: 3280'

KB to GL: 17'

Spud Date: 12/09/1999

TD: 11,575'

PBTD: 11,160'

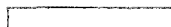


157 sxs Class C cmt @ 450-Surface WOC-TAG

95 sxs Class C cmt @ 1355-1255' WOC-TAG



45 sxs Class C cement @ 3662-3562'
- WOC & Tag



45 sxs Class C cement @ 5225-5075'
- WOC & Tag (Bone Spring)

TOC at 8510' (calculated)

Formation:

Strawn

Perforations:

10,315-10,326' w/4 spf (Abandoned)

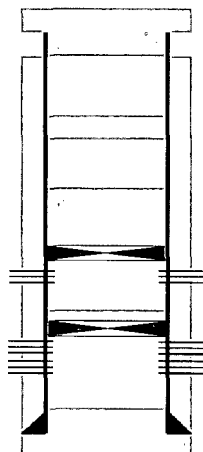
Morrow

11,217-11,230' w/4 spf (Abandoned)

11,378-11,385' w/4 spf (Abandoned)

11,388-11,394' w/4 spf (Abandoned)

11,400-11,404' w/4 spf (Abandoned)



60 sxs Class C cement @ 8450-8290' - WOC & Tag

25 sxs Class H cement @ 9140-8800' - WOC & Tag (Wolfcamp)

40 sxs Class H cement @ 10,265-10,078' - WOC & Tag (Penn)
CIBP set at 10,265'

CIBP set at 11,208', w/ 48' of cement on top

Production Casing:

Drld 7-7/8" hole.

4 1/2" 11.6# csg set at 11,575'

Cmt'd w/635 sx, cmt did not circulate.

calculated TOC at 8510'

JWR 01/05/2011

TD: 11,575'