

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-01899</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>West Artesia Grayburg Unit</b>
8. Well Number <b>18</b>
9. OGRID Number <b>274841</b>
10. Pool name or Wildcat <b>Artesia Queen Grayburg SA</b>

4. Well Location Unit Letter <b>D</b> : <b>330</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>West</b> line Section <b>17</b> Township <b>18S</b> Range <b>28E</b> NMPM <b>Eddy</b> County	11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3,611' DF</b>
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

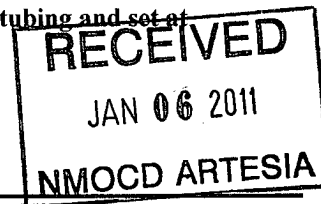
REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Existing Grayburg water injection intervals: 2009'-2014', 2068'-2071', 2115'-2117', 2132'-2146', 2167'-2179', 2231'-2235', 2267'-2279', 2277'-2279'

1. Pulled out of hole with tubing and packer
2. Cleaned out well to TD
3. Perforated new injection intervals in Grayburg: 2068'-2071', 2132'-2146', and 2167'-2179' (2 spf)
4. Acidized all perforations with  $\pm$  4,000 gals KCl acid with 2500# rock salt
5. Ran in hole with 5-1/2" x 2-3/8" A-D1 packer and 60 jts 2-3/8" internally plastic-coated tubing and set at 1946.34'; with annulus filled with packer fluid
6. Performed witnessed MIT; approved
7. SI pending NMOCD permission to resume injection



Spud Date:

03/26/1960

Rig Release Date:

05/12/1960

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Joanne Keating*

TITLE **Regulatory Affairs Coordinator**

DATE **01/05/2011**

Type or print name **Joanne Keating**

E-mail address: **jkeating@alamoresources.com** PHONE: **432.897.0673**

For State Use Only

APPROVED BY:

*Richard Inae*

TITLE **COMPLIANCE OFFICER**

DATE **1/13/11**

Conditions of Approval (if any):