

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-02636
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.. OG-780
7. Lease Name or Unit Agreement Name West Artesia Grayburg Unit
8. Well Number 13
9. OGRID Number 274841
10. Pool name or Wildcat Artesia Queen Grayburg SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,621'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Water Injection**

2. Name of Operator
Alamo Permian Resources, LLC

3. Address of Operator
415 W. Wall Street, Suite 500, Midland, TX 79701

4. Well Location
Unit Letter **I** : **2310** feet from the **South** line and **330** feet from the **East** line
Section **7** Township **18S** Range **28E** NMPM **Eddy** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Existing Grayburg water injection intervals: 1932'-1938', 1997'-2005', 2011'-2018', 2032'-2042', 2063'-2065', 2072'-2074', 2075'-2081', 2097'-2119', 2148'-2152', 2164'-2172', 2186'-2190', 2200'-2208'

1. Pulled out of hole with tubing and packer
2. Cleaned out well to TD
3. Perforated new injection intervals in Grayburg: 1932'-1938', 1997'-2005', 2011'-2018', 2032'-2045', 2097'-2110', 2110'-2119', and 2148'-2152' (2 spf)
4. Acidized all perforations 1932'-2208' with \pm 9000 gals 20% KCl acid mixed with 4000# rock salt in 4 stages
5. Ran in hole with new 5-1/2" x 2-3/8" injection packer and 58 jts 2-3/8" tubing set at 1875.77' with annulus filled with packer fluid
6. Performed witnessed MIT, approved
7. SI pending NMOCD permission to resume injection

RECEIVED

JAN 06 2011

NMOCD ARTESIA

Spud Date:

06/21/1958

Rig Release Date:

07/17/1958

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joanne Keating

TITLE **Regulatory Affairs Coordinator**

DATE **01/05/2011**

Type or print name **Joanne Keating**

E-mail address: **jkeating@alamoresources.com** PHONE: **432.897.0673**

For State Use Only

APPROVED BY:

Reynold Ince

TITLE **COMPLIANCE OFFICER**

DATE **1/13/11**

Conditions of Approval (if any):