مر			000	BC N	884	p	
	UNITED STATES EPARTMENT OF THE IN SUREAU OF LAND MANA	NTERIOR	OCD Artesia			FORM AI OMB NO. Expires: Ju	PPROVED 1004-0135 ily 31, 2010
SUNDRY	NOTICES AND REPO	RTS ON WE	ELLS		5. Leas	e Serial No. NM01119	
Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re D) for such p	-enter an proposals.		6. If Inc	lian, Allottee or	Tribe Name
SUBMIT IN TR	PLICATE - Other instruc	tions on rev	erse side.	<u></u>	7. If Un	it or CA/Agreem	hent, Name and/or No.
1. Type of Well Oil Well 🛛 Gas Well 🗖 Oil	her				8. Well YAT	Name and No. ES FEDERAL	C 20 🗸
2. Name of Operator	Contact: ON E-Mail: roy.l.spring	ROY L SPRI	NGFIELD obil.com			Well No. )15-24500 /	· · · · · · · · · · · ·
3a. Address P O BOX 4345: CORP, MI-20 HOUSTON, TX 77210	03	36. Phone No Ph: 281-65	o. (include area code) 54-1932		10. Fiel BUF	d and Pool, or E RTON FLAT	xploratory
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)			11. Coi	inty or Parish, an	id State
/ Sec 5 T21S R27E SWNW 19	968FNL 660FWL 🗡	· ·			EDD	Y COUNTY,	NM /
12. СНЕСК АРР	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF N	IOTICE, R	EPORT,	OR OTHER	DATA
TYPE OF SUBMISSION			TYPE OF	ACTION			
Notice of Intent	□ <sup>Acidize</sup>			-		t/Resume)	□ Water Shut-Off
Subsequent Report	□ Alter Casing		ture Treat				U Well Integrity
	Casing Repair		Construction				□ <sup>Other</sup>
Final Abandonment Notice	Change Plans	Plug	g and Abandon Back	⊠ Tempo □ Water I		maon	
13. Describe Proposed or Completed Op	· ·	_				ork and approvi	mate duration thereof
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be fil	give subsurface the Bond No. or sults in a multipl	locations and measu n file with BLM/BIA le completion or reco	red and true v Required some moletion in a	vertical dep ubsequent i new interv	ths of all pertine reports shall be five al. a Form 3160	nt markers and zones. iled within 30 days -4 shall be filed once
History: The well is approved for P&A	10/13/2010.						
Operator respectfully submits	, for adminstrative approv	al, this sundr	y for Temporary	abandonm	ent.		
Upon approval of this applica recompletion. Operator inter	tion, Operator will submit ids to perform an uphole r	an additional ecompletion f	NOI Sundry for a to the Upper Dela	an uphole aware in 20	011.		
Attachments:					Г	RECE	IVED
Procedure Current & Proposed Schema	tic .			·		JAN 1	0 2011
	Sundry Dated	1/5/11	ATTACHEd:			NMOCD	ARTESIA
14. I hereby certify that the foregoing i	Electronic Submission #	100133 verifie BIL CORPOR	d by the BLM Wel ATION, sent to th	l Informatio e Carlsbad	on System		
Name (Printed/Typed) ROYLS	PRINGFIELD		Title REGUL	ATORY SP	PECIALIS	T	
Signature (Electronic	Submission) THIS SPACE FC		Date 01/06/20				
Approved By Approved, if any, are attach Conditions of approval, if any, are attach certify that the applicant holds legal or et which would entitle the applicant to cond	uitable title to those rights in th	s not warrant or	Title LIET Office CF-0	<u></u>	·		Date 7/11
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a	a crime for any p s to any matter w	erson knowingly and	l willfully to i	nake to an	y department or a	agency of the United
		-		· · · · · · · · · · · · · · · · · · ·			

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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## TA Proposed Summary Procedure Yates C Federal 20 30-015-24500

Notify NM BLM 24 hrs prior to move in.

1. MIRU.

- 2. ND wellhead & NU BOP.
- 3. POOH with prod tbg/pkr.
- 4. Set CIBP @ + 10,058'.
- 5. Circulate well with 10 ppg plugging mud. 210 bbls 105 sks.
- 6. Spot 25 sks of C cement on top of CIBP @ + 10,058' to ensure the 50' min requirement of cement.
- 7. RIH with packer and tbg. Perform MIT.
- 8. L/D tools & RIH with 4892' of kill string.

9. ND BOP & NU wellhead.

10. RDMO & Clean location.

Wellbore status changes to TA.

## Existing Schematic w User's Template - by Wellbore Well: Yates C Fed 20 Wellbore: Yates C Fed 20

Unit Set: US ExxonMobil Use Only

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Reference Datum: 3,279.00ft, KB - must be OTH! Working Elev: - must match above!

				Wellbore Elev: ft - mus	match above! it match above!
Well Informatiom	Well Identifier	License #			
Yates C Federal 20	3001524500	License #	Lease Yates C Federal	Field Name Burton Flat	Country United States
Well Utility	Product Class	Well Status	Original KB Elevation (ft)	Well Spud Date/Time	High H2S?
Producer	Gas	Active	3,279.00		
ubsea	Multi-Lateral No	Max DLS (°/100ft)		Maximum Station Inclina	ition (°)
	1				
	. And Charles and Andrews	60106 - Yates C Fed	20, 12/17/2010 9:53:59 AM	Rassonasofficientos	i saka kasa kasa kasa ka
MD (ftKB)	addited that is specification	Ver	tical schematic (actual)	in literal and the surveyord	New Anderson and And
0.0		Casing Joir	nt(s); 0.0-40.0; 40.00; 20; 1-1	•	
40.0			nt(s); 0.0-603.0; 603.00; 13 3	/8; 12.615; 2-1 <b>вышлали</b>	
603.0		Casing Joir	nt(s); 0.0-1,076.7; 1,076.75; 5	5 1/2; 4.778; 4-1	
605.0		Float Shoe;	603.0-605.0; 2.00; 13 3/8; 2	-2	
700.1					
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1,076.8		Casing Joir	nt(s); 1,076.7-1,115.8; 39.10;	5 1/2; 4.778; 4-2	
1,115.8			····	· · · · · · · · · · · · · · · · · · ·	·····
1,284.1		4 *	t(s); 0.0-2,551.1; 2,551.13; 9		···· · · · · · · · · · · · · · · · · ·
2,551.2		y references and references and reaction of the second second second second second second second second second	nt(s); 1,115.9-3,202.8; 2,086. at; 2,551.1-2,552.7; 1.55; 9 5		
2,552.8		Collar - I loa	at, 2,301.1-2,032.7, 1.33, 9 5	/0, 3-2	
2,580.1		Casing Joir	nt(s); 2,552.7-2,629.7; 77.05;	Q 5/8- 8 021- 3-3	
2,629.6			(0), 2,002.1°2,020.1, 11.00,		
2,630.9		Float Shoe;	2,629.7-2,630.9; 1.15; 9 5/8	; 3-4	
2,681.1					
		Center leir			
3,202.8			it(s); 3,202.8-5,458.1; 2,255.: it(s); 0.0-9,990.0; 9,990.00; 2		~~~~~~
5,458.0			ge; 5,458.1-5,461.2; 3.10; 5		
5,461.3					
8,621.1 -		, en	it(s); 5,461.2-8,621.2; 3,159.		
8,624.3			ge; 8,621.2-8,624.2; 3.10; 5	$(1,1,2,\ldots,n_{n-1},\ldots,n_{n-$	
8,899.9		Casing Join	it(s); 8,624.2-8,899.9; 275.66	; 5 1/2; 4.892; 4-8	
9,990.2					
9,991.1		On-Off Too	l; 9,990.0-9,991.0; 1.00; 2 7/8	3; 1-2	
		Packer; 9,9	91.0-9,995.0; 4.00; 4.60; 1-3		nanan kara darangkarangkaran darar ng sarangkaran s
9,995.1				····· ··· ··· ··· ··· ··· ···	
10,027.9		adatatabanan di senangkanan kanangkan di sebelah sebelah sebelah sebelah sebelah sebelah sebelah sebelah sebela	an a		nga kulon ( ) substational and the second state of
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10,060.0	e de la companya de l				
10,107.9			it(s); 8,899.9-11,454.9; 2,555		
10,248.0		Perforation;	10,108.0-10,248.0; 6/24/200		
10,470.1			******		
10,500.0					
10,502.0					
10,782.2		Perforation:	10,782.0-10,790.0; 3/16/198	34	•••••••••••••••••••••••••••••••••••••••
10,790.0					
10,875.0			10 875 0-10 892 0- 2/16/10	24	
10,882.9		Fentilation,	10,875.0-10,883.0; 3/16/198	<b></b>	
11,328.1		···· ····· <u>·</u> ····			
11,383.9	-	Perforation;	11,328.0-11,384.0; 11/4/198	33	atorytotototototo – atoro oronatatatatatat totatatatot
11,402.9					
11,455.1			at; 11,454.9-11,456.6; 1.65; {	5 1/2; 4-10	r — служурски каладарана селектер сторости кала селектерия
11,456.7			it(s); 11,456.6-11,539.2; 82.5		· · · · · · · · · · · · · · · · · · ·
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11,540.7			11,539.2-11,540.7; 1.56; 5	1/2; 4-12	····· ··· ··· ··· ··· ···
11,565.9					
· 1	CONTRACTOR CONTRACTOR				
11,575.1	SASASS				

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Existing Scher	natic w User's	Template - b	y Wellbore
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Exercise Examples and Examples Examples and Examples and Examples and Examples and Examples and Examples and E

Well: Yates C Fed 20 Wellbore: Yates C Fed 20

Reference Datum: 3,279.00ft, KB - must be OTH! Working Elev: - must match above! Wellbore Elev: ft - must match above!

Well'Informatiom			Stort Start & Stort &		
Regulatory Well Name	Well Identifier	License #	Lease	Field Name	Country
Yates C Federal 20	3001524500		Yates C Federal	Burton Flat	United States
Well Utility	Product Class	Well Status	Original KB Elevation (ft)	Well Spud Date/Time	High H2S?
Producer	Gas	Active	3,279.00	9/10/1983	-
Subsea	Multi-Lateral	Max DLS (°/100ft)		Maximum Station Inclinatio	n (°)
	No				

MD _(ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (proposed)
0.0	•• ••		
40.0			
- 603.0		· •	Surface Casing; 13 3/8 in; 605.0 ftKB
· 605.0 ··	···· .		
··· 1,076.8	······································	· • •	
	·r >0	••	Cement; Primary Single; 0.0-605.0 ftKB
1,284.1		·· ~	2:7/8; Tubing Joint(s); 0:0; 0:0-4;892:0]
2,551.2	···	· •	2:7/8; Tubing Joint(s); 0:0; 0:0-4;892:0
- 2,552.8	~ ~ ~	· ·	
2,629.6			Intermediate Casing: 0.5/9 in: 2.620.0.6KP
~ 2,630.9 ~	··· •	~ n	Intermediate Casing; 9 5/8 in; 2,630.9 ftKB Cement; Primary Single; 0.0-2,631.0 ftKB
3,202.8			Intermediate Casing; 9 5/8 in; 2,630.9 ftKB           Cement; Primary Single; 0.0-2,631.0 ftKB
·· 4,892.1 ··		• •	
~ 5,458.0 ·	···	· ·	
5,461.3			
···· 8,621.1 ··	s	,	
. 8,624.3			
···· 8,899.9 ··			
··· 10,007.9	ن م	· ·	
· 10,058,1 ·			Proposed Cement; Plug; 10,008.0-10,058:0 ftKB Bridge Plug - Permanent; 10,058.0-10,060.0 ftKB; Proposed Bridge
- 10,060.0 -	···· ···	· · ·	Plug; 12/17/2010
~ 10,107.9 ·		· •	
- 10,248.0			Perforation; 10,108.0-10,248.0 ftKB; 6/24/2000
∝ 10,470.1 <i>∝</i>	···· ^		
- 10,500.0		a .	Cement; Plug; 10,470.0-10,500.0 ftKB
10,502.0			Bridge Plug - Permanent; 10,500.0-10,502.0 ftKB; 6/24/2000
··· 10,782.2 ···		- ~	
10,790.0			Perforation; 10,782.0-10,790.0 ftKB; 3/16/1984
- 10,875.0 -	· ·		
10,882.9			Perforation; 10,875.0-10,883.0 ftKB; 3/16/1984
11,328.1			
- 11,383.9		·. v	Perforation; 11,328.0-11,384.0 ftKB; 11/4/1983
11,402.9			
- 11,455.1	1. 141		
11,456.7 ~		· · ·	
- 11,539.0			
11,540.7	<b>s</b> a		Production Casing; 5 1/2 in; 11,540.7 ftKB
~ 11,565.9 ~		·	
11,575.1			Cement, Auto cement plug; 11,403.0-11,575.0 ftKB
Printed: 12	117/2010		Page: 1 of 1

	UTED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	BLM Carlsbad Fl	O E:	ORM APPROVED MB NO. 1004-0135 (pires: July 31, 2010
SUNDF Do not use abandoned	RY NOTICES AND REP this form for proposals t well. Use form 3160-3 (A	ORTS ON W	ELLS e-enter an	5. Lease Serial NMNM011 6. If Indian, All	
·	RIPLICATE - Other instru			7. If Unit or CA	Agreement, Name and
. Type of Well			<u> </u>	8. Well Name a	
Oil Well Gas Well		ROYLSPR		9. API Well No	EDERAL 20
EXXON MOBIL CORPORA		ngfield@exxonn	nobil.com	30-015-24	
a. Address P O BOX 4358: CORP; M HOUSTON, TX 77210-435	-203 58	3b. Phone N Ph: 281-6	o. (include area cod 54-1932		ool, or Exploratory RTON FLAT STRA
Location of Well <i>(Footage, Se</i> Sec 5 T21S R27E SWNW		ion)		11. County or F EDDY CO	
12. CHECK AI	PPROPRIATE BOX(ES)	TO INDICATI	E NATURE OF	NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION	<u> </u>
Notice of Intent				Production (Start/Resun	
Subsequent Report	Alter Casing		cture Treat	Reclamation	
-	Casing Repair		w Construction	Recomplete	□ <sup>Other</sup>
Final Abandonment Notice Describe Proposed or Completed	Convert to Injection	n D <sup>Plu</sup>	g and Abandon g Back	Temporarily Abandon Water Disposal	
Attach the Bond under which the	work will be performed or provide	de the Bond No. c	on file with BLM/BI	ured and true vertical depths of al A. Required subsequent reports s	hall be filed within 30 da
Attach the Bond under which the following completion of the invol testing has been completed. Fina determined that the site is ready f History: This well was approved for Current: Operator is performing rese	work will be performed or provious ved operations. If the operation I Abandonment Notices shall be or final inspection.) P&A 10/13/2010.	de the Bond No. c results in a multip filed only after all	n file with BLM/BI le completion or rec requirements, DI th pa 4(	A. Required subsequent reports sloppletion in a new interval, a For <b>NIED:</b> Failure to provide at well is capable of provide ying quantities as per 43 a). Plug well by 1-13-202	hall be filed within 30 d m 3160-4 shall be filed ator l e justification ducing in CFR 3162.3- L1 as per
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following completion of the invol testing has been completed. Fina determined that the site is ready f History: This well was approved for Current: Operator is performing rese Operator respectfully subm attachments: Procedure Current Sketch Proposed Sketch	work will be performed or provi ved operations. If the operation I Abandonment Notices shall be or final inspection.) P&A 10/13/2010. P&A 10/1	de the Bond No. c results in a multip filed only after all e recompletion oval, this sund	n file with BLM/BI le completion or rec requirements, ' DI th pa 4( CC ry for Temporan	A. Required subsequent reports sloppletion in a new interval, a For <b>INIED:</b> Failure to provide at well is capable of provide ying quantities as per 43 a). Plug well by 1-13-202 DAs attached to approve Abandonment.	hall be filed within 30 d. m 3160-4 shall be filed ator I e justification ducing in 5 CFR 3162.3- L1 as per d P&A NOI. <b>epted for recol</b> <b>NMOCD</b> <i>P</i> <i>I</i> /13/1(
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following completion of the invol testing has been completed. Fina determined that the site is ready f History: This well was approved for Current: Operator is performing rese Operator respectfully subm attachments: Procedure Current Sketch Proposed Sketch <i>PLUG WEIL AY</i> 4. Thereby certify that the foregoin Name ( <i>Printed/Typed</i> ) ROY L	work will be performed or provi ved operations. If the operation I Abandonment Notices shall be or final inspection.) P&A 10/13/2010. P&A 10/1	de the Bond No. c results in a multip filed only after all e recompletion oval, this sund	n file with BLM/BI le completion or rec requirements, ' DI th pa 4( CC ry for Temporan to by the BLM We ATION, sent to t	A. Required subsequent reports significant in a new interval, a For <b>INIED:</b> Failure to provide at well is capable of provide ying quantities as per 43 a). Plug well by 1-13-202 As attached to approve Abandonment. ACC Abandonment. ACC Information System he Carlsbad ATORY SPECIALIST	hall be filed within 30 da m 3160-4 shall be filed ator l e justification ducing in 5 CFR 3162.3- 11 as per d P&A NOI. <b>epted for recor</b> <b>NMOCD</b> <i>P</i> <i>I</i> /13/1(
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