

OCD-ARTESIA
Revised
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC069627

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NMNM71016
2. Name of Operator BOPCO, L.P.		8. Well Name and No. Poker Lake Unit #227
3a. Address P O Box 2760 Midland Tx 79702		9. API Well No. 30-015-33929
3b. Phone No. (include area code) (432)683-2277		10. Field and Pool or Exploratory Area SWD; Delaware
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 30, T24S, R30E, SESE UL P, 330' FSL & 560' FEL LAT. 32.10559 N LAT. & LONG. 103.54501 W		11. Country or Parish, State Eddy NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Revised from
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	8.28.09
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BOPCO, L. P. respectfully wishes to report plug-back operations and resume disposal of produced water. All special requirements have been accomplished per the permit dated July 31, 2009 and a copy of the cement bond log is attached.

8/14 - 17/09: MIRU Lucky Well Service. MIRU Black Warrior Wireline and RBIH w/ 4-1/2" CIBP @ 6930' and dump 35' cmt on top. TOC @ 6895'. RIH w/ 4-1/2" CIBP @ 5400' and dump 35' cmt on top. TOC @ 5365'.

8/18/09: MIRU Rising Star Pumping Service and set 4-1/2" CIBP @ 4950' and dump 35' cmt on top. TOC @ 4915'. Perf 4830'-4832'. Set retainer @ 4760'.

8/19 - 21/09: MIRU Rising Star Pumping Service and pump 593 sxs CC cmt plus an additional 260 sxs. SIW and WOC. Sting out of retainer and leave 15' cmt and circulate tubing clean RU Black Warrior Wireline Service. Run cement bond log. Estimated TOC @ 510' per bond log. Drill on good cement to 4836', RIH and tag PBTD @ 4944'.

8/22/09: Perf 4-1/2" csg 4804-30'; 4775-90'; 4740-64'; 4700-18'; 4516-62'; 4294-4330'; 4200-4280'; 4086-4114' & 4044-64' w/a total of 293 TS/F w/652 total shots.

8/23 - 8/25/09: Acidize perfs 4700'-4830' w/4,150 gals 7-1/2% NEFE HCL.

8/26 - 8/27/09: Acidize perfs 4004' - 4562' w. 10,500 gals 7-1/2% NEFE HCL. Performed 12 stage step rate test. Daily injection rate 2,500 bbls/day @ 800#psi. Run tubing and set packer @ 4607' with packer fluid and cement to injection.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Sandra J. Belt ext. 149		Title Regulatory Clerk
Signature <i>Sandra J. Belt</i>		Date 12/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	JAN 3 2011
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Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE