

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38144
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EDDY BD STATE
8. Well Number 3
9. OGRID Number 13645
10. Pool name or Wildcat GOLDEN LANE; STRAWN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator LYNX PETROLEUM CONSULTANTS, INC.	
3. Address of Operator P. O. BOX 1708, HOBBS, NM 88241	
4. Well Location Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line Section 32 Township 20S Range 30E NMPM EDDY County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3360' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: _____

SUBSEQUENT REPORT OF:

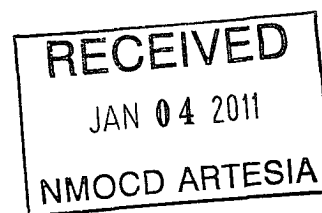
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/24/10 – 12/26/10

Drill 17 1/2" hole to 1468'. Run 1468' 13/38", 54.5 #/ft. J-55 ST&C casing. Cement with 865 sx Class C cement + 3% bwow sodium Chloride + .25 #/sx cellow flake + 3 #/sx LCM-1 + 4% bwoc Bentonite followed by 440 sx Premium Plus C cement + .01 gps FP-6L + 2% bwoc calcium chloride. Lead mixed at 13.5 ppg and tail at 14.8 ppg. Bump plug 390 psi. Circulate 317 sx to surface. WOC – held 12 hrs. under pressure – total of 24 hrs. *



R-111-P

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC D guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Debbie McKelvey TITLE AGENT DATE 1/3/11

Type or print name Debbie McKelvey E-mail address: _____ Telephone No. 505-392-3575

For State Use Only

APPROVED BY: David Gray TITLE F.S. DATE 1-4-10

casing strings required to be pressure tested prior to commencing operations. Report results of pressure tests.

CEMENT JOB REPORT



CUSTOMER Lynx Petroleum Consultants Inc		DATE 26-DEC-10	F.R. # 662210178	SERV. SUPV. GUADALUPE MARTINEZ JR			
LEASE & WELL NAME Eddy BD St #3		LOCATION		COUNTY-PARISH-BLOCK Eddy New Mexico			
DISTRICT Artesia		DRILLING CONTRACTOR RIG # Mc Vay #4		TYPE OF JOB Surface			
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES			
13-3/8" Top Cem Plug, Nitrile cwr, Ph		Float Collar, Al Flap, 13-3/8 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS
		Guide Shoe, Cement Nose 13-3/8 In					
MATERIALS FURNISHED BY BJ							
C+4%GEL+3%SALT+1/4#CF+3#LCM1				865	13.5	1.77	9.02
C+2%CACL-2				440	14.8	1.34	6.34
Available Mix Water 500 Bbl. Available Displ. Fluid 500 Bbl.				TOTAL		377	251.72
HOLE		TBG-CSG-D.P.		COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE
17.5	0	1468	13.375	54.5	CSG	1468	J-55
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM
20	94	CSG	490	No packer	0	0	0
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		MAX TBG PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
220.6	BBLs			448	0	0	0
						2730	
						2184	
						Rig 2 white frac tanks	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None							
PRESSURE/RATE DETAIL				EXPLANATION			
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 4000 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
16:00						Arrived on Lynx Petro Location.	
16:01						Met with Consultant David Mitchell.	
16:06						Hazard Assessment of location.	
16:16						Test H20 (OK).	
16:17						Spot trucks and Rig up.	
18:00						Done with BJ rig up (ground).	
03:10						Done with casing and rig down.	
03:50						Pre-job Safety meeting.	
03:15						Stab BJ head and rig up iron.	
04:12	3241	0	.5	.5	H20	Line test!	
04:14	279	0	5	20	H20	Spacer ahead.	
04:18	300	0	5	272	CEMENT	Lead slurry @ 13.5 ppg.	
05:19	478	0	5.5	105	CEMENT	Tail slurry @ 14.8 ppg.	
05:45	0					Shut down drop plug.	
05:50	745	0	7.1	200	H20	Displacement!	
06:23	490	0	2.8	20	H20	Slow rate to bump the plug.	
06:28	802	0	0	0	0	Plug down—Float held Shut in head request per Customer for 12 hours.390 Psi—Circulated 100 Bbls or 317 Sks	
06:36						Pre-rig down Safety meeting	
						Thanks Lupe and Crew!	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	802	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	100	881	390	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

Report Printed on: DEC-27-10 08:50:17

JR004