

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

AUG 11 2010

Form C-141
Revised October 10, 2003

NMOCD ARTESIA
Submit Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-31559

Release Notification and Corrective Action

nkmw/1035540015

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229127	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Jenkins B Federal # 12	Facility Type	Well

Surface Owner	Federal	Mineral Owner		Lease No.	NMLC-054988-B (API#) 30-015-31559
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	20	17S	30E	2310'	North	2310'	West	Eddy

Latitude 32.821007 Longitude 103.99520

NATURE OF RELEASE

Type of Release	Produced Water	Volume of Release	35bbls	Volume Recovered	20bbls
Source of Release	1/2" nipple on wellhead	Date and Hour of Occurrence	08/01/2010	Date and Hour of Discovery	08/01/2010 8:00 a.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher—OCD		
By Whom?	Josh Russo	Date and Hour	08/02/2010 1:36 p.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A 1/2" nipple on the wellhead failed causing the release. Replaced all fittings with stainless steel.

Describe Area Affected and Cleanup Action Taken.*

Initially we released 35bbls of produced water from the wellhead and were able to recover 20bbls with a vacuum truck. The dimensions of the spill areas are 2' x 60' to the north and 10' x 100' to the west, along with an overspray of 20' x 200' to the north. The pad area has been scraped and returned to its original condition. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name:	Josh Russo	Approved by District Supervisor:	Mike Bratcher
Title:	HSE Coordinator	Approval Date:	8/12/2010
E-mail Address:	jrusso@conchoresources.com	Expiration Date:	
Date:	08/09/2010	Phone:	432-212-2399
		Conditions of Approval:	Remediation per NMOCD Rules & Guidelines
		Attached	<input type="checkbox"/>

* Attach Additional Sheets If Necessary

Remediation proposal Rec'd
8/12/2010

2 RP-508