Form 3160-5

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES

DEPARTMENT OF THE BUREAU OF LAND MAN SUNDRY NOTICES AND RE	PORTS ON WELLS	a, NM 882	Expires: March 31, 2007 e Series No. 1NM 0557565	
Do not use this form for proposals abandoned well. Use Form 3160 - 3 (u,,	ndian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ ☐ ☐ Gas Well ☐ ☐ Other ☐ Other			Il Name and No. GAYON FOR	
2. Name of Operator Three Rivers Operating Company, LLC			PI Well No.	
3a. Address 1122 S. Capital of Texas Hwy, Ste 325, Austin TX 79746 3b. Phone No. (include area code) 512-600-3196			eld and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Sand Ranch-Atoka, South	
Sec 24, T-10S, R-29E, SWNW 1980' & 660' FWL			ounty or Parish, State naves Co, NM	
12. CHECK APPROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REPORT,	, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF	ACTION		
Notice of Intent Subsequent Report Acidize Alter Casing Casing Repair	Fracture Treat	Production (Start/Resume Reclamation Recomplete	e)	
Final Abandonment Notice Change Plans Convert to Injection		Temporarily Abandon Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pert If the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or provaled following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)	Ily, give subsurface locations and r vide the Bond No. on file with BL n results in a multiple completion o	neasured and true vertical M/BIA. Required subsequent recompletion in a new in	depths of all pertinent markers and zones. uent reports shall be filed within 30 days nterval, a Form 3160-4 shall be filed once	
Three Rivers Operating is requesting a 6 month extension place this well back into production in the near future. Rivers is currently in negotiations to acquire the Rubic into an El Paso pipeline for production. Permits for the expire 2/3/2011 and we will require more time to get all	At present Rubicon has shut on pipeline. If this is not attain pipeline ROW will have to be	lown the pipeline that nable then we will lay e prepared and submit	well production flows to. Three a pipeline approx. 7 miles long to tie	
his Is The Last Temporary Abandonment Approval Tha VIII Be Granted For This Well! No Extensions Will Be approved! The Well Must Be Returned To Production, ecompleted, Or Plugged And Abandoned On Or Before UG 03 2011!	TAAF		R 6 MONTH PERIOD	
Accepted for reco	go El	IDINGAU	6 0 3 2011	
12/22/1	· _ 0		RECEIVED	
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	1		DEC 21 2010	
Angela Lightner angela@rkford.com	Title Regulate	ory Consultant	NMOCD ARTESIA	
- archera Migrania	FEDERAL OR STATI	Time to the second seco		
Approved by /S/DAVID R GI		ELIM ENGINEE	DEC 0'9 2010	

Approved by /S/DAVID R, GLASS
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. which would entitle the applicant to conduct operations thereon.

PETROLEUM ENGINEER Office

(Instructions on page 2)