

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Artesia
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM2748
2. Name of Operator BURNETT OIL COMPANY INC Contact: MARY STARKEY E-Mail: mcstarkey@burnettoil.com		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T17S R30E NWSE 2310FNL 1690FEL		8. Well Name and No. GISSLER B 60
		9. API Well No. 30-015-37676-00-S1
		10. Field and Pool, or Exploratory LOCO HILLS
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/29/10

W/OPEN HOLE LOG, TOH W/CCL-GR & TIH W/CCL & 3 1/8" SELECT FIRE & PERF @ 4611', 4621', 4641', 4650', 4654', 4703', 4708', 4724', 4749', 4757', 4768', 4786', 4796', 4811', 4816', 4820', 4836', 4840', 4848', 4856', 4862', 4872', 4877', 4884', 4890', 2 SPF, 50 HOLES, 0.40 EHD, 19 GRAM CHARGE, 34" PENETRATION, R/D E & P WIRELINE, R/U 7" CPW PKR & 7" WLTC RBP & TIH W/155 JTS OF 2 7/8" TBG & SET RBP @ 5030', PULL CPW PKR UP TO 5014' & TEST RBP TO 1000 PSI (TESTED GOOD), RELEASE PKR & PULL ABOVE PERFS, SDON.

12/30/10

LOAD HOLE, BREAK CIRC & SPOT 200 GAL OF 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS & SET @ 4494', ACIDIZE DOWN 2 7/8" TBG W/2500 GAL OF 15% NEFE & 100 BALL SEALERS, FORMATION BROKE @ 2143 PSI, BALLED OUT 4006 PSI W/60 BALLS ON, AVG RATE 6 BPM, AVG PSI 2630, ISIP = 1351, FG = 0.72, 5 MIN = 1025 PSI, 10 MIN = 908 PSI, 15 MIN = 745 PSI, R/D CUDD, FLOW WELL BACK

RECEIVED

JAN 12 2011

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #99956 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by CHERYLE RYAN on 01/04/2011 (11CMR0190SE)

NMOCD ARTESIA

Name (Printed/Typed) MARY STARKEY

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 01/04/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title ACTING FIELD MANAGER

Date 01/09/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #99956 that would not fit on the form

32. Additional remarks, continued

TO FLOWBACK TANK, RELEASE PKR & TIH TO WIPE BALL SEALERS OFF PERFS, TOH W/PKR, N/D BOP & N/U GUARDIAN 5 K FRAC VALVE, PREP FOR FRAC IN AM
12/31/10 SLICKWATER FRAC W/ 845,754 GALS SLICK WATER, 30,000# 100 MESH, 250,054# 40/70 SN, 1/4/11
TIH W/ESP & 136 JTS OF 2 7/8", 6.5#, J-55 TBG, R/D SPOOLING CREW, N/D BOP, N/U WELL HEAD, WIRE IN ESP, START UP PUMP @ 2:30 PM MST 1/3/11, R/D W/O UNIT & MOVE TO THE GB #61 136 JTS 2 7/8" J55 TBG 4416.92', 12' KB 4428.92', ESP (98.20') 4527.12', DESANDER (4.0') 4531.12' TAILPIPE (65.0') 4596.12'. 15 BO, 1104 BLW, 20 MCF, 1006 BHP, 2185' FLAP, 19 HR TEST, VENTING GAS, HIGH LINE PSI

We intend to downsize location once all of the frac jobs are completed. This is the second of three frac jobs. We will notify the BLM office when this has been completed.