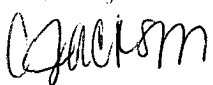


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-015-35913</b>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  <div style="text-align: center;"><b>Tex-Mack</b></div>
2. Name of Operator  <div style="text-align: center;"><b>COG Operating LLC</b></div>		8. Well No.  <div style="text-align: center;"><b>201</b></div>
3. Address of Operator  <div style="text-align: center;"><b>550 W. Texas Ave., Suite 1300 Midland, TX 79701</b></div>		9. Pool name or Wildcat  <div style="text-align: center;"><b>Fren; Glorieta-Yeso, East</b></div>
4. Well Location Unit Letter <u>O</u> : <u>970</u> Feet From The <u>South</u> Line and <u>2280</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>Eddy</u>		
10. Date Spudded <b>10/9/10</b>	11. Date T.D. Reached <b>10/18/10</b>	12. Date Compl. (Ready to Prod.) <b>11/17/10</b>
13. Elevations (DF& RKB, RT, GR, etc.) <b>3978' GR</b>		14. Elev. Casinghead
15. Total Depth <b>6725</b>	16. Plug Back T.D. <b>6659</b>	17. If Multiple Compl. How Many Zones? <b>1</b>
18. Intervals Drilled By <b>X</b>		19. Producing Interval(s), of this completion - Top, Bottom, Name <b>5243 - 6500 Yeso</b>
20. Was Directional Survey Made <b>No</b>		21. Type Electric and Other Logs Run <b>CN / HNGS, Micro CFL / HNGS</b>
22. Was Well Cored <b>No</b>		23. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<b>13-3/8</b>	<b>48</b>	<b>696</b>
<b>8-5/8</b>	<b>32</b>	<b>1800</b>
<b>5-1/2</b>	<b>17</b>	<b>6715</b>
HOLE SIZE		CEMENTING RECORD
<b>17-1/2</b>		<b>600</b>
<b>11</b>		<b>600</b>
<b>7-7/8</b>		<b>1250</b>
<div style="border: 2px solid black; padding: 5px; transform: rotate(-15deg); display: inline-block;"> <b>RECEIVED</b>  <b>AMOUNT DULLED</b>  <b>DEC 13 2010</b>  <b>NMOCD ARTESIA</b> </div>		
24. <b>LINER RECORD</b>		25. <b>TUBING RECORD</b>
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		<b>2-7/8</b>
26. Perforation record (interval, size, and number)		27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>
5243 - 5518 - 1 SPF, 26 holes Open		DEPTH INTERVAL
5760 - 5960 - 1 SPF, 26 holes Open		AMOUNT AND KIND MATERIAL USED
6030 - 6230 - 1 SPF, 26 holes Open		<b>5243 - 5518 See Attachment</b>
6300 - 6500 - 1 SPF, 26 holes Open		<b>5760 - 5960 See Attachment</b>
		<b>6030 - 6230 See Attachment</b>
		<b>6300 - 6500 See Attachment</b>
<b>28 PRODUCTION</b>		
Date First Production <b>11/30/10</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping using a 2-1/2" x 2" x 24' tbg pump</b>
Well Status (Prod. or Shut-in) <b>Producing</b>		
Date of Test <b>11/30/10</b>	Hours Tested <b>24</b>	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
<b>195</b>	<b>162</b>	<b>319</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.) <b>36.4</b>		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>		Test Witnessed By <b>Kent Greenway</b>
30. List Attachments <b>Logs, C102, C103, Deviation Report, C104</b>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name <b>Chasity Jackson</b>	Title <b>Regulatory Analyst</b>
E-mail Address <b>cjackson@conchoresources.com</b>	<b>432-686-3087</b>	Date <b>12/7/10</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
<b>T. Yates</b> <b>1995</b>	T. Miss	T. Cliff House	T. Leadville
<b>T. 7 Rivers</b>	T. Devonian	T. Menefee	T. Madison
<b>T. Queen</b> <b>2937</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
<b>T. San Andres</b> <b>3666</b>	T. Simpson	T. Gallup	T. Ignacio Otzte
<b>T. Glorieta</b> <b>5166</b>	T. McKee	Base Greenhorn	T. Granite
<b>T. Paddock</b>	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
<b>T. Tubb</b> <b>6593</b>	T. Delaware Sand	T. Todilto	T.
T. Drinkard	<b>T. Bone Spring</b>	T. Entrada	T.
T. Abo	<b>T. Yeso</b> <b>5234</b>	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**Tex-Mack #201**  
**API#: 30-015-35913**  
**EDDY, NM**

**C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5243 - 5518	Acidize w/ 3,000 gals acid.
	Frac w/ 93,000 gals gel, 19,720# 20/40 SLC
	122,640# 16/30 Texas Gold sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5760 - 5960	Acidize w/ 2,500 gals acid.
	Frac w/149,000 gals gel, 44,000# 20/40 SLC
	183,705#16/30 Texas Gold sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6030 - 6230	Acidize w/ 2,500 gals acid.
	Frac w/145,000 gals gel, 44,000# 20/40 SLC
	190,000# 16/30 Texas Gold sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6300 - 6500	Acidize w/ 2,500 gals acid.
	Frac w/ 56,000 gals gel,
	5,270# 16/30 Texas Gold