Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-35913
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name TEX-MACK
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	IEX-WACK
PROPOSALS.)	8. Well Number 201
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300 Midland, TX 79701	FREN; GLORIETA-YESO, EAST
4. Well Location	,,
Section 2 Township 17S Range 31E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	an an an Anna a Na an-an-an-an-an-an-an-an-an-an-an-an-an-a
Pit or Below-grade Tank Application in or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🗍 PLUG AND ABANDON 📄 🛛 REMEDIAL WORK 🔅 ALTERING CASING 🗌	
TEMPORARILY ABANDON 🗌 CHANGE PLANS 🗌 COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	ГЈОВ 🗌
OTHER: OTHER: Completion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At	
or recompletion.	
11/4/10 Test csg to 3500#.	
11/5/10 Perf Lower Blinebry @ 6300-6500 w/ 1 SPF, 26 holes.	
11/8/10 Acidize w/2,500 gals acid. Frac w/56,000 gals gel, 5,270# 16/30 Texas Gold, Set Plug @ 6260. Perf Middle Blinebry	
@ 6030-6230 w/1 SPF, 26 holes. Acidize w/2,500 gals acid. Frac w/145,000 gals gel, 190,000# 16/30 Texas Gold, 44,000#	
20/40 SLC Set comp plug @ 5990. Perf Upper Blinebry @ 5760-5960 w/ 1 SPF, 26 holes. Acidize w/2,500 gals acid. Frac w/ 149,000 gals gel, 183,705# 16/30 Texas Gold, 44,000# 20/40 SLC. Plug @ 5548. Perf Paddock @ 5243-5518 w/1 SPF, 26	
holes. Acidize w/3,000 gals acid. Frac w/93,000 gals gel, 122,640# 16/30 Texas C	
11/15/10 Drill out plugs. Clean out to PBTD 6659.	
11/16/10 RIH w/198jts 2-7/8" 6.5# J55 tbg, SN @ 6275.	RECEIVED
11/17/10 RIH w/ 2-1/2"x2"x24" RHTC pump. Hang on well.	
	DEC 1 3 2010
	NMOCD ARTESIA
Liberaby portify that the information share is two and complete to the bart of my buryled	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE (Chill) TITLE Regulatory A	DATE <u>12/7/10</u>
	urces.com Telephone No. 432-686-3087
For State Use Only	
APPROVED BY: Double Street TITLE Field Superviser Date 12-16-10	
Conditions of Approval (if any):	