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	UNITED STATE PARTMENT OF THE P EAU OF LAND MAN	INTERIOR		5. Lease Serial No.	ORM APPROVED MB No. 1004-0137 pires: March 31, 2007 -012897	,	
Do not use this i		DRTS ON WELLS to drill or to re-enter an NPD) for such proposa		6. If Indian, Allottee o			
SUBMI	T IN TRIPLICATE – Other	r instructions on page 2.		7. If Unit of CA/Agree	ement, Name and/or	No.	
I. Type of Well ✓ Oil Well Gas V	Vell Dther			8. Well Name and No. Mark T	wain 5 Federal Co	 m 4H	
2. Name of Operator Devon Energy Production Co., LP				9. API Well No. 30	-015-37329		
3a. Address 20 North Broadway OKC, OK 73102		3b. Phone No. <i>(include area co</i> (405)-552-7802	ode)		Canyon; Wolfcamp		2010 RTESI
4. Location of Well <i>(Footage, Sec., T.,</i> NWNW SL: 330' FNL & 50' FWL BHL: 330' F Sec 5-T17S-R28E	R., M., or Survey Description NL & 330' FEL			11. Country or Parish, Edd	State ly County, NM	8 0 8	e A
12. CHEO	CK THE APPROPRIATE BC	DX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTH	ER DATA		MOCD NOCD
TYPE OF SUBMISSION		TY	PE OF ACT	TION		Ω	30
Notice of Intent	Acidize	Deepen Fracture Treat		luction (Start/Resume) amation	Water Shut	ty	Z
Subsequent Report	Casing Repair	New Construction Plug and Abandon		omplete porarily Abandon	Other Wolf	fcamp pletion	
Final Abandonment Notice	Convert to Injection	Plug Back	U Wat	er Disposal			
13. Describe Proposed or Completed C the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or proved operations. If the operati Abandonment Notices must	lly, give subsurface locations and ovide the Bond No. on file with ion results in a multiple completi	l measured a BLM/BIA. 1 on or recomp	nd true vertical depths of Required subsequent rep pletion in a new interval	of all pertinent marke ports must be filed w , a Form 3160-4 mu	ers and zon vithin 30 d st be filed	nes. ays once
07/21/10 - 08/19/10: (Page 1)						·	
0 psig csg & annulus pressure. ND w/34 bbls fw. POOH sb tbg - MU & Displace tbg w/33.5 bbl H2O. Circ POOH & LD turning tool - MU & RII to 5000 psi. Pressure csg to open frac ball - ball hit frac sleeve @ 10, linear gel - drop 2nd ball - pmp 234 ball, flush w/acid & pad - ball hit fra opened w/4.872' psi @ 12 bpm Dr	RIH Weatherford turn too 10 bbl/28 sx cmt - RD BJ f H retrvg tool, circ off & retr frac port @ 11,007'. Frac 090' 102 bbl early - opened bbl linear. Acid & frac wo c sleeve @ 9,189' 10 bbl e	ol - port collar @ 5,882'. Pmp frm tbg - held 1200 psi - close ieve RBP. POOH LD tbg, LD Wolfcamp port @ 11,007' w/1 d w/3,546 psi @ 8 bpm. Flus lfcamp port @ 9,643' w/15% I early - opened w/ 5,210 psi @	37 bbl spac tool. RIH tt RBP. ND B 5% HCI, lin h w/x-linked HCI, linear (12 bpm. D	er, 15 bbl wtr w/red d og to RBP. Rev cmt & OP, RU frac sleeve, f ear gel x-link fluid, 10 fluid - sd 2 bbls from gel, x-link fluid, 100 m rop 3" frac ball - ball l	ye, 434 bbl/1243 s k snd off RBP @ 5 rac header. MIRU 0 mesh 20/40 snd port - drop ball. Pr esh 20/40 snd. Dro nit sleeve @ 8,747	x 12.5 pp ,882'. RD kill trk, te . Drop 2 mp 100 b op 2.75" 1 '' 14 bbl e	og cmt. DMO BJ. est lines .25" obls frac early -

opened w/4,8/2' psi @ 12 bpm. Drop 3.25" frac ball - ball hit sleeve @ 8297 25 bbl early - opened w/5,310 psi @ 14 bpm. Pmp acid away w/linear gel. Frac thru port @ 8,297' w/71.5 bpm @ 5,568 psi avg. Drop 3.5" frac ball - ball hit frac sleeve @ 7,851' 14 bbl late - opened w/4,735 psi @ 12 bpm. Pmp acid away w/linear gel. Pmp'd 30,532 gal 15% HCl, 84,000 gal linear, 1,074,992 gal x-link & 8,400 gal flush - placed 26,108# 100 mesh & 689,700# 20/40 ottawa in Wolfcamp. Frac stage 8 w/linear gel, x-link, 100 mesh & 20/40 sn w/70.4 bpm & 6,420 psi avg. Drop 3.75" ball & flush w/15% HCl & linear - ball hit frac sleeve @ 7,395' 11 bbl early - opened w/5,280 psi @ 20 bpm. Drop 4" ball - ball hit frac sleeve @ 6,945' 54 bbl late - opened w/5,255 psi @ 15 bpm. Flush w/linear 2 bbl short of frac port. RDMO BJ - RDMO ball drop sytem - RU ball catcher - RU FB iron. Open well w/2,900 psi sicp. Flw bck after frac. MIRU rev unit, MIRU WSU. MI FMC - LD ball catcher. RD frac header, valve & isolation sleeve - NU BOP - load rev pit w/80 bbls H20 - PU tbg. MU & RIH 4 blade modified cone buster mill & bit sub - PU & RIH tbg - tag solid @ 5,900' w/187 jts. PU swivel tag @ 5,867', mill 4 hrs, fell out @ 5,884'. Mill drag frm 5,867 - 5,884'.

14. I hereby certify that the foregoing is true and correct.		
Name (Printed/Typed)		
	Title Sr. Staff Engineering	Technician
Stophunic A. Tsusuga		
Signature Signature	Date 09/09/2010	ACCEPTED FOR KECORD
// //THIS SPACE FOR FEDER	AL OR STATE OFF	
Approved by		T DEC 26 200 1 1
Typiorea by		
	T'41-	
***************************************	Title	Dere
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cer		1
that the applicant holds legal or equitable title to those rights in the subject lease which wou	ld Office	BI/RE/U OF LAND MANAGEMENT
entitle the applicant to conduct operations thereon.		DINE OF LAND MANAGEMENT
	la	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers	son knowingly and willfully to	make to any department or agency of the United-States any false,
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

AG

Form 2160 5			OCD A	tesia	FORM APPROVED	
Form 3160-5 (February 2005)	UNITED STAT DEPARTMENT OF THE			(OMB No. 1004-0137	
	BUREAU OF LAND MAI		-	5. Lease Serial No.	pires: March 31, 2007	
SUNDRY NOTICES AND REPORTS ON W		ORTS ON WELLS	ELLS		NM-012897 6. If Indian, Allottee or Tribe Name	
Do not use	this form for proposals well. Use Form 3160-3 (/	to drill or to re-enter an	n	o. If motall, Amotice		
1. Type of Well	SUBMIT IN TRIPLICATE Othe	er instructions on page 2.		7. If Unit of CA/Agre	ement, Name and/or No.	
Oil Well	Gas Well Other				wain 5 Federal Com 4H	
2. Name of Operator Devon Energy Production Co	o., LP			9. API Well No. 30	0-015-37329	
Ba. Address 20 North Broadway DKC, OK 73102		3b. Phone No. <i>(include area co</i> (405)-552-7802	ode)	10. Field and Pool or Dog	Exploratory Area Canyon; Wolfcamp	
4. Location of Well <i>(Footage, J</i> WNW SL: 330' FNL & 50' FWL B Sec 5-T17S-R28E	Sec., T.,R.,M., or Survey Descriptio HL: 330' FNL & 330' FEL			11. Country or Parish Ed	, State dy County, NM	
12	. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTIC	E, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSIO	N	ТҮ	PE OF ACTI	 ON		
Notice of Intent	Acidize	Deepen Fracture Treat		ction (Start/Resume) nation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recon	nplete	Volfcamp	
Final Abandonment Notic	Change Plans	Plug and Abandon Plug Back	_	orarily Abandon Disposal	Completion (Page 2 Continued)	
following completion of th testing has been completed determined that the site is n	te involved operations. If the opera I. Final Abandonment Notices mus ready for final inspection.)	tion results in a multiple completic	on or recomple	etion in a new interva	ports must be filed within 30 days l, a Form 3160-4 must be filed once n completed and the operator has	
following completion of th testing has been completed determined that the site is n 08/19/10 - 08/22/10: (Page Tag 1st port @ 6967' - RU so Tag 3rd port @ 7873', mill. F ag 8th port @ 10,121', mill. RIH prod tbg as follows: bull	e involved operations. If the opera l. Final Abandonment Notices mus ready for final inspection.) 2 Continued) wivel. PU tbg RIH - tag 2nd port RIH tag 4th port @ 8321', mill. R RIH tag 9th port @ 10,581', mill	tion results in a multiple completic t be filed only after all requirement @ 7406'. PU tbg RIH, tag hard IH tag 5th port @ 8773', mill. R . RIH to 11,100' w/351 jts, circ w 2 jts tbg, TAC, 183 jts tbg. ND	3LM/BIA. Re on or recomplets, including r @ 7639', m IIH tag 6th po well clean. F	etion in a new interva eclamation, have been Il balls. RD swivel. ort @ 9230', mill. RI POOH LD 164 its tb	l, a Form 3160-4 must be filed once a completed and the operator has POOH inspect mill. Bleed well of H tag 7th port @ 9673, mill. RIH g. POOH STD bck 186 its tbg -	
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