

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM-012897
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Co., LP3a. Address
20 North Broadway
OKC, OK 731023b. Phone No. (include area code)
(405)-552-7802

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Mark Twain 5 Federal Com 4H9. API Well No.
30-015-3732910. Field and Pool or Exploratory Area
Dog Canyon; Wolfcamp4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW 1/4 Sec 33: 330' FNL & 50' FWL BHL: 330' FNL & 330' FEL
Sec 5-T17S-R28E11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Wolfcamp Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07/21/10 - 08/19/10: (Page 1)

0 psig csg & annulus pressure. ND WH - NU BOP. MU weatherford RBP. PU & RIH 188 jts tbg - set RBP @ 5,945'. Test to 5000 psi. Dmp 2 sx snd & chase w/34 bbls fw. POOH sb tbg - MU & RIH Weatherford turn tool - port collar @ 5,882'. Pmp 37 bbl spacer, 15 bbl wtr w/red dye, 434 bbl/1243 sx 12.5 ppg cmt. Displace tbg w/33.5 bbl H2O. Circ 10 bbl/28 sx cmt - RD BJ frm tbg - held 1200 psi - close tool. RIH tbg to RBP. Rev cmt & snd off RBP @ 5,882'. RDMO BJ. POOH & LD turning tool - MU & RIH retrvg tool, circ off & retrieve RBP. POOH LD tbg, LD RBP. ND BOP, RU frac sleeve, frac header. MIRU kill trk, test lines to 5000 psi. Pressure csg to open frac port @ 11,007'. Frac Wolfcamp port @ 11,007' w/15% HCl, linear gel x-link fluid, 100 mesh 20/40 snd. Drop 2.25" frac ball - ball hit frac sleeve @ 10,090' 102 bbl early - opened w/3,546 psi @ 8 bpm. Flush w/x-linked fluid - sd 2 bbls from port - drop ball. Pmp 100 bbls linear gel - drop 2nd ball - pmp 234 bbl linear. Acid & frac wolfcamp port @ 9,643' w/15% HCl, linear gel, x-link fluid, 100 mesh 20/40 snd. Drop 2.75" frac ball, flush w/acid & pad - ball hit frac sleeve @ 9,189' 10 bbl early - opened w/5,210 psi @ 12 bpm. Drop 3" frac ball - ball hit sleeve @ 8,747' 14 bbl early - opened w/4,872' psi @ 12 bpm. Drop 3.25" frac ball - ball hit sleeve @ 8297' 25 bbl early - opened w/5,310 psi @ 14 bpm. Pmp acid away w/linear gel. Frac thru port @ 8,297' w/71.5 bpm @ 5,568 psi avg. Drop 3.5" frac ball - ball hit frac sleeve @ 7,851' 14 bbl late - opened w/4,735 psi @ 12 bpm. Pmp acid away w/linear gel. Pmp'd 30,532 gal 15% HCl, 84,000 gal linear, 1,074,992 gal x-link & 8,400 gal flush - placed 26,108# 100 mesh & 689,700# 20/40 ottawa in Wolfcamp. Frac stage 8 w/linear gel, x-link, 100 mesh & 20/40 sn w/70.4 bpm & 6,420 psi avg. Drop 3.75" ball & flush w/15% HCl & linear - ball hit frac sleeve @ 7,395' 11 bbl early - opened w/5,280 psi @ 20 bpm. Drop 4" ball - ball hit frac sleeve @ 6,945' 54 bbl late - opened w/5,255 psi @ 15 bpm. Flush w/linear 2 bbl short of frac port. RDMO BJ - RDMO ball drop sytem - RU ball catcher - RU FB iron. Open well w/2,900 psi sicp. Flw bck after frac. MIRU rev unit, MIRU WSU. MI FMC - LD ball catcher. RD frac header, valve & isolation sleeve - NU BOP - load rev pit w/80 bbls H2O - PU tbg. MU & RIH 4 blade modified cone buster mill & bit sub - PU & RIH tbg - tag solid @ 5,900' w/187 jts. PU swivel tag @ 5,867', mill 4 hrs, fell out @ 5,884'. Mill drag frm 5,867 - 5,884'.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 09/09/2010

ACCEPTED FOR RECORD

Approved by

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

DEC 26 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Completion</u>
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08/19/10 - 08/22/10: (Page 2 Continued)

Tag 1st port @ 6967' - RU swivel. PU tbg RIH - tag 2nd port @ 7406'. PU tbg RIH, tag hard @ 7639', mill balls. RD swivel. POOH inspect mill. Bleed well off. Tag 3rd port @ 7873', mill. RIH tag 4th port @ 8321', mill. RIH tag 5th port @ 8773', mill. RIH tag 6th port @ 9230', mill. RIH tag 7th port @ 9673', mill. RIH tag 8th port @ 10,121', mill. RIH tag 9th port @ 10,581', mill. RIH to 11,100' w/351 jts, circ well clean. POOH LD 164 jts tbg. POOH STD bck 186 jts tbg - RIH prod tbg as follows: bull plug, 2 jts tbg, wire screen, SN, 2 jts tbg, TAC, 183 jts tbg. ND BOP - NU WH. TAC set in 18 pts tension. Tbg 2 7/8" 6.5# J-55. RIH pmp & rods, tst WH equip to 500 psi. RDMO WSU. Turn well over to production.

EOT: 5,951.14'
SN: 5,863.49'
TAC: 5,799.59'

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 09/09/2010

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