

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-37628 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator: Devon Energy Production Company L. P.		7. Lease Name or Unit Agreement Name Cooter 16 State
3. Address of Operator: 20 N. Broadway, Oklahoma City, OK 73102-8260		8. Well Number 4H
4. Well Location Unit Letter <u>N</u> : <u>330'</u> feet from the <u>South</u> line and <u>2310'</u> feet from the <u>West</u> line Section <u>16</u> Township <u>25S</u> Range <u>29E</u> NMPM Eddy County		9. OGRID Number 6137
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2966 ' GR		10. Pool name or Wildcat Avalon Shale

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/16/10: MIRU PU. RIH w/bit & tubing. Tag DV tool @ 5452'. PT csg @ 2K#.
 8/17/10: RU swivel, Tag @ 5478', drill out DV tool. CHC. PT csg @ 3K#. RIH w/bit & tbq. Tag PBTD @ 11,561'.
 8/18/10: RIH w/bit, mill & tbq to DV tool & dress off tool. RIH w/guns & tbq.
 8/19/10: Perf @ 11,552-54' 6 SPF 12 Holes, 11,409-411' 10 Holes, 11,266'-68' 8 Holes. ND BOP & NU Frac valve w/sleeve system. RU WL & pulled logs from 6500'-1650', TOC was 1854'. RD WL.
 8/20-24/10: RD PU. MIRU BJ. PT lines @ 10K#
 8/25/10: RIH w/flow through plug & guns, set plug @ 11,190'. Perf @ 11,123-25' 12 holes, 10,980-82' 10 holes & 10,837-39' 8 holes. RIH w/frac plug @ 10,800. Perf @ 10,551-53' 10 holes & 10,408-10' 8 holes. RIH w/frac plug @ 10,350'. Perf @ 10,265-67' 12 holes, 10,122-24' 10 holes & 9979-81' 8 holes. RIH w/frac plug @ 9900'. Perf @ 9836-38' 12 holes, 9693-95' 10 holes & 9550-52' 8 holes. Frac between stages.
 8/26/10: RIH w/frac plug @ 9500'. Perf @ 9407-09' 12 holes, 9264-66' 10 holes & 9121-23' 8 holes. RIH w/frac plug @ 9045'. Perf @ 8978-80' 12 holes, 8835-37' 10 holes & 8692-94' 8 holes. RIH w/frac plug @ 8610'. Perf @ 8549-51' 12 holes, 8406-08' 10 hole 8263-65' 8 holes. RIH w/ plug @ 8200'. Perf @ 8120-22' 12 holes, 7977-79' 10 holes & 7834-36' 8 holes. Frac between stages.
 8/27/10: RIH w/Frac plug @ 7750'. Perf @ 7691-93' 12 holes, 7548-50', 10 holes & 7405-07' 8 holes. Frac between stages. RD BJ RU flow back frac.
 9/7/10: MIRU PU, set in tbq & reverse unit. RIH w/plug mill, mud motor & tbq to 6862'.
 9/8-14/10: RIH w/tbg & Tag @ 7711' & pulled up 25'. Drilled out frac plugs. RIH washing to PBTD 11,561'. CHC
 9/15-16/10: RU vacuum truck to csg & open BOP. RIH w/packer, jet pump, bottom hole assembly & tbq. Set pkr @ 6519' w/10K#. ND BOP & tree up well.
 11/8-14/10: Production fell off, pump broke, RU pump truck. RU WL to fish pump, work several days to get fixed
 11/15/10: RIH w/pkr, jet pump & tbq, set pkr w/10K# compr. ND BOP & tree up well.
 11/18/10: Turn well over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 1/17/11Type or print name Spence Laird E-mail address: Spence.Laird@dvn.com PHONE: 405.228.8973**For State Use Only**APPROVED BY: Donald Gray TITLE Field Supervisor DATE 1-26-11

Conditions of Approval (if any):

To be included on sundries- For Prod. string- size, wt, grade, # of joints in hole.

