

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-38076
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name <p align="center">Mc Coy State</p>
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2. Name of Operator COG Operating LLC	8. Well No. <p align="center">4</p>
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3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701	9. Pool name or Wildcat Empire; Gloriet-Yeso, East 96610 <input checked="" type="checkbox"/>
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4. Well Location Unit Letter I : 2310 Feet From The South Line and 425 Feet From The East Line Section 8 Township 17S Range 29E NMPM County Eddy					
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10. Date Spudded 10/18/10	11. Date T.D. Reached 10/26/10	12. Date Compl. (Ready to Prod.) 11/23/10	13. Elevations (DF& RKB, RT, GR, etc.) 3606' GR	14. Elev. Casinghead
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15. Total Depth 5406'	16. Plug Back T.D. 5345'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By X	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4450 - 5190 Yeso	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2	48	350	13-3/8	400	
11	24	833	8-5/8	400	
7-7/8	17	5392	5-1/2	900	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4981	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4450 - 4650 - 1 SPF, 26 holes Open	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4720 - 4920 - 1 SPF, 26 holes Open	4450 - 4650 See Attachment
4990 - 5190 - 1 SPF, 26 holes Open	4720 - 4920 See Attachment
	4990 - 5190 See Attachment

28. PRODUCTION

Date First Production 12/4/10	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2-1/4" x 24'x28' THC pump	Well Status (Prod. or Shut-in) Producing
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Date of Test 12/9/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 165	Gas - MCF 289	Water - Bbl 354	Gas - Oil Ratio
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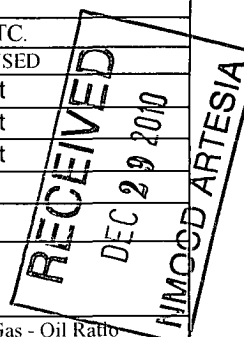
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41.9
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By Kerit Greenway
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30. List Attachments Logs, C102, C103, Deviation Report, C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 	Printed Name Chasity Jackson	Title Regulatory Analyst	Date 12/20/10
E-mail Address cjackson@conchoresources.com	Phone 432-686-3087		



Mc Coy State #4
API#: 30-015-38076
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4450 - 4650	Acidize w/5,880 gals acid
	Frac w/114,993gals gel, 28,864# 16/30 SLC,
	129,302# 16/30 Texas Gold Sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4720 - 4920	Acidize w/3,500 gals acid
	Frac w/139,986 gals gel, 30,483# 16/30 SLC,
	154,008# 16/30 Texas Gold Sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4990 - 5190	Acidize w/3,500 gals acid
	Frac w/115,134 gals gel, 34,373# 16/30 SLC,
	148,172# 16/30 Texas Gold Sand.