

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

S

WELL API NO. 30-015-35828
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PINNACLE STATE
8. Well Number 16
9. OGRID Number 246289
10. Pool name or Wildcat HERRADURRA BEND (DELAWARE)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,085'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
RKI EXPLORATION & PRODUCTION, LLC

3. Address of Operator  
P.O. BOX 370, CARLSBAD, NM 88221

4. Well Location  
Unit Letter N : 1152 feet from the S line and 2528 feet from the W line  
Section 36 Township 22S Range 28E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,085'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This documents wellwork activity.

- Moved in and rigged up Teaco Drilling Rig 2. Spudded well on November 6, 2007 at 6:30 am.
- Drilled 12-1/4" hole to 460'.
- Ran and cemented 9-5/8", 36#, J-55, ST&C casing at 460' KB. Cemented casing with 275 sacks Class "C" cement w/ additives. No cement returns to surface.
- Ran 1" tubing down annulus. Tagged at 60'. Topped off annular cement with 150 sacks. Two bbls. of cement returns to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gene Simmer TITLE PRODUCTION SUPERINTENDENT DATE 12-7-07

Type or print name GENE SIMMER E-mail address: gsimer@rkixp.com Telephone No. 505-885-1313

For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE \_\_\_\_\_ DATE 12/18/07  
Conditions of Approval (if any): \_\_\_\_\_

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WELL API NO. 30-015-35828
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PINNACLE STATE
8. Well Number 16
9. OGRID Number 246289
10. Pool name or Wildcat HERRADURRA BEND (DELAWARE)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC	
3. Address of Operator P.O. BOX 370, CARLSBAD, NM 88221	
4. Well Location Unit Letter <u>N</u> : <u>1152</u> feet from the <u>S</u> line and <u>2528</u> feet from the <u>W</u> line Section <u>36</u> Township <u>22S</u> Range <u>28E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,085'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This documents wellwork activity.

1. Drilled 7-7/8" hole to 6,950'.
2. Ran and cemented 5-1/2", 17#, J-55, ST&C casing at 6,943' KB. Cemented casing in two stages with DV tool @ 4,543'. Stage 1: 90 sx Lead 35/65 Poz + additives yield = 2.01 and 435 sx. Tail (yield = 1.39). Circulated no cement to surface. Stage 2: 775 sx Lead 50/50 POZ/C + ADDITIVES (yield = 2.49) and 615 sx Tail "C" + additives (yield = 1.33). Bumped plug and circulated 125 sx. cement to surface.
3. Rigged down and released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gene Simer TITLE PRODUCTIONSUPERINTENDENT DATE Dec 7, 07

Type or print name GENE SIMER E-mail address: gsimer@rkixp.com Telephone No. 505-885-1313  
For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE \_\_\_\_\_ DATE 12/18/07  
Conditions of Approval (if any):

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5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number Pinnacle State 16
9. OGRID Number 246289
10. Pool name or Wildcat Bone Spring

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
RKI Exploration and Production, LLC.

3. Address of Operator  
3817 NW Expressway, Suite 950, Oklahoma City, OK. 73112

4. Well Location  
Unit Letter N : 1152 feet from the South line and 2528 feet from the West line  
Section 36 Township 22S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,085' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

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PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Complete and Production Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Commenced completion rig operations on 12-17-07. Picked up 4-3/4" bit. Tagged DV tool @ 4,543'. Drilled out DV tool. Tagged float collar @ 6900'. Pressure tested casing to 2,000 psi. for 25 minutes - good.

Rigged up wireline unit and ran cement bond log. Bond log indicated top of cement @ 1,100'. Perforated Bone Spring 6,461'-6,484' (2 SPF total 46 holes). Picked up packer and set at 6,306'. Acidized with 2,000 gals 7 1/2% HCL acid using 75 ball sealers.

Fracture stimulated the Bone Spring 6,461'-6,484' via 5-1/2" casing with 26,500 gals. Medallion 3000 + 6,267 gals 30# gel and 42,000 # 16/30 white sand + 9,800 # 16/30 resin-coated sand.

Cleaned out to 6,900'. Installed rod pump equipment and flow tested well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gene Simer TITLE Production Superintendent DATE 1-8-08

Type or print name Gene Simer

E-mail address: gsimer@rkixp.com

Telephone No. 575-885-1313

For State Use Only

FOR RECORDS ONLY

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 23 2008

Conditions of Approval (if any):

Submit To Appropriate District Office State Lease - 5 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003  PI NO. <b>30 - 015-35828</b>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name  Pinnacle State <span style="float: right; font-style: italic;">Sent To OGD</span>		
2. Name of Operator  RKI Exploration and Production, LLC.			8. Well No.  16		
3. Address of Operator  3817 NW Expressway, Suite 950, Oklahoma City, OK. 73112			9. Pool name or Wildcat  South Culebra Bluff - Bone Spring		
4. Well Location Unit Letter <u>N</u> : <u>1152</u> feet from the <u>South</u> line and <u>2528</u> feet from the <u>West</u> line Section <u>36</u> Township <u>22S</u> Range <u>28E</u> NMPM Eddy County					
10. Date Spudded 11-6-2007		11. Date T.D. Reached 11-20-2007		12. Date Compl. (Ready to Prod) 1-8-2008	
13. Elevations (DF& RKB, RT, GR, etc.) 3,085' GR		14. Elev. Casinghead			
15. Total Depth 6,950' KB		16. Plug Back T.D. 6,900' KB		17. If Multiple Compl. How Many Zones? 1	
18. Intervals Drilled By Rotary Tools		Cable Tools X			
19. Producing Interval(s), of this completion - Top, Bottom, Name 6,461'-6,484' - South Culebra Bluff - Bone Spring				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run CNL/GR/Lateralog/Micro-CFL				22. Was Well Cored No	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	467'	12-1/4"	425 sx	
5-1/2"	17	6,943'	7-7/8"	1,915 sx.	
<b>24. LINER RECORD</b>					<b>25. TUBING RECORD</b>
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6,571'
26. Perforation record (interval, size, and number) 6,461'-6,484' 2 SHF TOTAL 46 HOLES WITH DP CHARGES 23 GR, 0.42" ENTRY HOLE AND 35" PENETRATION					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6,461'-6,484' AMOUNT AND KIND MATERIAL USED 2,000 gal 7 1/2% HCL acid 26,500 gal Medallion 3000 + 6267 gal 30# gel & 42,000 # 16/30 white sand + 9,850 # 16/30 resin-coated proppant
<b>28. PRODUCTION</b>					
Date First Production 1-4-2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 1-4-2008	Hours Tested 24 hours	Choke Size 20/64"	Prod'n For Test Period Oil - Bbl. 112	Gas - MCF 150	Water - Bbl. 270
Flow Tubing Press. 325	Casing Pressure 450	Calculated 24-Hour Rate Oil - Bbl. 112	Gas - MCF 150	Water - Bbl. 270	Oil Gravity - API - (Corr) Pending lab results
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold (DCP Midstream)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Gene Simer</u>		Printed Name <u>Gene Simer</u> Title <u>Superintendent</u> Date <u>1/11/08</u>		E-mail Address <u>gsimer@rkixp.com</u> Office phone <u>505-885-1313</u> Cell <u>505-706-3225</u>	

RECEIVED

JAN 28 2011

NMOCD ARTESIA

## INSTRUCTIONS

This form is to be filed with the appropriate district Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2533	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand 2806	T. Todilto	T.
T. Drinkard		T. Bone Springs 6349	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....      No. 3, from ..... to .....  
No. 2, from ..... to .....      No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..	to.....	feet.....
No. 2, from..	to.....	feet.....
No. 3, from..	to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised Feb. 26, 2007

Submit to Appropriate District Office  
5 Copies

JAN - 8 2008

OCD-ARTESIA

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address RKI Exploration and Production, LLC. 3817 NW Expressway, Suite 950 Oklahoma City, OK. 73112		<sup>2</sup> OGRID Number 246289
		<sup>3</sup> Reason for Filing Code/ Effective Date 1-7-2008
<sup>4</sup> API Number 30 - 015-35828	<sup>5</sup> Pool Name South Culebra Bluff - Bone Spring	<sup>6</sup> Pool Code 15011
<sup>7</sup> Property Code 36750	<sup>8</sup> Property Name Pinnacle State	<sup>9</sup> Well Number 16

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	36	22S	28E		1,152	South	2,528	West	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 1-8-2008	<sup>15</sup> C-129 Permit Number N/A	<sup>16</sup> C-129 Effective Date N/A	<sup>17</sup> C-129 Expiration Date N/A				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
237722	Centurion Pipeline LP. 5 Greenway Plaza, Suite 110 Houston, TX. 77046	O
36785	DCP MIDSTREAM, LP 370 17th Street, Suite 2500 Denver, CO. 80202	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 11-6-2007	<sup>22</sup> Ready Date 1-7-2008	<sup>23</sup> TD 6,950'	<sup>24</sup> PBDT 6,900'	<sup>25</sup> Perforations 6,461' - 6,484'	<sup>26</sup> DHC, MC ----
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12-1/4"	9-5/8", J-55, 36#	467'	425 sacks		
7-7/8"	5-1/2", J-55, 17#	6,943'	1,915 sacks		

**V. Well Test Data**

<sup>31</sup> Date New Oil 1-8-2008	<sup>32</sup> Gas Delivery Date 1-8-2008	<sup>33</sup> Test Date 1-4-2008	<sup>34</sup> Test Length 24 hours	<sup>35</sup> Tbg. Pressure 325	<sup>36</sup> Csg. Pressure 450
<sup>37</sup> Choke Size 20/64	<sup>38</sup> Oil 112	<sup>39</sup> Water 270	<sup>40</sup> Gas 150		<sup>41</sup> Test Method Flowing
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Gene Simer</i>			OIL CONSERVATION DIVISION		
Printed name: Gene Simer			Approved by:		
Title: Production Superintendent			Title: BRYAN G. ARRANT DISTRICT II GEOLOGIST		
E-mail Address: gsimer@rkixp.com			Approval Date: FEB 1 8 2008		
Date: 1-8-08		Phone: 575-885-1313			