

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-36725 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name RDX 16
2. Name of Operator RKI Exploration & Production, LLC		8. Well No. 6
3. Address of Operator 3817 NW Expressway, STE 950, Oklahoma City, Ok. 73112		9. Pool name or Wildcat Brushy Draw- Delaware East
4. Well Location Unit Letter <u>I</u> : <u>2260</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>26S</u> Range <u>30E</u> NMPM County <u>EDDY</u>		
10. Date Spudded 8-22-09	11. Date T.D. Reached 9-5-09	12. Date Compl. (Ready to Prod.) 12-28-09
13. Elevations (DF& RKB, RT, GR, etc.) 3097' GR		14. Elev. Casinghead 3097'
15. Total Depth 7200'	16. Plug Back T.D. 7106.08'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Gamma Ray/Density/Neutron/Caliper log		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	54.5	486'
8-5/8"	32	3535'
5-1/2"	17	7193.03'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 7131'-7145'-14 holes, .042 Dia. 7018'-7045'- 26 holes, .042 Dia. 6784'-6489' - 22 holes, .042 Dia. 6644'-6716' - 31 holes, .042 dia.		DEPTH INTERVAL 6644'-6716' 6784'-6489' 7018'-7045' 7131'-7145' AMOUNT AND KIND MATERIAL USED Acidized W/2100 gal of 7.5 HCL. Frac'd W/32970 gal X-linked fluid + 22807# 16/30 White sand + 3360# resin coated sand Acidized W/6972 gal of 7.5 HCL. Frac'd W/36120 gal X-linked fluid + 21098# 16/30 White sand + 4434# resin coated sand Acidized W/3486 gal of 7.5 HCL. Frac'd W/37296 gal X-linked fluid + 22807# 16/30 White sand + 3863# resin coated sand Acidized W/3570 gal of 7.5 HCL. Frac'd W/55398 gal X-linked fluid + 60264# 16/30 White sand + 17063# resin coated sand
28 PRODUCTION		
Date First Production 12-24-09		Production Method (Flowing, gas lift, pumping - Size and type pump) SUB PUMP
		Well Status (Prod. or Shut-in) Producing
Date of Test 1-16-10	Hours Tested 24	Choke Size N/A
Prod'n For Test Period	Oil - Bbl 56	Gas - MCF 120
Water - Bbl. 330	Gas - Oil Ratio	
Flow Tubing Press. 160	Casing Pressure 350	Calculated 24-Hour Rate 56
Oil - Bbl. 56	Gas - MCF 120	Water - Bbl. 330
Oil Gravity - API - (Corr.) 38.1		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Southern Union		Test Witnessed By Mike Braddock
30. List Attachments		

31. I hereby certify that the information shown on the _____ sides of this form as true and complete to the best of my knowledge and belief

Signature

Baubrey

Printed
Name Bill

Title Operations

Date ~~8-26-10~~

1-26-11

E-mail Address: baubrey@rkixp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 3566'	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Cherry Canyon 4664'	T. Wingate	T.
T. Wolfcamp	T. Brushy Canyon 5729'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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