

30-015-38447

COG Operating LLC**Hydrogen Sulfide Drilling Operation Plan****I. HYDROGEN SULFIDE TRAINING**

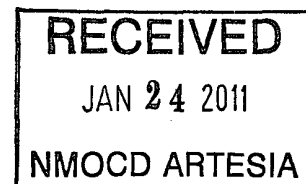
All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H₂S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H₂S on metal components. If high tensile tubular are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H₂S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. **The concentrations of H₂S of wells in this area from surface to TD are low enough that a contingency plan is not required.**



II. H2S SAFETY EQUIPMENT AND SYSTEMS

Note: All H2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonable expected to contain H2S.

1. Well Control Equipment:

- A. Flare line.
- B. Choke manifold.
- C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
- D. Auxiliary equipment may include if applicable: annular preventer & rotating head.

2. Protective equipment for essential personnel:

- A. Mark II Survive air 30-minute units located in the doghouse and at briefing areas, as indicated on well site diagram.

3. H2S detection and monitoring equipment:

- A. 1 portable H2S monitors positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 PPM are reached.

4. Visual warning systems:

- A. Wind direction indicators as shown on well site diagram (Exhibit #8).
- B. Caution/Danger signs (Exhibit #7) shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.

5. Mud program:

- A. The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices, and the use of H2S scavengers will minimize hazards when penetrating H2S bearing zones.

6. Metallurgy:

- A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.
- B. All elastomers used for packing and seals shall be H₂S trim.

7. Communication:

- A. Radio communications in company vehicles including cellular telephone and 2-way radio.
- B. Land line (telephone) communication at Office.

8. Well testing:

- A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safely and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H₂S environment will use the closed chamber method of testing.
- B. There will be no drill stem testing.

EXHIBIT #7

WARNING
YOU ARE ENTERING AN H₂S
AUTHORIZED PERSONNEL ONLY

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED
- 2. HARD HATS REQUIRED
- 3. SMOKING IN DESIGNATED AREAS ONLY
- 4. BE WIND CONSCIOUS AT ALL TIMES
- 5. CHECK WITH COG OPERATING FOREMAN AT

COG OPERATING LLC
1-432-683-7443
1-575-746-2010

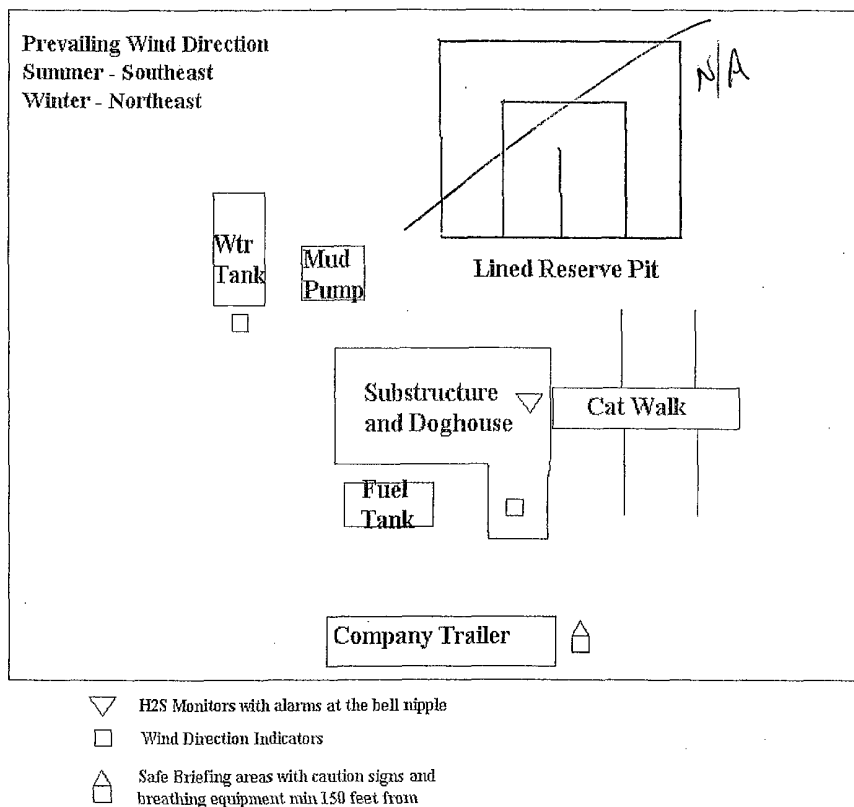
EDDY COUNTY EMERGENCY NUMBERS

ARTESIA FIRE DEPT. 575-746-5050
ARTESIA POLICE DEPT. 575-746-5000
EDDY CO. SHERIFF DEPT. 575-746-9888

LEA COUNTY EMERGENCY NUMBERS

HOBBS FIRE DEPT. 575-397-9308
HOBBS POLICE DEPT. 575-397-9285
LEA CO. SHERIFF DEPT. 575-396-1196

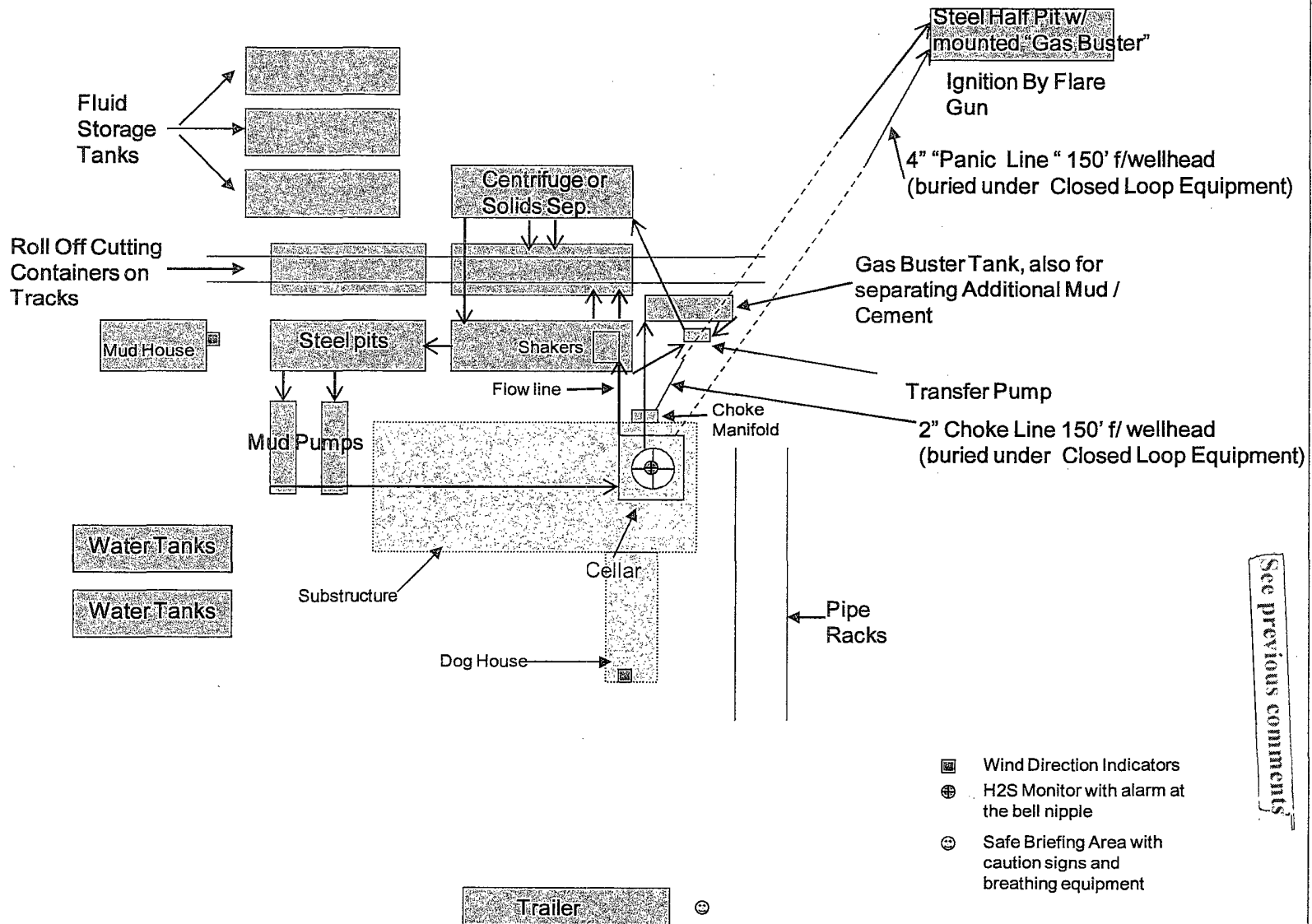
DRILLING LOCATION H₂S SAFETY EQUIPMENT Exhibit # 8



COG Operating LLC

Drilling Location - H2S Safety Equipment Diagram

EXHIBIT 8



SURFACE USE AND OPERATING PLAN

1. Existing & Proposed Access Roads

- A. The well site survey and elevation plat for the proposed well is shown in Exhibit #1. It was staked by John West Engineering, Hobbs, NM.
- B. All roads to the location are shown in the topographic map Exhibit #2. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary.
- C. Directions to Location: From the intersection US Highway 82 and Co. Rd. 223 (Sweet Gum Road), Go Easterly on US Highway 82 apprx 1.0 mile to Wiser Oil Co. sign and lease road. Turn Right and go South to an intersection. Turn Left and follow road curving to the Right to the Skelly Unit 253 well pad. The location stake is apprx 90' South of existing well pad. See Vicinity Map, Exhibit #3.
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease. Roads will be maintained according to specifications in section 2A of this Surface Use and Operating Plan.

2. Proposed Access Road:

Exhibit #4 shows that 0' of new access road will be required for this location. If any road is required it will be constructed as follows:

- A. The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts, cattleguard, gates, low water crossings or fence cuts are necessary.

- E. Surfacing material will consist of native caliche. Caliche will be obtained from the actual well site if available. If not available onsite, caliche will be hauled from the nearest BLM caliche pit.

3. Location of Existing Well:

Exhibit #5 shows all existing wells within a one-mile radius of this well.

As shown on this plat there are numerous wells producing from the San Andres and Yeso formations.

4. Location of Existing and/or Proposed Facilities:

- A. COG Operating LLC does operate a production facility on this lease.
- B. If the well is productive, contemplated facilities will be as follows:
 - 1) Production will be sent to the Skelly 989 Federal tank battery located at the Skelly Unit #989 well location @ 2310 FNL & 1650 FWL, Section 9, T17S, R30E, UL F. The facility location is shown in Exhibit #5.
 - 2) The tank battery and facilities including all flow lines and piping will be installed according to API specifications.
 - 3) Any additional caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site, the caliche will be hauled from a BLM approved caliche pit. Any additional construction materials will be purchased from contractors.
 - 4) Proposed flow lines, will follow an archaeologically approved route to the Skelly 989 Federal tank battery located at the Skelly Unit #989 well location @ 2310 FNL & 1650 FWL, Section 9, T17S, R30E, UL F. The flowline will be SDR 7 3" poly line laid on the surface and will be approximately 4920' in length with max pressure 100 psi. Flowlines will be no more than 11' from the paralleling road. The facility location is shown in Exhibit #5.
 - 5) It will be necessary to run electric power if this well is productive. Power will be provided by CVE and they will submit a separate plan and ROW for service to the well location.
 - 6) If the well is productive, rehabilitation plans will include the following:
 - a) The original topsoil from the well site will be returned to the location, and the site will be re-contoured as close as possible to the original site.

5. Location and Type of Water Supply:

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Exhibit #2. If a commercial fresh water source is nearby, fast line may be laid along existing road ROW's and fresh water pumped to the well. No water well will be drilled on the location.

6. Source of Construction Materials and Location "Turn-Over" Procedure:

Obtaining caliche: The primary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means, caliche will be obtained from the actual well sight. A caliche permit will be obtained from BLM prior to pushing up any caliche. 2400 cu. Yards is max amount of caliche needed for pad and roads. Amount will vary for each pad. The procedure below has been approved by BLM personnel:

- A. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.
- B. An approximate 120' X 120' area is used within the proposed well site to remove caliche.
- C. Subsoil is removed and piled along side the 120' by 120' area within the pad site.
- D. When caliche is found, material will be stock piled within the pad site to build the location and road.
- E. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.
- F. Once well is drilled, the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither caliche or subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in attached plat.

In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit.

7. Methods of Handling Water Disposal:

- A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to an NMOCD approved disposal site.
- B. Drilling fluids will be contained in steel mud pits.

- C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.
- D. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill. No toxic waste or hazardous chemicals will be produced by this operation.
- E. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.

8. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

9. Well Site Layout:

- A. The drill pad layout, with elevations staked by John West Engineering, is shown in Exhibit #4. Dimensions of the pad and pits are shown on Exhibit #6. V door direction is East. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.
- B. Exhibit #6 also shows the proposed orientation of closed loop system and access road. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.

10. Plans for Restoration of the Surface:

- A. Interim Reclamation will take place after the well has been completed. The pad will be downsized by reclaiming the areas not needed for production operations. The portions of the pad that are not needed for production operations will be recontoured to its original state as much as possible. The caliche that is removed will be reused to either build another pad site or for road repairs within the lease. The stockpiled topsoil will then be spread out reclaimed area and reseeded with a BLM approved seed mixture. In the event that the well must be worked over or maintained, it may be necessary to drive, park, and/or operate machinery on reclaimed land. This area will be repaired or reclaimed after work is complete. Pad will be approx. 250'X200' when reclaimed.

- B. Final Reclamation: Upon plugging and abandoning the well, All caliche for well pad and lease road will be removed and surface will be recountoured to reflect its surroundings as much as possible. Caliche will be recycled for road repair or reused for another well pad within the lease. If any topsoil remains, it will be spread out and the area will be re-seeded with a BLM approved mixture and revegetated as per BLM orders.

11.Surface Ownership:

- A. The surface is owned by the U.S. Government and is administered by the Bureau of Land Management. The surface is multiple uses with the primary uses of the region for grazing of livestock and the production of oil and gas.
- B. The surface tenant for this site is Charles Martin, P.O. Box 706, Artesia NM 88211.
- C. The proposed road routes and surface location will be restored as directed by the BLM

12.Other Information:

- A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.
- B. There is no permanent or live water in the immediate area.
- C. There are no dwellings within 2 miles of this location.
- D. If needed, a Cultural Resources Examination is being prepared by Southern New Mexico Archaeological Services, Inc. P.O. Box 1, Bent New Mexico, 88314, phone # 505-671-4797 and the results will be forwarded to your office in the near future. Otherwise, **COG will be participating in the Permian Basin MOA Program.**

Surface Use Plan
COG Operating, LLC
Skelly Unit 787
SHL 1079' FSL & 78' FEL, UL P BHL 990' FSL & 330' FWL, UL M
Section 23, T-17-S, R-31-E
Eddy County, New Mexico

13. Bond Coverage:

Bond Coverage is Nationwide Bond # 000215

14. Lessee's and Operator's Representative:

The COG Operating LLC representative responsible for assuring compliance with the surface use plan is as follows:

John Coffman,	Erick Nelson.
Drilling Superintendent	Division Operations Manager
COG Operating LLC	COG Operating LLC
550 W. Texas, Suite 1300	550 W. Texas, Suite 1300
Midland, TX 79701	Midland, TX 79701
Phone (432) 683-7443 (office)	Phone (505) 746-2210 (office)
(432) 631-9762 (cell)	(432) 238-7591 (cell)

Surface Use Plan
COG Operating, LLC
Skelly Unit 787
SHL 1079' FSL & 78' FEL, UL P BHL 990' FSL & 330' FWL, UL M
Section 23, T-17-S, R-31-E
Eddy County, New Mexico

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating, LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 27th day of August, 2010.

Signed: Carl Bird

Printed Name: Carl Bird

Position: Drilling Engineer

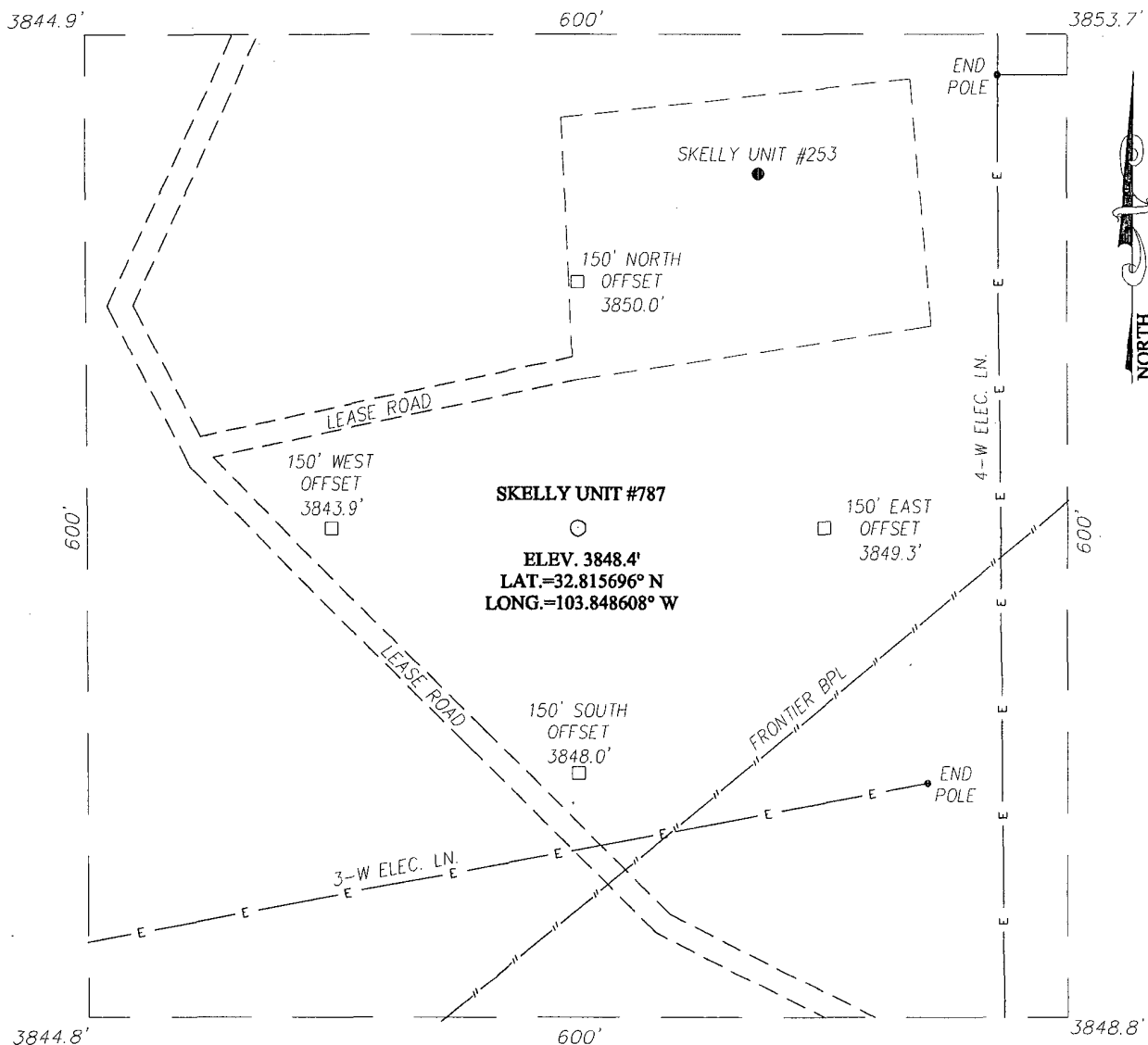
Address: 550 W. Texas, Suite 1300, Midland, Texas 79701

Telephone: (432) 683-7443

Field Representative (if not above signatory): Same

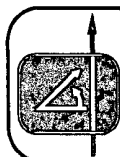
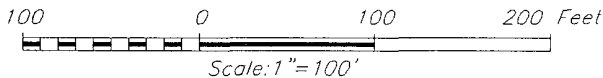
E-mail: cbird@conchoresources.com

SECTION 22, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #82 AND CO. RD. #223 (SWEET GUM RD.) GO EASTERLY ON U.S. HWY. #82 APPROX. 1.0 MILE. TURN RIGHT AND GO SOUTH TO AN INTERSECTION. TURN LEFT AND FOLLOW ROAD CURVING TO THE RIGHT TO THE SKELLY UNIT #253 WELL PAD. THE LOCATION STAKE IS APPROX. 90 SOUTH OF EXISTING WELL PAD.



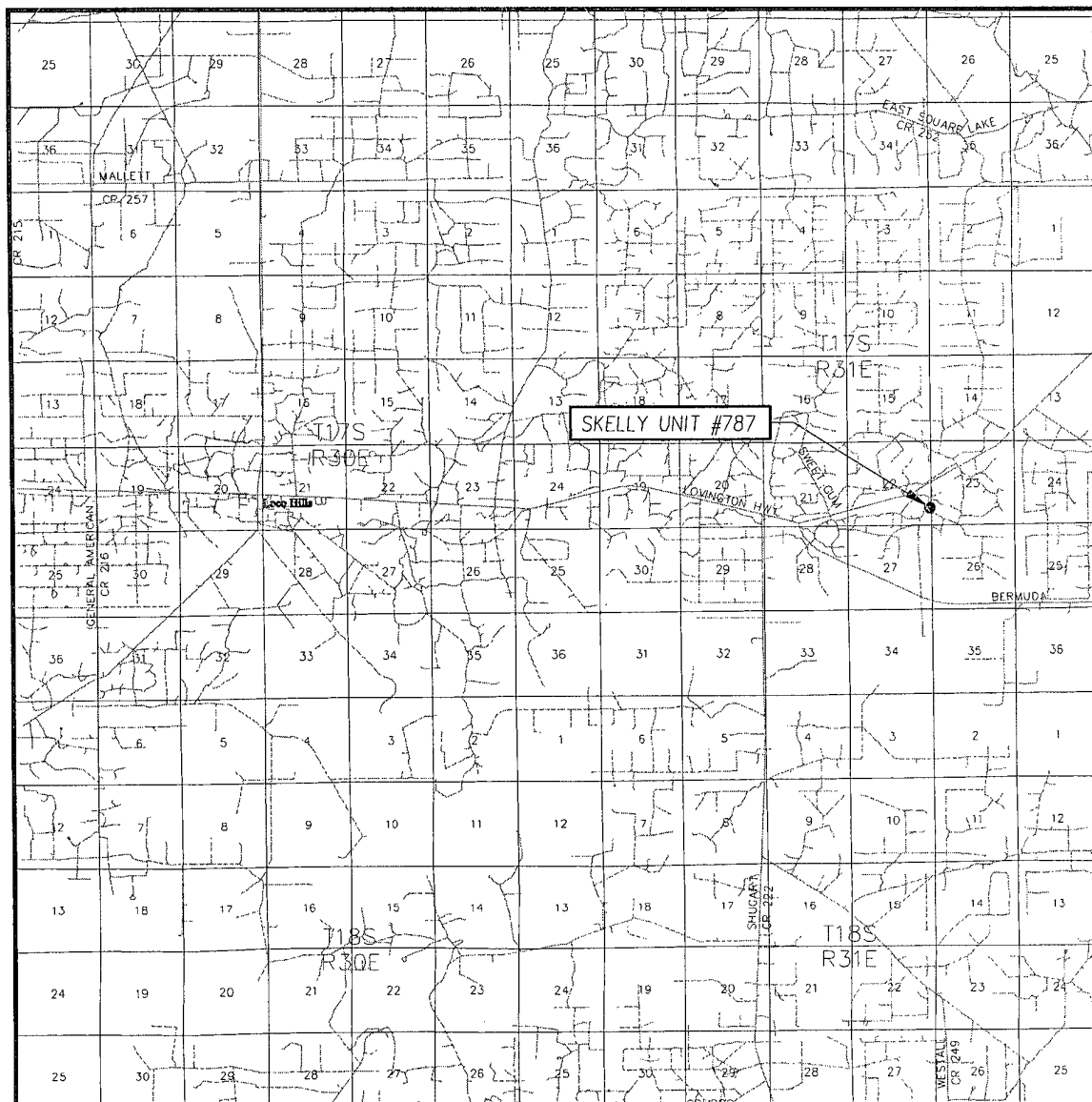
PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (575) 393-3117

COG OPERATING, LLC

SKELLY UNIT #787 WELL
 LOCATED 1079 FEET FROM THE SOUTH LINE
 AND 78 FEET FROM THE EAST LINE OF SECTION 22,
 TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO

Survey Date: 8/16/10	Sheet 1 of 1 Sheets
W.O. Number: 10.11.1052	Dr By: LA
Date: 8/23/10	10111052
	Scale: 1"=100'

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 22 TWP. 17-S RGE. 31-E

SURVEY N.M.P.M.

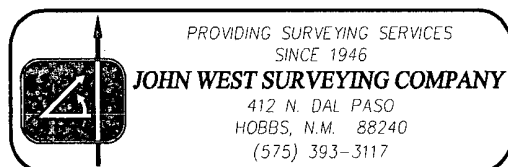
COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 1079' FSL & 78' FEL

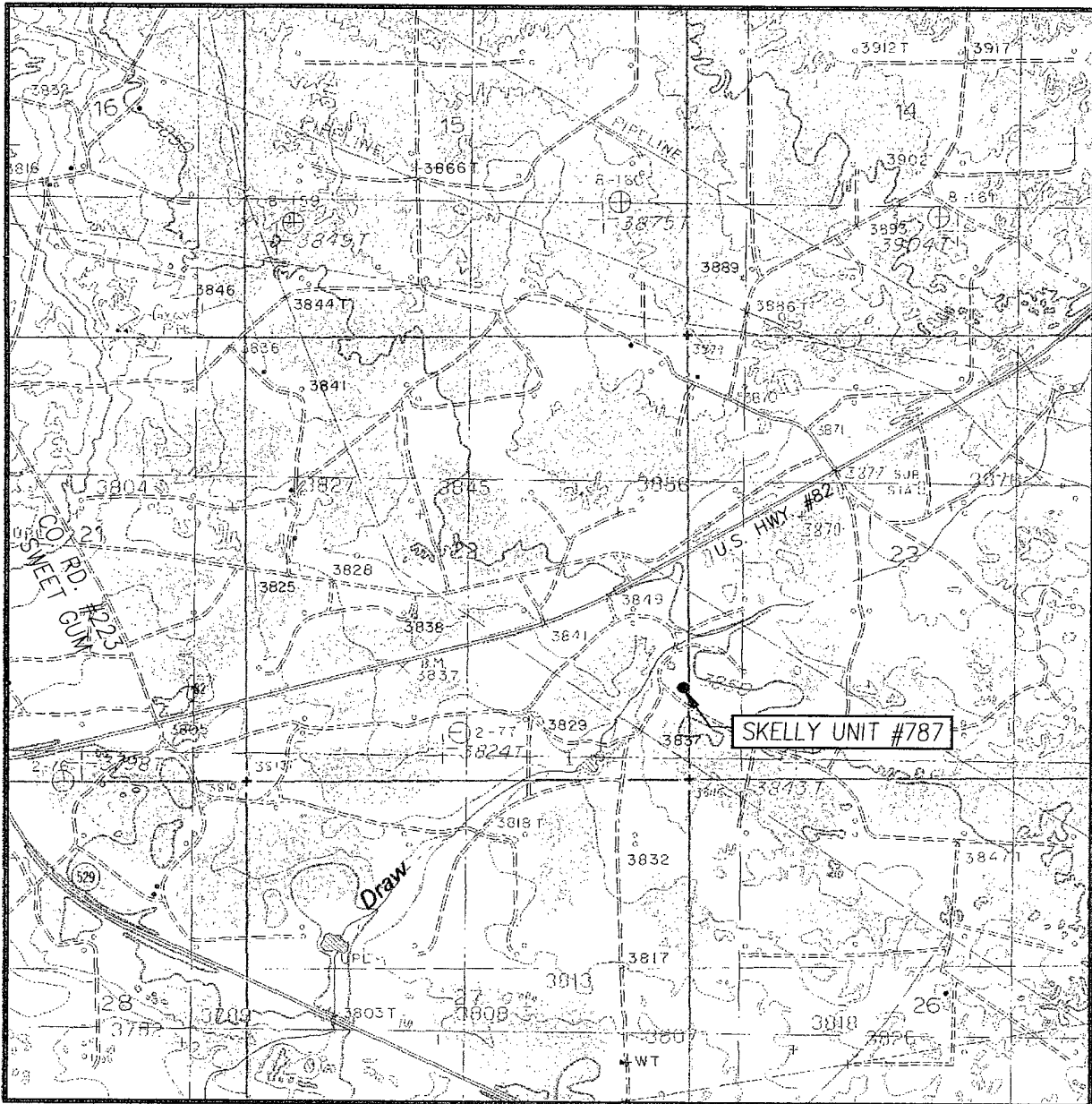
ELEVATION 3848'

OPERATOR COG OPERATING, LLC

LEASE SKELLY UNIT



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
MALJAMAR, N.M. - 10'

SEC. 22 TWP. 17-S RGE. 31-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

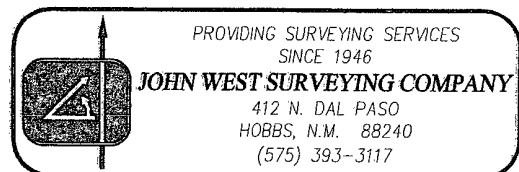
DESCRIPTION 1079' FSL & 78' FEL

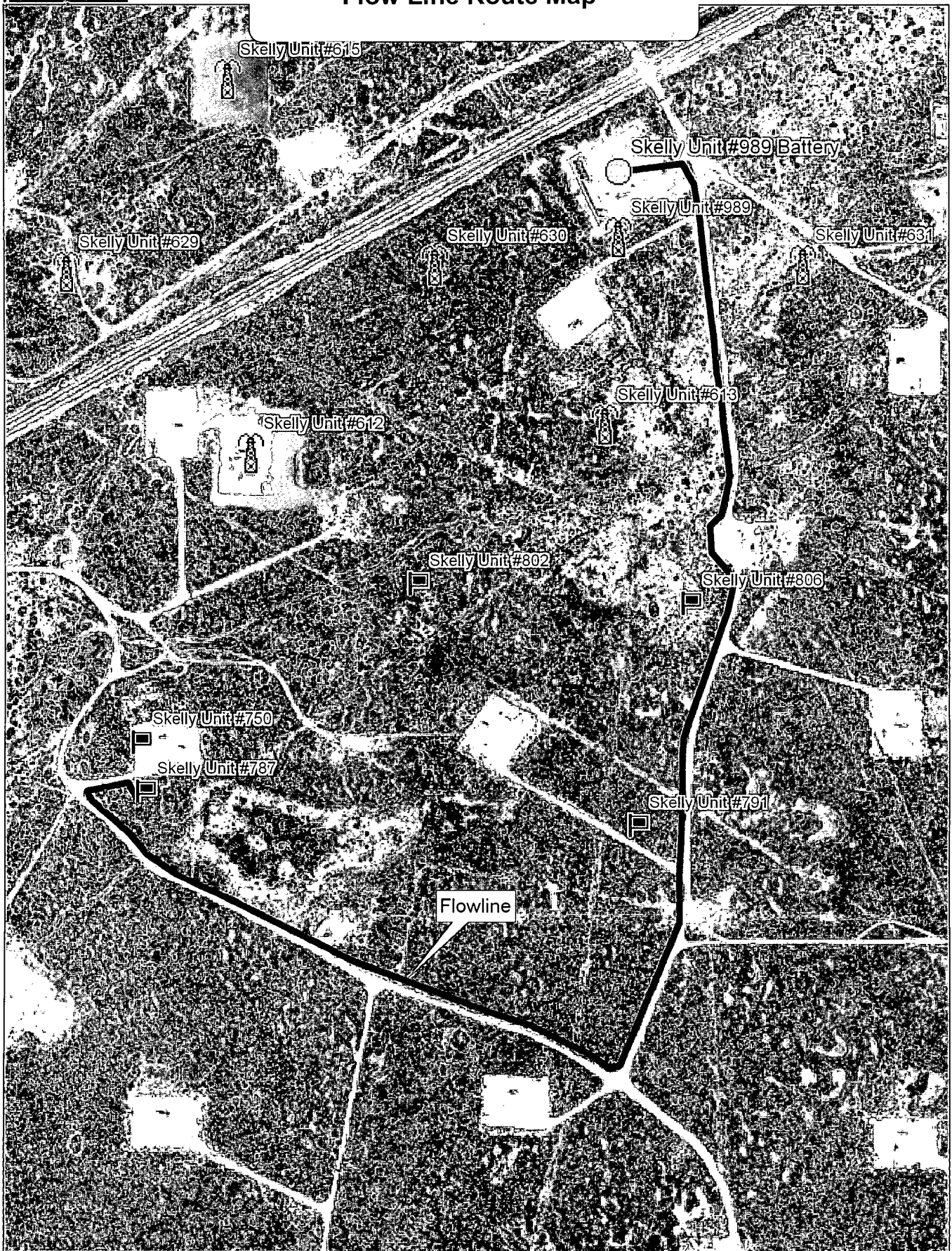
ELEVATION 3848'

OPERATOR COG OPERATING, LLC

LEASE SKELLY UNIT

U.S.G.S. TOPOGRAPHIC MAP
MALJAMAR, N.M.

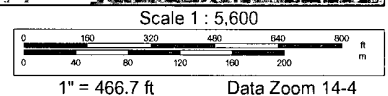




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www.delorme.com



Wells in 1 Mile Radius to Skelly Unit 787

API#	Operator	County	Legal	Lease	Well#	Date Issued	Permitted Depth	Permit TVD	Images	Doc	Total Depth	Well Type	Well Status	Target Formation
30-015-38013	COG OPERATING LLC	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	689	7/15/2010	6,700		No	link	6,700	PO	Active	
30-015-38014	COG OPERATING LLC	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	711	7/15/2010	6,927		No	link	6,927	PO	Active	
30-015-37981	COG OPERATING LLC	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	700	7/1/2010	6,900		No	link	6,900	PO	Active	
30-015-37882	COG OPERATING LLC	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	718	5/27/2010	6,700		Yes	link	6,700	PO	Active Permit	
30-015-37883	COG OPERATING LLC	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	719	5/27/2010	6,800		Yes	link	6,800	PO	Active Permit	
30-015-37007	FOREST OIL CORPORATION	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	505	2/25/2009	4,600		Yes	link	4,600	PO	Active Permit	
30-015-37008	FOREST OIL CORPORATION	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	503	2/24/2009	4,600		Yes	link	3,900	O	Active Permit	
30-015-37006	FOREST OIL CORPORATION	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	502	2/23/2009	4,600		Yes	link	3,900	O	Active Permit	
30-015-36765	COG OPERATING LLC	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	606	11/4/2008	6,400		Yes	link	6,813	O	Active Permit	
30-015-36470	COG OPERATING LLC	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	600	7/31/2008	6,550		Yes	link	6,568	O	Active Permit	
30-015-36596	COG OPERATING LLC	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	602	7/22/2008	6,700		Yes	link	6,677	O	Active Permit	
30-015-36447	COG OPERATING LLC	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	601	7/17/2008	6,700		Yes	link	6,700	O	Active Permit	
30-015-36351	COG OPERATING LLC	EDDY	S-16, T-17S, R-31E	WILLOW STATE	009	6/4/2008			Yes	link	6,498	O	Active Permit	YESO FORMATION
30-015-36283	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	973	4/1/2008	6,400		Yes	link	6,407	O	Active Permit	
30-015-36184	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	972	2/22/2008	6,400		Yes	link	6,415	O	Active Permit	
30-015-34559	MACK ENERGY CORPORATION or MACK ENERGY CORP	EDDY	S-16, T-17S, R-31E	WILLOW STATE	008	1/30/2006	6,800		No	link	6,310	O	Active Permit	PADDOCK
30-015-33029	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	005Q	10/3/2003			No	link	5,290	O	Active	LOCO HILLS PADDOCK
30-015-33214	MARBOB ENERGY CORP	EDDY	S-17, T-17S, R-31E	LEE FEDERAL	032	9/30/2003	6,000		No	link	5,230	O	Active	YESO
30-015-30500	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	005	9/30/2003			No	link	6,000	O	Active	PADDOCK
30-015-33029	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	005	9/30/2003			No	link	5,290	O	Active	LOCO HILLS PADDOCK

30-015-33214	MARBOB ENERGY CORP CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:17, T:17S, R:31E	LEE FEDERAL	032	8/31/2003		No	link	5,230	O	Active	CEDAR LAKE YESO
30-015-32895		EDDY	S:21, T:17S, R:31E	SKELLY UNIT	952	6/24/2003	11,800	No	link	11,850	O	Active	MORROW
30-015-32895	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	952	5/31/2003		No	link	11,850	O	Active	N CEDAR LAKE MORROW
30-015-32769	MARBOB ENERGY CORP	EDDY	S:17, T:17S, R:31E	LEE FEDERAL	037	4/28/2003	6,000	No	link	5,281	O	Active	LOCO HILLS PADDOCK
30-015-32737	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	011	4/8/2003	6,000	No	link	5,362	O	Active	LOCO HILLS PADDOCK
30-015-32738	MARBOB ENERGY CORP	EDDY	S:17, T:17S, R:31E	LEE FEDERAL	034	4/8/2003	6,000	No	link	5,206	O	Active	LOCO HILLS PADDOCK
30-015-32739	MARBOB ENERGY CORP	EDDY	S:17, T:17S, R:31E	LEE FEDERAL	036	4/8/2003	6,000	No	link	5,260	O	Active	LOCO HILLS PADDOCK
30-015-32740	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	039	4/8/2003	6,000	No	link	5,218	O	Active	LOCO HILLS PADDOCK
30-015-32744	MARBOB ENERGY CORP	EDDY	S:17, T:17S, R:31E	LEE FEDERAL	035	4/8/2003	6,000	No	link	5,233	O	Active	LOCO HILLS PADDOCK
30-015-32745	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	040	4/8/2003	6,000	No	link	5,230	O	Active	LOCO HILLS PADDOCK
30-015-30500	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	005	4/8/2003	6,000	No	link	6,000	O	Active	PADDOCK
30-015-32737	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	011	3/31/2003		No	link	5,362	O	Active	LOCO HILLS PADDOCK
30-015-32738	MARBOB ENERGY CORP	EDDY	S:17, T:17S, R:31E	LEE FEDERAL	034	3/31/2003		No	link	5,206	O	Active	LOCO HILLS PADDOCK
30-015-32739	MARBOB ENERGY CORP	EDDY	S:17, T:17S, R:31E	LEE FEDERAL	036	3/31/2003		No	link	5,260	O	Active	LOCO HILLS PADDOCK
30-015-32740	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	039	3/31/2003		No	link	5,218	O	Active	LOCO HILLS PADDOCK
30-015-32744	MARBOB ENERGY CORP	EDDY	S:17, T:17S, R:31E	LEE FEDERAL	035	3/31/2003		No	link	5,233	O	Active	LOCO HILLS PADDOCK
30-015-32745	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	040	3/31/2003		No	link	5,230	O	Active	LOCO HILLS PADDOCK
30-015-32769	MARBOB ENERGY CORP	EDDY	S:17, T:17S, R:31E	LEE FEDERAL	037	3/31/2003		No	link	5,281	O	Active	LOCO HILLS PADDOCK
30-015-32664	MACK ENERGY CORPORATION or MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	WILLOW STATE	002	3/3/2003	6,400	No	link	6,505	O	Active	Paddock
30-015-32664	MACK ENERGY CORP	EDDY	S:16, T:17S, R:31E	WILLOW STATE	002	2/28/2003		No	link	6,505	O	Active	Paddock
30-015-32648	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	17	2/18/2003	6,000	No	link	5,191	O	Active	CEDAR LAKE, YESO
30-015-30426	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	011	2/3/2003	6,000	No	link	6,000	PO	Active Permit	
30-015-30598	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	008	2/3/2003	6,000	No	link	5,325	O	Active	
30-015-30426	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	011	1/31/2003		No	link	6,000	PO	Active Permit	PADDOCK
30-015-30598	MARBOB ENERGY CORP	EDDY	S:20, T:17S, R:31E	LEE FEDERAL	008	1/31/2003		No	link	5,325	O	Active	PADDOCK
30-015-32595	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	936	1/16/2003	5,500	No	link	5,265	O	Active	FREN PADDOCK

30-015-32596	CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	937	1/16/2003	5,500		No	link	5,305	O	Active	FREN PADDOCK
30-015-32597	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	938	1/16/2003	5,500		No	link	5,410	O	Active	FREN PADDOCK
30-015-32585	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S:29, T:17S, R:31E	OXY DOC SLAWIN FEDERAL	002	1/13/2003	12,400		No	link	11,880	G	Active	E CEDAR LAKE MORROW
30-015-05171	WISER OIL CO (THE)	EDDY	S:16, T:17S, R:31E	STATE B	002	1/1/2003	0		No	link	0	O	Temporarily Abandoned	
30-015-32585	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S:29, T:17S, R:31E	OXY DOC SLAWIN FEDERAL	002	12/31/2002			No	link	11,880	G	Active	E CEDAR LAKE MORROW
30-015-32595	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	936	12/31/2002			No	link	5,265	O	Active	FREN PADDOCK
30-015-32596	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	937	12/31/2002			No	link	5,305	O	Active	FREN PADDOCK
30-015-32597	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	938	12/31/2002			No	link	5,410	O	Active	FREN PADDOCK
30-015-31823	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	915	10/31/2002			No	link	5,500	PO	Active Permit	FREN PADDOCK
30-015-31822	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	910	10/31/2002			No	link	5,500	PO	Active Permit	FREN PADDOCK
30-015-32436	MACK ENERGY CORPORATION or MACK ENERGY CORP	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	951	8/30/2002	12,200		No	link	12,000	G	Active	MORROW
30-015-32437	MACK ENERGY CORPORATION or MACK ENERGY CORP	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	950	8/30/2002	12,200		No	link	12,095	G	Active	MORROW
30-015-31979	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S:17, T:17S, R:31E	TURNER B	140	7/31/2002			No	link	3,700	PO	Active Permit	GJ-SR-Q-G-SA
30-015-32376	MARBOB ENERGY CORP	EDDY	S:17, T:17S, R:31E	LEE FEDERAL	029	7/15/2002	6,000		No	link	5,316	O	Active	CEDAR LAKE YESO
30-015-05181	MERIT ENERGY CO or MERIT ENERGY	EDDY	S:17, T:17S, R:31E	TURNER B	001	7/1/2002	0		No	link	0	O	Active	
30-015-05182	MERIT ENERGY COMPANY, LLC	EDDY	S:17, T:17S, R:31E	TURNER B	002	7/1/2002	0		No	link	3,407	G	Active	
30-015-05183	MERIT ENERGY CO or MERIT ENERGY	EDDY	S:17, T:17S, R:31E	TURNER B	004	7/1/2002	0		No	link	0	G	Active	
30-015-05185	MERIT ENERGY COMPANY, LLC	EDDY	S:17, T:17S, R:31E	TURNER B	007	7/1/2002	0		No	link	0	I	Injection Well	

30-015-05186	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:17, T:17S, R:31E	TURNER B	030	7/1/2002	0	No	link	0	I	Injection Well
30-015-05190	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:17, T:17S, R:31E	TURNER B	031	7/1/2002		No	link		O	Temporarily Abandoned
30-015-05191	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:17, T:17S, R:31E	TURNER B	032	7/1/2002		No	link		O	Temporarily Abandoned
30-015-05193	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:17, T:17S, R:31E	TURNER B	037	7/1/2002		No	link		O	Temporarily Abandoned
30-015-05278	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	042	7/1/2002	0	No	link	0	I	Injection Well
30-015-05279	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	003	7/1/2002	0	No	link	0	I	Injection Well
30-015-05280	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	008	7/1/2002	0	No	link	3,448	I	Injection Well
30-015-05283	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	011	7/1/2002	0	No	link	3,501	I	Injection Well
30-015-05284	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	012	7/1/2002		No	link		O	Temporarily Abandoned
30-015-05290	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	018	7/1/2002		No	link		O	Temporarily Abandoned
30-015-05298	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	051	7/1/2002	0	No	link	0	I	Injection Well
30-015-05300	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	067	7/1/2002	0	No	link	7,223	PI	Injection Well
30-015-05302	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	072	7/1/2002	0	No	link	0	I	Injection Well
30-015-05303	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	078	7/1/2002	0	No	link	0	I	Injection Well
30-015-05304	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	006	7/1/2002	0	No	link	3,300	I	Injection Well
30-015-05305	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	033	7/1/2002		No	link		O	Temporarily Abandoned

30-015-05306	CO or MERIT ENERGY COMPANY, LLC	EDDY	S-20, T-17S, R-31E	TURNER B	034	7/1/2002			No	link		O	Temporarily Abandoned
30-015-05308	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S-20, T-17S, R-31E	TURNER B	038	7/1/2002			No	link		O	Temporarily Abandoned
30-015-05309	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S-20, T-17S, R-31E	TURNER B	039	7/1/2002			No	link		O	Temporarily Abandoned
30-015-05310	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S-20, T-17S, R-31E	TURNER B	041	7/1/2002	0		No	link	0	G	Active
30-015-05311	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S-20, T-17S, R-31E	TURNER B	044	7/1/2002	0		No	link	3,331	I	Injection Well
30-015-05313	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S-20, T-17S, R-31E	TURNER B	046	7/1/2002	0		No	link	0	I	Injection Well
30-015-05314	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S-20, T-17S, R-31E	TURNER B	043	7/1/2002	0		No	link	0	I	Injection Well
30-015-05434	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S-29, T-17S, R-31E	TURNER B	025	7/1/2002			No	link	2,040	O	Temporarily Abandoned
30-015-05435	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S-29, T-17S, R-31E	TURNER B	047	7/1/2002	0		No	link	0	I	Injection Well
30-015-05436	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S-29, T-17S, R-31E	TURNER B	049	7/1/2002	0		No	link	0	I	Injection Well
30-015-05437	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S-29, T-17S, R-31E	TURNER B	050	7/1/2002	0		No	link	0	PI	Injection Well
30-015-05438	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S-29, T-17S, R-31E	TURNER B	023	7/1/2002			No	link		O	Temporarily Abandoned
30-015-05442	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S-29, T-17S, R-31E	TURNER B	052	7/1/2002	0		No	link	0	I	Injection Well
30-015-05443	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S-29, T-17S, R-31E	TURNER B	054	7/1/2002	0		No	link	0	I	Injection Well
30-015-05444	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S-29, T-17S, R-31E	TURNER B	055	7/1/2002	0		No	link	0	I	Injection Well
30-015-05446	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S-29, T-17S, R-31E	TURNER B	059	7/1/2002	0		No	link	3,479	I	Injection Well

30-015-05447	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:29, T:17S, R:31E	TURNER B	060	7/1/2002	0	No	link	3,632	1	Injection Well
30-015-05448	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:29, T:17S, R:31E	TURNER B	061	7/1/2002		No	link		1	Injection Well
30-015-05449	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:29, T:17S, R:31E	TURNER B	062	7/1/2002	0	No	link	0	1	Injection Well
30-015-05458	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:29, T:17S, R:31E	TURNER B	048	7/1/2002	0	No	link	3,411	1	Injection Well
30-015-20109	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:20, T:17S, R:31E	TURNER B	079	7/1/2002		No	link	3,530	1	Injection Well
30-015-26385	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:29, T:17S, R:31E	TURNER B	082	7/1/2002		No	link	3,724	PO	Pumping
30-015-26388	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:29, T:17S, R:31E	TURNER B	080	7/1/2002		No	link	3,600	PO	Pumping
30-015-26389	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:29, T:17S, R:31E	TURNER B	081	7/1/2002		No	link	3,700	PO	Pumping
30-015-26390	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:29, T:17S, R:31E	TURNER B	083	7/1/2002		No	link	3,495	PO	Active
30-015-26391	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:29, T:17S, R:31E	TURNER B	084	7/1/2002		No	link	3,550	PO	Pumping
30-015-26392	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:29, T:17S, R:31E	TURNER B	086	7/1/2002		No	link	3,725	PO	Pumping
30-015-26595	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:29, T:17S, R:31E	TURNER B	089	7/1/2002		No	link	3,800	PO	Pumping
30-015-26596	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:20, T:17S, R:31E	TURNER B	092	7/1/2002		No	link	3,800	PO	Pumping
30-015-26603	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:29, T:17S, R:31E	TURNER B	091	7/1/2002		No	link	3,620	PO	Pumping
30-015-26611	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:20, T:17S, R:31E	TURNER B	093	7/1/2002		No	link	3,880	PO	Pumping
30-015-26612	ENERGY COMPANY, LLC MERIT ENERGY CO or MERIT	EDDY	S:20, T:17S, R:31E	TURNER B	095	7/1/2002		No	link	3,700	PO	Pumping

30-015-26618	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-20, T-17S, R-31E	TURNER B	096	7/1/2002		No	link	3,767	PO	Pumping	
30-015-26619	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-20, T-17S, R-31E	TURNER B	097	7/1/2002		No	link	3,800	PO	Pumping	
30-015-26637	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-20, T-17S, R-31E	TURNER B	094	7/1/2002		No	link	3,870	PO	Pumping	
30-015-26665	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-20, T-17S, R-31E	TURNER B	103	7/1/2002		No	link	3,871	O	Active	
30-015-26695	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-20, T-17S, R-31E	TURNER B	101	7/1/2002		No	link	3,857	O	Shut-in	
30-015-26696	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-17, T-17S, R-31E	TURNER B	104	7/1/2002		No	link	3,648	O	Pumping	
30-015-26706	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-17, T-17S, R-31E	TURNER B	106	7/1/2002		No	link	3,863	O	Pumping	
30-015-28791	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-17, T-17S, R-31E	TURNER B	116	7/1/2002		No	link	3,800	O	Pumping	GRAYBURG-JACKSON
30-015-29386	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-20, T-17S, R-31E	TURNER B	131	7/1/2002		No	link	3,367	I	Injection Well	SAN ANDRES
30-015-29387	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-20, T-17S, R-31E	TURNER B	132	7/1/2002		No	link	3,585	O	Pumping	SAN ANDRES
30-015-29620	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-20, T-17S, R-31E	TURNER B	134	7/1/2002		No	link	3,710	O	Pumping	GRAYBURG-JACKSON
30-015-29621	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-20, T-17S, R-31E	TURNER B	135	7/1/2002		No	link	3,766	O	Pumping	GRAYBURG-JACKSON
30-015-29622	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-20, T-17S, R-31E	TURNER B	136	7/1/2002		No	link	3,925	O	Pumping	GRAYBURG-JACKSON
30-015-29954	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-29, T-17S, R-31E	TURNER B	137	7/1/2002		No	link	3,650	O	Pumping	SAN ANDRES
30-015-30321	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-20, T-17S, R-31E	TURNER B	138	7/1/2002		No	link	3,706	I	Injection Well	GRAYBURG-JACKSON
30-015-31062	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-17, T-17S, R-31E	TURNER B	127	7/1/2002		No	link	3,700	O	Pumping	GRAYBURG-JACKSON-SR-QN-GB-SA
30-015-26386	COMPANY, LLC MERIT ENERGY CO or MERIT ENERGY	EDDY	S-29, T-17S, R-31E	TURNER B	085	6/30/2002	99.999	No	link	3,597	O	Pumping	

30-015-26387	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:29, T:17S, R:31E	TURNER B	087	6/30/2002	99,999	No	link	3,725	O	Pumping	
30-015-26571	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:29, T:17S, R:31E	TURNER B	088	6/30/2002	99,999	No	link	3,745	O	Pumping	
30-015-26664	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	102	6/30/2002		No	link	3,815	O	Pumping	
30-015-32376	MARBOB ENERGY CORP	EDDY	S:17, T:17S, R:31E	LEE FEDERAL	029	6/30/2002		No	link	5,316	O	Active	CEDAR LAKE YESO
30-015-32321	MARBOB ENERGY CORP	EDDY	S:17, T:17S, R:31E	LEE FEDERAL	027	5/31/2002	6,000	No	link	5,230	O	Active	YESO
30-015-31663	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	911	5/1/2002		No	link	5,500	O	Active	
30-015-31739	CHEVRON USA, INC. or CHEVRON USA INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	916	5/1/2002		No	link	5,500	O	Active	
30-015-29326	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	901	5/1/2002		No	link	9,200	G	Pumping	MORROW
30-015-31375	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	908	5/1/2002		No	link	5,805	O	Pumping	FREN PADDOCK
30-015-31385	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	907	5/1/2002		No	link	5,400	O	Pumping	FREN PADDOCK
30-015-31664	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	912	5/1/2002		No	link	5,438	U	Pumping	FREN PADDOCK
30-015-31665	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	914	5/1/2002		No	link	5,400	U	Pumping	FREN PADDOCK
30-015-31666	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	930	5/1/2002		No	link	5,295	O	Pumping	FREN PADDOCK
30-015-31667	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	931	5/1/2002		No	link	5,370	O	Pumping	FREN PADDOCK
30-015-31975	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	933	5/1/2002		No	link	5,415	O	Active	FREN PADDOCK
30-015-31976	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	934	5/1/2002		No	link	5,255	O	Active	FREN PADDOCK
30-015-32206	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	932	5/1/2002		No	link		O	Active	FREN PADDOCK

30-015-31663	INC. or CHEVRON U S A INC	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	911	4/30/2002		No	link	5,500	O	Active	FREN PADDOCK
30-015-31739	INC. or CHEVRON U S A INC	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	916	4/30/2002		No	link	5,500	O	Active	FREN PADDOCK
30-015-32321	MARBOB ENERGY CORP	EDDY	S-17, T-17S, R-31E	LEE FEDERAL	027	4/30/2002		No	link	5,230	O	Active	CEDAR LAKE YESO
30-015-32265	OXY USA WTP LIMITED	EDDY	S-29, T-17S, R-31E	OXY JAMOCA FEDERAL	001	4/15/2002	12,100	No	link	12,100	PG	Active	MORROW
30-015-32265	OXY USA WTP LIMITED	EDDY	S-29, T-17S, R-31E	OXY JAMOCA FEDERAL	001	3/31/2002		No	link	12,100	PG	Active	N CEDAR LAKE MORROW
30-015-32206	TEXACO EXPLORATION & PRODUCTION INC or TEXACO EXPLORATION & PRODUCTION INC.	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	932	2/12/2002		No	link		O	Active	FREN PADDOCK
30-015-32263	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S-20, T-17S, R-31E	OXY CHOCOLATE MOOSE FEDERAL	001Y	1/18/2002		No	link	11,736	PG	Flowing	
30-015-32263	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S-20, T-17S, R-31E	OXY CHOCOLATE MOOSE FEDERAL	001Y	12/31/2001		No	link	11,736	PG	Flowing	
30-015-32119	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S-20, T-17S, R-31E	OXY CHOCOLATE MOOSE FEDERAL	001	12/4/2001		No	link		G	Active	N CEDAR LAKE MORROW
30-015-32119	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S-20, T-17S, R-31E	OXY CHOCOLATE MOOSE FEDERAL	001	11/30/2001		No	link		G	Active	N CEDAR LAKE MORROW
30-015-32087	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	020Y	10/29/2001		No	link	5,200	O	Pumping	CEDAR LAKE YESO
30-015-32072	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	014	10/25/2001		No	link	5,225	O	Pumping	CEDAR LAKE YESO
30-015-32073	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	021	10/25/2001		No	link	5,312	O	Pumping	CEDAR LAKE YESO
30-015-32048	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	015	10/15/2001		No	link	5,198	O	Active	CEDAR LAKE YESO
30-015-32049	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	016	10/15/2001		No	link	5,174	O	Pumping	CEDAR LAKE YESO
30-015-32045	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	020	10/12/2001		No	link	6,000	PO	Active	CEDAR LAKE YESO
30-015-29390	MACK ENERGY CORP	EDDY	S-16, T-17S, R-31E	WILLOW STATE	002	9/5/2001		No	link		PO	Unknown	PADDOCK
30-015-31979	DEVON ENERGY PRODUCTION COMPANY LP or MARBOB	EDDY	S-17, T-17S, R-31E	TURNER B LEE	140	8/29/2001	3,700	No	link	3,700	PO	Active Permit	GRBG/JACKSON
30-015-31962	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	019	8/13/2001		No	link	5,169	O	Pumping	CEDAR LAKE YESO
30-015-31952	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	018	8/10/2001		No	link	5,225	O	Pumping	LOCO HILLS PADDOCK
	CHEVRON USA, INC. or												

30-015-31822	CHEVRON USA INC	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	910	6/4/2001	5,500	No	link	5,500	PO	Active Permit	PADDOCK
30-015-31823	CHEVRON USA INC or CHEVRON USA INC	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	915	6/4/2001	5,500	No	link	5,500	PO	Active Permit	PADDOCK
30-015-31818	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S-20, T-17S, R-31E	OXY ROCKY ROAD FEDERAL	001	6/1/2001		No	link	12,000	G	Flowing	UND MORROW
30-015-30510	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	004	11/19/1998	6,000	No	link	6,000	O	Active	PADDOCK
30-015-30511	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	010	11/19/1998		No	link	5,231	O	Pumping	PADDOCK
30-015-30508	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	012	11/18/1998		No	link	5,316	O	Pumping	PADDOCK
30-015-30510	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	004	10/31/1998		No	link	6,000	O	Active	PADDOCK
30-015-30423	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	007	9/29/1998		No	link		O	Active	PADDOCK
30-015-30424	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	006	9/29/1998		No	link	5,170	O	Pumping	PADDOCK
30-015-30425	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	013	9/29/1998		No	link	5,412	O	Pumping	PADDOCK
30-015-30268	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	002	5/20/1998		No	link	5,300	O	Pumping	YESO
30-015-30269	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	003	5/20/1998		No	link	5,375	O	Pumping	YESO
30-015-30243	MARBOB ENERGY CORP	EDDY	S-20, T-17S, R-31E	LEE FEDERAL	001	5/8/1998		No	link	5,500	O	Pumping	YESO
30-015-29161	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S-20, T-17S, R-31E	TURNER B	124	4/3/1998		No	link		PO	Unknown	SEVEN RIVERS
30-015-29134	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S-20, T-17S, R-31E	TURNER B	120	3/24/1998		No	link		X	Cancelled	SEVEN RIVERS
30-015-29139	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S-17, T-17S, R-31E	TURNER B	127	3/24/1998		No	link	3,700	X	Cancelled	SEVEN RIVERS
30-015-29140	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S-20, T-17S, R-31E	TURNER B	123	3/24/1998		No	link		PO	Unknown	SEVEN RIVERS
30-015-29151	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S-17, T-17S, R-31E	TURNER B	128	3/24/1998		No	link		PO	Unknown	SEVEN RIVERS
30-015-29159	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S-20, T-17S, R-31E	TURNER B	121	3/24/1998		No	link		X	Cancelled	SEVEN RIVERS
30-015-29160	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S-20, T-17S, R-31E	TURNER B	122	3/24/1998		No	link		X	Cancelled	SEVEN RIVERS
30-015-29383	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S-20, T-17S, R-31E	TURNER B	130	3/24/1998		No	link		PO	Unknown	SAN ANDRES
30-015-29969	WISER OIL CO (THE)	EDDY	S-16, T-17S, R-31E	STATE AZ	003	12/15/1997		No	link	3,759	O	Pumping	SAN ANDRES

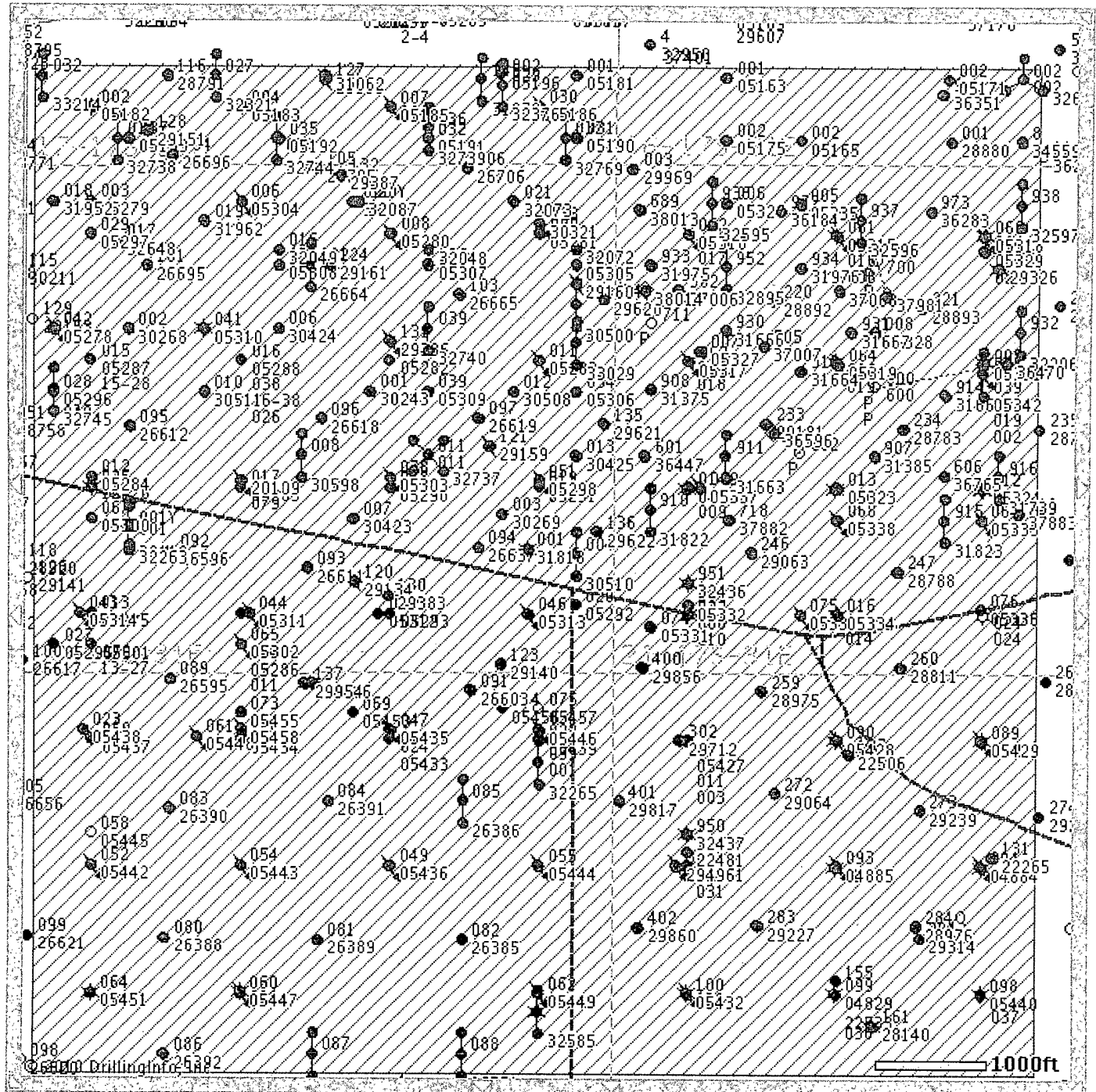
30-015-29860	WISER OIL CO (THE)	EDDY	S-28, T-17S, R-31E	SKELLY UNIT	402	9/24/1997			No	link	3,988	O	Pumping	SAN ANDRES
30-015-29856	WISER OIL CO (THE)	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	400	9/16/1997			No	link	3,922	O	Pumping	SAN ANDRES
30-015-29817	WISER OIL CO (THE)	EDDY	S-28, T-17S, R-31E	SKELLY UNIT	401	8/21/1997			No	link	3,950	O	Pumping	SAN ANDRES
30-015-05338	WISER OIL CO (THE)	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	068	7/25/1997	0		No	link	3,510	I	Injection Well	
30-015-05317	WISER OIL CO (THE)	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	063	7/22/1997	0		No	link	3,571	I	Injection Well	
30-015-04885	WISER OIL CO (THE)	EDDY	S-28, T-17S, R-31E	SKELLY UNIT	093	7/17/1997	0		No	link	3,685	I	Injection Well	
30-015-05428	WISER OIL CO (THE)	EDDY	S-28, T-17S, R-31E	SKELLY UNIT	090	7/17/1997	0		No	link	3,630	O	Injection Well	
30-015-05331	WISER OIL CO (THE)	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	074	7/16/1997	0		No	link	0	PI	Injection Well	
30-015-29496	WISER OIL CO (THE)	EDDY	S-28, T-17S, R-31E	SKELLY UNIT	301	7/16/1997			No	link	3,950	I	Injection Well	SAN ANDRES
30-015-05318	WISER OIL CO (THE)	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	060	7/10/1997	0		No	link	0	I	Injection Well	
30-015-05316	WISER OIL CO (THE)	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	062	7/3/1997	0		No	link	3,555	I	Injection Well	
30-015-29712	WISER OIL CO (THE)	EDDY	S-28, T-17S, R-31E	SKELLY UNIT	302	7/3/1997			No	link	3,800	O	Pumping	SAN ANDRES
30-015-05342	WISER OIL CO (THE)	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	065	6/30/1997	99,999		No	link	99,999	I	Injection Well	
30-015-05315	WISER OIL CO (THE)	EDDY	S-21, T-17S, R-31E	SKELLY UNIT	061	6/23/1997	0		No	link	0	I	Injection Well	
30-015-05175	WISER OIL CO (THE)	EDDY	S-16, T-17S, R-31E	STATE AZ	002	5/27/1997	0		No	link	0	O	Pumping	
30-015-05163	WISER OIL CO (THE)	EDDY	S-16, T-17S, R-31E	STATE AZ	001	5/1/1997	0		No	link	3,547	O	Pumping	
30-015-04884	WISER OIL CO (THE)	EDDY	S-28, T-17S, R-31E	SKELLY UNIT	094	4/15/1997	0		No	link	0	I	Injection Well	SAN ANDRES
30-015-05432	WISER OIL CO (THE)	EDDY	S-28, T-17S, R-31E	SKELLY UNIT	100	4/15/1997			No	link		I	Injection Well	SAN ANDRES
30-015-29314	WISER OIL CO (THE)	EDDY	S-28, T-17S, R-31E	SKELLY UNIT	284	12/20/1996			No	link	4,025	O	Active	GRAYBURG JACKSON
30-015-05192	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S-17, T-17S, R-31E	TURNER B	035	11/1/1996	0		No	link	0	O	Pumping	PLUGGED & ABANDON
30-015-05281	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S-20, T-17S, R-31E	TURNER B	009	11/1/1996	0		No	link	0	O	Pumping	PLUGGED & ABANDON
30-015-05297	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S-20, T-17S, R-31E	TURNER B	029	11/1/1996	0		No	link	0	O	Pumping	
30-015-05307	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S-20, T-17S, R-31E	TURNER B	036	11/1/1996	0		No	link	0	O	Pumping	
30-015-05451	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S-29, T-17S, R-31E	TURNER B	064	11/1/1996	0		No	link	0	G	Flowing	
30-015-26606	DEVON ENERGY PRODUCTION COMPANY, LP	EDDY	S-29, T-17S, R-31E	TURNER B	090	11/1/1996	0		No	link	3,606	PO	Pumping	

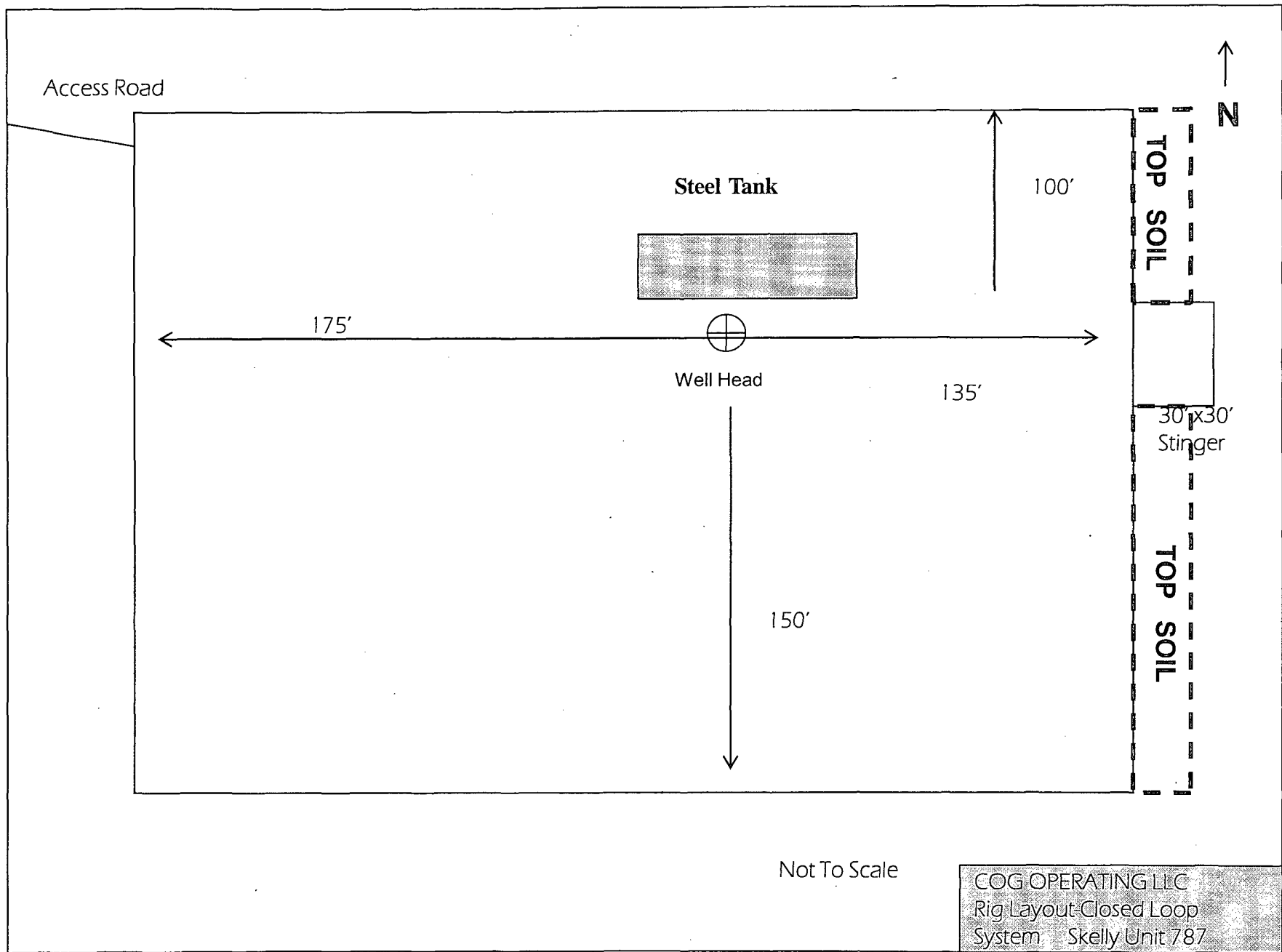
30-015-26705	ENERGY PRODUCTION COMPANY, LP (THE)	EDDY	S-17, T:17S, R:31E	TURNER B SKELLY UNIT	105	11/1/1996			No	link	3,794	O	Pumping	
30-015-29239	WISER OIL CO (THE)	EDDY	S-28, T:17S, R:31E	SKELLY UNIT	273	10/23/1996			No	link	3,950	O	Pumping	SAN ANDRES
30-015-29227	WISER OIL CO (THE)	EDDY	S-28, T:17S, R:31E	SKELLY UNIT	283	10/11/1996			No	link	4,000	O	Active	SAN ANDRES
30-015-29181	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	233	9/24/1996			No	link	3,900	O	Pumping	SAN ANDRES
30-015-29063	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	246	7/25/1996			No	link	3,950	O	Pumping	SAN ANDRES
30-015-29064	WISER OIL CO (THE)	EDDY	S-28, T:17S, R:31E	SKELLY UNIT	272	7/25/1996			No	link	3,987	O	Pumping	SAN ANDRES
30-015-28975	WISER OIL CO (THE)	EDDY	S-28, T:17S, R:31E	SKELLY UNIT	259	5/9/1996			No	link	4,000	O	Pumping	GRAYBURG JACKSON
30-015-28976	WISER OIL CO (THE)	EDDY	S-28, T:17S, R:31E	SKELLY UNIT	284Q	5/9/1996			No	link		O	Active	GRAYBURG JACKSON
30-015-28892	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	220	3/27/1996			No	link	3,800	O	Pumping	GRAYBURG JACKSON
30-015-28893	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	221	3/27/1996			No	link	3,850	O	Pumping	GRAYBURG JACKSON
30-015-28880	MACK ENERGY CORP	EDDY	S-16, T:17S, R:31E	WILLOW STATE	001	3/18/1996			No	link	8,990	O	Pumping	WOLFCAMP
30-015-28811	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	260	1/29/1996			No	link	3,950	O	Pumping	QUEEN
30-015-28783	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	234	1/17/1996			No	link	3,950	O	Pumping	QUEEN
30-015-28786	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	247	1/17/1996			No	link	3,950	O	Active	QUEEN
30-015-05319	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	064	9/1/1995	0		No	link	3,586	I	Injection Well	
30-015-05321	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	009	9/1/1995	0		No	link	0	O	Pumping	
30-015-05322	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	014	9/1/1995	0		No	link	0	O	Active	
30-015-05323	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	013	9/1/1995	0		No	link	0	O	Active	
30-015-05324	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	012	9/1/1995	0		No	link	2,235	G	Active	
30-015-05326	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	006	9/1/1995	0		No	link	0	O	Active	
30-015-05327	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	007	9/1/1995	0		No	link	0	O	Pumping	
30-015-05328	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	008	9/1/1995	0		No	link	0	O	Active	
30-015-05329	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	004	9/1/1995	0		No	link	0	O	Active	
30-015-05332	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	015	9/1/1995	0		No	link	0	O	Pumping	
30-015-05333	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	075	9/1/1995	0		No	link	0	I	Injection Well	
30-015-05334	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	016	9/1/1995	0		No	link	2,250	G	Active	
30-015-05335	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	005	9/1/1995	0		No	link	0	O	Pumping	
30-015-05337	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	069	9/1/1995	0		No	link	3,230	I	Injection Well	
30-015-05339	WISER OIL CO (THE)	EDDY	S-21, T:17S, R:31E	SKELLY UNIT	067	9/1/1995	0		No	link	0	I	Injection Well	
30-015-05429	WISER OIL CO (THE)	EDDY	S-28, T:17S, R:31E	SKELLY UNIT	089	9/1/1995	0		No	link	3,670	I	Injection Well	

30-015-22285	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	131	9/1/1995	0	No	link	2,600	O	Pumping	
30-015-22481	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	136	9/1/1995	0	No	link	2,550	O	Active	
30-015-22506	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	137	9/1/1995	0	No	link	2,550	O	Active	
30-015-28140	WISER OIL CO (THE)	EDDY	S:28, T:17S, R:31E	SKELLY UNIT	161	9/1/1995		No	link	12,080	G	Active	
30-015-26664	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:20, T:17S, R:31E	TURNER B	102	3/8/1991	3,700	No	link	3,815	O	Pumping	GRAYBURG
30-015-26571	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:29, T:17S, R:31E	TURNER B	088	12/5/1990	3,500	No	link	3,745	O	Pumping	GRAYBURG
30-015-26386	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:29, T:17S, R:31E	TURNER B	085	6/1/1990	4,000	No	link	3,597	O	Pumping	GRAYBURG
30-015-26387	MERIT ENERGY CO or MERIT ENERGY COMPANY, LLC	EDDY	S:29, T:17S, R:31E	TURNER B	087	6/1/1990	4,000	No	link	3,725	O	Pumping	GRAYBURG
30-015-05342	WISER OIL CO (THE)	EDDY	S:21, T:17S, R:31E	SKELLY UNIT	065	1/1/1970	4,800	No	link	99,999	I	Injection Well	
30-015-05455	MARBOB ENERGY CORP	EDDY	S:29, T:17S, R:31E	TURNER B	073	1/1/1970		No	link		SD	Plugged	

Wells in 1 Mile Radius to Skelly Unit 787 - Change Title

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