Form 3160-5 (August 2007)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTES

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

NM-086025

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Hen Form 3160-3 (APD) for such proposals

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/A	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well  Oil Well  Gas Well  Other				8. Well Name and BIRDIE FEI	8. Well Name and No. BIRDIE FEDERAL #007 < 308707>		
2. Name of Operator APACHE CORPORATION				9. API Well No.	9. API Well No. 30-015-37162		
			ude area code)	10. Field and Pool	10. Field and Pool or Exploratory Area LOCO HILLS; GLORIETA-YESO < 96718 >		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1750' FNL & 2310' FEL SEC: 17 T17S R30E				1	11. Country or Parish, State EDDY CO., NM		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICAT	E NATURE OF NO	OTICE, REPORT OR C	OTHER DATA		
TYPE OF SUBMISSION			ACTION				
Notice of Intent Subsequent Report Inal Abandonment Notice	Alter Casing  Casing Repair  Change Plans		reat F truction F bandon T	Production (Start/Resume Reclamation Recomplete Femporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other REMEDIAL PROCEDURE		
the proposed or Completed O the proposal is to deepen direction: Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo	Abandonment Notices must	rtinent details, includi lly, give subsurface lo ovide the Bond No. of ion results in a multipl be filed only after all	ng estimated starting cations and measure in file with BLM/BI/le completion or recorrequirements, include	g date of any proposed of and true vertical depted. Required subsequen completion in a new intelling reclamation, have be	work and approximate duration thereof. If the of all pertinent markers and zones, treports must be filed within 30 days erval, a Form 3160-4 must be filed once been completed and the operator has		
2/1/2011: INTENT FOR REMEDIAL	L PROCEDURE:						
MIRU PULLING UNIT &	DRILL OUT DVT. RUN C	BL AND FORWAR	O TO BLM FOR R	EVIEW. DISCUSS R	EMEDIAL OPERATION W/ BLM.		
DISCUSSED ESTABLIS	HING INJECTION RATE	R PRESSURES FO	R POSSIBLE BRA	ADEN HEAD SQZ ON	2/1/11 W/ EDWARD HERNANDEZ.		
SEE ATTACHED FOR CONDITIONS OF APPROVAL  NMOCD AF				FEB	8 2011 FLAND MANAGEMENT SCHOOL OFFICE		
<ol> <li>I hereby certify that the foregoing is true and correct.</li> <li>Name (Printed/Typed)</li> <li>SORINA L. FLORES</li> </ol>			Title DRILLING TECH				
Signature Souna & Flores			Date 02/01/2011				
	THIS SPACE	FOR FEDERAL	OR STATE C	FFICE USE			
Approved by			Tial -				
Conditions of approval, if any, are attached hat the applicant holds legal or equitable tientile the applicant to conduct operations to	itle to those rights in the subject		Office		Date		
Title 18 U.S.C. Section 1001 and Title 43			mowingly and willful	lly to make to any depart	ment or agency of the United States any false,		

## Birdie Federal #7 30-015-37162 Apache Corporation February 8, 2011 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.
- 3. Run Cement Bond Log from TD to surface.
- 4. Remedial cement required to bring cement to surface on 5-1/2" production casing prior to completing well.
- 5. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.
- 6. Subsequent sundry describing work done with corresponding dates required.

EGF 020811