

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM98120 | |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC) | | 7. Unit or CA Agreement Name and No. NMNM71030C | |
| 3. Address 550 W. TEXAS AVE. SUITE 100 MIDLAND TX, 79701 | | 8. Lease Name and Well No. SKELLY UNIT 679 | |
| 3a. Phone No. (include area code) 432-685-4332 | | 9. AFI Well No. 30-015-37820 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot G 2310' FNL & 1685' FEL At top prod. interval reported below At total depth Lot G 2310' FNL & 1685' FEL | | 10. Field and Pool, or Exploratory FREN; GLORIETA-YESO | |
| 14. Date Spudded 11/02/2010 | | 11. Sec., T., R., M., on Block and Survey or Area Sec 14 T17S R31E | |
| 15. Date T.D. Reached 11/11/2010 | | 12. County or Parish EDDY | |
| 16. Date Completed 12/09/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | 13. State NM | |
| 17. Elevations (DF; RKB, RT, GL)* 3921' GL | | | |
| 18. Total Depth: MD 6795 TVD 6795 | | 19. Plug Back T.D.: MD 6734 TVD 6734 | |
| 20. Depth Bridge Plug Set: MD TVD. | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN / HNGS, Micro CFL / HNGS | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Cured |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|--------------|
| 17.5 | 13.375 | 48 | 0 | 685 | | 600 | | 0 | |
| 11 | 8.625 | 32 | 0 | 1824 | | 550 | | 0 | |
| 7.875 | 5.5 | 17 | 0 | 6794 | | 1100 | | 0 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 6532 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|------|-----------|--------------|
| A) PADDOCK | 5232 | 5332 | 5232 TO 5332 | .41 | 34 | OPEN |
| B) BLINEBRY | 5830 | 6030 | 5830 TO 6030 | .41 | 26 | OPEN |
| C) BLINEBRY | 6100 | 6300 | 6100 TO 6300 | .41 | 26 | OPEN |
| D) BLINEBRY | 6370 | 6570 | 6370 TO 6570 | .41 | 26 | OPEN |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5232 - 5332 | ACIDIZE W/ 4,000 GALS 15% ACID. |
| 5235 - 5332 | FRAC W/ 94,350 GALS GEL, 97,880# 16/30 OTTAWA SAND, 23,716# SUPER LC. |
| 5830 - 6030 | ACIDIZE W/ 3,500 GALS 15% ACID. |
| 5830 - 6030 | FRAC W/ 115,650 GALS GEL, 151,230# 16/30 OTTAWA SAND, 32,682# 16/30 CRC. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------|
| 12/20/2010 | 12/23/2010 | 24 | → | 20 | 46 | 450 | 37.1 | .6 | Electric Pumping Unit |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | 70 | → | | | | | | POW |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|------------|------|--------|------------------------------|----------------------|--------------------|
| YATES | 1920 | | DOLOMITE & SAND | DOLOMITE & SAND | 1920 |
| QUEEN | 2870 | | SAND | SAND | 2870 |
| SAN ANDRES | 3614 | | DOLOMITE & ANHYDRITE | DOLOMITE & ANHYDRITE | 3614 |
| GLORIETA | 5149 | | SAND & DOLOMITE | SAND & DOLOMITE | 5149 |
| YESO | 5230 | | DOLOMITE & ANHYDRITE | DOLOMITE & ANHYDRITE | 5230 |
| TUBB | 6647 | | SAND | SAND | 6647 |

32. Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

6100 - 6300 ACIDIZE W/ 3,500 GALS 15% ACID.

6100 - 6300 FRAC W/ 114,181 GALS GEL, 148,104# 16/30 OTTAWA SAND, 32,512# 16/30 CRC.

6370 - 6570 ACIDIZE W/ 3,500 GALS 15% ACID.

6370 - 6570 FRAC W/ 112,515 GALS GEL, 146,362# 16/30 OTTAWA SAND, 30,677# 16/30 CRC.

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Carlsbad Field Office
Carlsbad, N.M.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kanicia CarrilloTitle AgentSignature Date 01/04/2011

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.