Submit 3 Copies To Appropriate Office	512	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 June 19, 2008		
District I 1625 N. French Dr., Hobbs, NM 8		Energy, Minerals and Natural Resources			WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NN	0IL CON	OIL CONSERVATION DIVISION			30-015-37399		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM	1220	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe,	Sa	Santa Fe, NM 87505			& Gas Lease N		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Na	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					McCoy State		
1. Type of Well: Oil Well Gas Well Other					8. Well Number		
2. Name of Operator COG Operating LLC				9. OGRID N	9. OGRID Number 229137		
3. Address of Operator					10. Pool name or Wildcat		
550 W. Texas Ave., Suite 1300 Midland, TX 79701				Empire; Glo	Empire; Glorieta-Yeso, East 96610		
4. Well Location	: 1550 feet fro	um tha Sar	1th line and	990 feet	from the	Fast line	
Unit Letter I Section 8	:1550feet fro Township17S	om the Sou Range 2	ith line and _ 9E NMPM			East line	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3609 GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL W		NDON 🔲	REMEDIAL WOR		TEPURIO ☐ ALTERING		
TEMPORARILY ABANDON					☐ PANDA		
PULL OR ALTER CASING		1PL 🗆	CASING/CEMENT	T JOB			
DOWNHOLE COMMINGLE							
OTHER:			OTHER:			ompletion 🗵	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RIJLE 1103. For Multiple Completions: Attack wellbare diagram of proposed completions.							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
10/17/10 Tested csg to 3500# for 30 mins, ok.							
10/19/10 Perfed 5030-52						0. !! -0. ! !	
10/21/10 Acidized 5030-5230 w/ 2500 gals acid, frac'd w/ 118,565 gals gel, 146,396# 20/40 Ottowa sand, 34,581# 20/40							
Super LC. Set CBP @ 4990. Perf 4760-4960 1 spf, 26 holes. Acidized 4760-4960 w/ 2500 gals acid. 10/24/10 Frac'd w/ 116,776 gals gel, 148,420# 20/40 Ottowa sand, 32,237# 20/40 Super LC. Set CBP @ 4720. Perfed							
	f, 26 holes. Acidized 44			-			
Ottowa sand, 34,578# 20/40 Super LC. Set CBP @ 4230. Perfed 3940-4200 1 spf, 26 holes. Acidized 3940-							
w/ 2500 gals acid, frac'd w/ 98,165 gals gel, 105,360# 20/40 Ottowa sand, 18,889# 20/40 Super LC.							
10/27/10 DO CBPs and CO to PBTD @ 5418. 10/28/10 RIH w/ 159 jts 2 " 6.5# J55 prod tbg. TAC @ 3800. Desander @ 5002. EOT @ 5217.							
10/31/10 RIH w/ 2½" x 2½" x 4' pump. Hung well on.							
			•			EIVE 0.3 2010 ARTE	
Spud Date:	09/23/10	Rig Release I	Date:	10/01/10			
						EC DEC	
I hereby certify that the info	rmation above is true and a	omplete to the	past of my knowled	las and balisf		AECEIVED DEC 03 2010 NMOCD ARTESIA	
	/	•	•				
SIGNATURE Vatal	a knoge	TITLE	Regulatory A	nalyst	DATE11	1/3/2010	
-	Natalie Krueger — E-m	ail address:	nkrueger@conc	horesources.com	PHONE: _	432-221-0300	
For State Use Only							
APPROVED BY: Conditions of Approval (if a	Jacqui V	_TITLE(_	redogi o		_date_ <i>\</i>	114/2010	
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