

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name									
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.										7. Unit or CA Agreement Name and No.									
2. Name of Operator OGX Resources, LLC										8. Lease Name and Well No. Mescal: "22" Federal, #2H									
3. Address Box 2064 Midland, TX 79702										9. API Well No. 30 015 37949									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 880 FSL & 560 FEL At surface										10. Field and Pool or Exploratory Corral-Draw; Bone Springs									
At top prod. interval reported below										11. Sec., T., R., M., on Block and Survey or Area Sec 22, T25S; R29E									
At total depth 660 FSL and 330 FWL										12. County or Parish Eddy									
14. Date Spudded 07/31/2010										15. Date T.D. Reached 08/27/2010									
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										17. Elevations (DF, RKB, RT, GL)* 3071 GL									
18. Total Depth: MD 11216 TVD 7537										19. Plug Back T.D.: MD 11152 TVD									
20. Depth Bridge Plug Set: MD TVD										21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)																			
23. Casing and Liner Record (Report all strings set in well)																			
Hole Size		Size/Grade		Wt. (#/ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sk. & Type of Cement		Slurry Vol. (BBL.)		Cement Top*		Amount Pulled	
17 1/2		13 3/8 J55		48		0		729				640 C		1.72/1.34 yld		surface		0	
12 1/4		8 5/8 J55		36		0		3095				1710 poz		2.07/1.34 yld		surface		0	
7 7/8		5 1/2 P		17		0		11152		5029		1150/360 PP H		2.04/1.4 yld		2840'		0	
24. Tubing Record																			
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)			
2 3/8		6989																	
25. Producing Intervals																			
Formation		Top		Bottom		Perforation Interval		Size		No. Holes		Perf. Status							
A) Bone Springs		7850		11,140'		7850-8530'				123		open							
B)						8745-9835'				123		open							
C)						9980-11,140'				123		open							
D)																			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.																			
Depth Interval		Amount and Type of Material																	
7850-11,140		642,500 gal frac w/ .25#-1#/gal mesh sand																	
28. Production - Interval A																			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method										
10/01/10	10/10/10	24	→	543	1804	2023	38	0.070	flowing										
Choke Size	Tbg. Press. / Plwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status											
48/64"	170		→					Producing											
28a. Production - Interval B																			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method										
			→																
Choke Size	Tbg. Press. / Plwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status											
			→																

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Lamar	3174
				Bell Canyon	3204
				Cherry Canyon	4050
				Manzanita	4239
				Brushy Canyon	5333
				Bone Spring	6950

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Ann RitchieTitle RegulatorySignature Date 11/19/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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