Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS

OMB No. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.								NM-99034			
								6. If Indian, Allottee or Tribe Name			
							NA				
. 1.7	SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.									
1. Type of V	Vell		NA								
X Oil Well Gas Well Other								8. Well Name and No.			
2. Name of	•	Juniper BIP Federal #10H									
	etroleum Corporation		9. API Well No.								
3a. Address		3b. Phone No. (include area code)			30-015-37968						
105 S. 4	th Str., Artesia, NM 8	8210	575-748-1471			10. Field and Pool or Exploratory Area					
4. Location	of Well (Footage, Sec., T., R., M.,		Malaga; Delaware								
Surface	- 296'FNL & 718'FWL	of Section 4-T24S-R	R29E (l	Jnit D. NWNW)			11. County or Parish, State				
			•	•			Eddy County, New Mexico				
BHL - 644'FNL & 4929'FWL of Section 4-T24S-R29E (Unit A, NENE) 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA											
TYPE	E OF SUBMISSION TYPE OF ACTION										
the propos Attach the following c testing has	Notice of Intent Subsequent Report Final Abandonment Notice Troposed of Completed Operation: Cl al is to deepen directionally or recom Bond under which the work will be ompletion of the involved operations, been completed. Final Abandonment that the site is ready for final inspec	plete horizontally, give subsurfac performed or provide the Bond N If the operation results in a mu nt Notices must be filed only after	e locations lo. on file Itiple comp	and measured and true ve with BLM/BIA. Required s letion or recompletion in a	y propose ertical de subseque new inte	epths of all perti ent reports mus rval, a Form 31	Abandon sal proximate duration the nent markers and zon it be filed within 30 d 60-4 must be filed on	ies. days ice	Water Shut-Off Well Integrity Other Completion Operations PECEIVED JAN 05 2011 NMOCD ARTESIA		
10/4/10 10/5/10 11/4/10	for 30 min, good. Tagged at 10,536', 62' of fill on top of float collar at 10,589'. Cleaned out well to float collar at 10,544' and circulated clean. Pickled tubing with 500g Xylene and 1200g 15% acid. Displaced hole and spotted 2500g 15% HCL acid. Ran GR/CBL/CCL from 6480' to surface with 1000 psi, good. Perforated Delaware 10,543 (12), 10,450' (12), 10,320' (12) and 10,190' (12). Acidized with 2500g 7-1/2% HCL acid. Frac using a 30# PPT borate gel, 186,829# 20/40 Jordan-Unimin, 83,915# 20/40 Super LC.										

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct								
Name (Printed/Typed)	l		•					
Tina Huerta	Title	Regulatory Compliance Supervisor						
11.			AULETEU	TUX RECUIVO				
Signature (() Line) Lever ()	Date	December 16, 2010	p					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by		Title	JAN Date	2 2011				
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ct lease	Office	Jefon Durchi of L	AND MANACEMENT				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any false, fictitious or fraudulent statements or representations as to any matter with	any person kr	nowingly and willfully to make to	apy department or agenc	y of the United States				
any false, fictitious or fraudulent statements or representations as to any matter with	nin its jurisdict	ion	() CARESBAL	J FIELD OFFICE				

(Instructions on page 2)

Yates Petroleum Corporation Juniper BIP Federal #10H Section 4-T24S-R29E Eddy County, New Mexico Page 2

Form 3160-5 continued:

- 11/5/10 Acidized with 2500g 7-1/2% HCL acid. Frac with 186,929# 20/40 Jordan-Unimin, 8343# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 9085'. Perforated Delaware 9020' (12), 8890' (12), 8760' (12) and 8630' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 192,597# 20/40 Jordan-Unimin, 77,987# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 8565'. Perforated Delaware 8500' (12), 8370' (12), 8240' (12) and 8110' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 190,643# 20/40 Jordan-Unimin, 81,321# 20/40 Super LC.
- 11/7/10 Spotted 2500g 7-1/2% HCL acid at 8040'. Perforated Delaware 7980' (12), 7850' (12), 7720' (12) and 7590' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 185,533# 20/40 Jordan-Unimin, 83,235# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 7525'. Perforated Delaware 7460' (12), 7330' (12), 7200' (12) and 7070' (12). Acidized with 6388g 7-1/2% HCL acid. Frac with 192,748# 20/40 Jordan-Unimin, 77,881# 20/40 Super LC. RIH to PBTD at 10,546' and circulated hole clean. 2-7/8" 6.5# J-55 tubing at 6100'.
- 12/7/10 Date of 1st production Delaware

Regulatory Compliance Supervisor

December 16, 2010