

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
										1. WELL API NO. 30-015-37145	
										2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
										3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Nervous Horz Com			
								6. Well Number:  3H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator COG Operating LLC								9. OGRID 229137			
10. Address of Operator 2208 W. Main Street Artesia, NM 88210								11. Pool name or Wildcat  Watkins; Bone Spring ✓			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	B	36	18S	31E		330	North	1980	East	Eddy	
BH:	O	36	18S	31E		345	South	1964	East	Eddy	
13. Date Spudded 7/10/10	14. Date T.D. Reached 8/9/10		15. Date Rig Released 8/10/10			16. Date Completed (Ready to Produce) 1/8/11			17. Elevations (DF and RKB, RT, GR, etc.) 3665' GR		
18. Total Measured Depth of Well 12564'			19. Plug Back Measured Depth 12518'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run DSN, DLL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8190-12453' Bone Spring											
<b>CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5#		937'		17 1/2"		850 sx		0	
9 5/8"		36#		3021'		12 1/4"		950 sx		0	
5 1/2"		17#		12563'		7 7/8"		1425 sx (TOC 1800' - TS)		0	
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP		BOTTOM		SACKS CMT	SCREEN	SIZE	DEPTH SET		PACKER SET	
							2 7/8"	7328'			
26. Perforation record (interval, size, and number)  8190-12453'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						8190-12453'		Acidz w/24200 gal 15% acid; Frac w/2851527# sand & 2423700 gal fluid			
<b>PRODUCTION</b>											
28. Date First Production 1/9/11			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Producing or Shut-in) Producing				
Date of Test 1/10/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 464	Gas - MCF 435	Water - Bbl. 2402	Gas - Oil Ratio				
Flow Tubing Press. 400#	Casing Pressure 200#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Dale Derby			
31. List Attachments Logs, Deviation Report & Directional Surveys											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude _____ Longitude _____ NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature: <u>Stormi Davis</u>			Printed Name: <u>Stormi Davis</u>			Title: <u>Regulatory Analyst</u>			Date: <u>1/12/11</u>		
E-mail Address: <u>sdavis@conchoresources.com</u>											

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt	979'		T. Kirtland	T. Penn. "B"
B. Salt	2314'		T. Fruitland	T. Penn. "C"
T. Yates	2526'		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	2786'		T. Cliff House	T. Leadville
T. Queen	3590'		T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta			T. Gallup	T. Ignacio Otzte
T. Paddock			Base Greenhorn	T.Granite
T. Blinebry			T. Dakota	
T.Tubb			T. Morrison	
T. Drinkard		4816'	T.Todilto	
T. Abo		900'	T. Entrada	
T. Wolfcamp		6621'	T. Wingate	
T. Penn			T. Chinle	
T. Cisco-Canyon			T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology