


Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. <b>30-015-37045</b>								
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="transform: rotate(-45deg); border: 2px solid black; padding: 10px; display: inline-block;"> <b>RECEIVED</b>  <b>JAN 10 2011</b>  <b>NMOC D ARTESIA</b> </div>								
8. Name of Operator: <b>Lime Rock Resources A, L.P.</b>										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401										
11. Pool name or Wildcat: Artesia, Glorieta-Yeso (96830)										
12. Location	Unit Ltr <b>J</b>	Section <b>32</b>	Township <b>17-S</b>	Range <b>28-E</b>	Lot 	Feet from the <b>1563'</b>	N/S Line <b>South</b>	Feet from the <b>2207'</b>	E/W Line <b>East</b>	County <b>Eddy</b>
<b>Surface:</b>										
<b>BH:</b>										
13. Date Spudded <b>7/29/10</b>	14. Date T.D. Reached <b>8/12/10</b>	15. Date Drilling Rig Released <b>8/13/10</b>		16. Date Completed (Ready to Produce) <b>12/31/10</b>		17. Elevations (DF and RKB, RT, GR, etc.): <b>3670' GR</b>				
18. Total Measured Depth of Well <b>5130'</b>		19. Plug Back Measured Depth <b>5071'</b>		20. Was Directional Survey Made? <b>Yes</b>		21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>3780'-4101'-Upper Yeso, 4226'-4528'- Middle Yeso, 4674'-5035' - Lower Yeso</b>							<b>NSL-6273</b>			
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8-5/8"	24# J-55	465'		12-1/4"		375 sx CI C		0'		
5-1/2"	17# J-55	5116'		7-7/8"		600 sx 35/65 Poz/C		0'		
						+ 600 sx C				
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
26. Perforation record (interval, size, and number) <b>Upper Yeso: 3780'-4101', 54 holes</b> <b>Middle Yeso: 4226'-4528', 44 holes</b> <b>Lower Yeso: 4674'-5035', 50 holes</b>						<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>				
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
3780'-4101'						4000 gals 15% NEFE; fraced w/143,640# 16/30 & 4,0607# 20/40 Super LC sand in 25# X-linked gel				
4226'-4528'						2730 gals 15% NEFE; fraced w/160,741# 16/30 & 47,346# 20/40 Super LC sand in 25# X-linked gel				
4674'-5035'						2730 gals 15% NEFE; fraced w/142,463# 16/30 & 46,285# 20/40 Super LC sand in 25# X-linked gel				
<b>28. PRODUCTION</b>										
Date First Production <b>READY</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Pumping</b>				Well Status (Prod. or Shut-in) <b>Pumping</b>				
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>To Be Sold</b>							30. Test Witnessed By: <b>Jerry Smith</b>			
31. List Attachments <b>Deviation Report</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed		Name		Title		Date		
				<b>Mike Pippin</b>		<b>Petroleum Engineer</b>		<b>1/6/11</b>		
E-mail Address: <b>mike@pippinllc.com</b>										

# INSTRUCTIONS

**JEFFERS 32 STATE #2 -- New Well**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 614'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1197'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1599'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1970'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3430'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 3587'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 4972'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology