District 1 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

FEB 23 2011

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Form C-141 Revised October 10, 2003

2RP-419

NMOCD ARTES 12 Copies to appropriate
Died ict Office in accordance
with Rule 116 on back side of form

Santa Fe, NM 87505 Release Notification and Corrective Action

						OPERATOR			Initia	l Report	X Final Repor	
							Contact: Thomas G. Wright					
							Telephone No.: 337-502-5227			API NO.: 30-015-02346		
Facility Name: Russell USA No. 2							Facility Type: Oil well OC				. No.: 2RP-419	
Surface Owner: State of New Mexico Mineral Owner:									Lease N	Io ·		
									Lease	10		
LOCATION OF RELEASE												
Unit Letter O						South Line SL	Feet from the 1650	East/West I FEL		County Eddy		
LatitudeLongitude												
NATURE OF RELEASE												
Type of Release: Unauthorized discharge							Volume of Release: Unknown Volume Recovered: None					
Source of Release: Unknown – Unauthorized water hauler.							Date and Hour of Occurrence: Date and Hour of Discovery:					
Was Immediate Notice Given?							Unknown 29 July 2010 Approx. 1500 Hrs. If YES, To Whom?					
X Yes No Not Required							Mike Bracher					
By Whom? Cheryl Winkler and Randy Holman							Date and Hour: Thursday, 29 July 2010					
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.					
							· NA					
If a Watercourse was Impacted, Describe Fully.* NA												
Describe Cause of Problem and Remedial Action Taken.* An unauthorized discharge was identified on the location after excavation of the contaminated materials had been completed and previously sampled. The discharge has likely resulted from a transport truck carrying produced water from a foreign location and disposing of it on the Russell lease. No remedial action was taken because the discovery occurred after the discharged liquid had saturated the surrounding environment, leading especially toward and into the wellhead area. Refer to Corrective Action Plan for details. Describe Area Affected and Cleanup Action Taken.*												
By 15 December 2010, Apollo extended the investigation to identify the particular salts which were triggering high EC values and subsequently was able to verify that the subject area was within the outer limits a gypsum quarry showing salt values for (1) calcium totaling 288,000 mg/K / averaging 144,000 mg/K, (2) sulfate totaling 240,800 mg/K / averaging 120,400 mg/K and chlorides totaling 2,757 mg/K / averaging 393 mg/K which actually agreed with the 7 July 2010 sampling results. Background soil chloride for this area, taken from infield data, averages around 120 mg/K. Therefore, decreasing												
affected soil chloride values down to 273 mg/K not withstanding the significant effect (extremely high ratios of gypsum to chloride) of the gypsum influence on the chloride itself, which competitively binds itself to the soil reducing the toxicity of sodium. Therefore, the NMOCD and the BLM concurred no further remediation would be required. The area has been backfilled and the drilling pad reconstructed. See <i>Final Remediation Report</i> and attachments for details.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.												
Signature: 36hu//							OIL CONSERVATION DIVISION					
Printed Name: Thomas G. Wright							Approved by Dissign Sally Senson					
Title: Certified Professional Landman (CPL) April 1							:. 2/28/201	/ E	Expiration I	Date: N/A	-	
E-mail Address: tommyw@doreenergy.com						onditions of	Approval: N/4	\cap		Attached		
Date: 15 Fe	bruary 20	11]	Phone: 3.	37-502-5227			TIMA	u				