

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-015-37875
2. Name of Operator Devon Energy Production Company L. P.		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102-8260		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>16</u> Township <u>25S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		7. Lease Name or Unit Agreement Name Cooter 16 State
		8. Well Number 5H
		9. OGRID Number 6137
		10. Pool name or Wildcat Willow Lake; Bone Spring, Southeast
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2998' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/26/11 – 11/10/11 MIRU PU. DO DV Tool. Test csg to 1K#, good. RIH w/ tbg to PBTD @ 11,612'. TOC @ 2123", per CBL. MIRU BJ Stage 1 & set plug @ 9305'; perf 11252-54': 12 holes; 11136-38': 10 holes & 11020-22': 8 holes. Stage 2 set CFP @ 10955'; perf 10904-06': 12 holes; 10788-90': 10 holes & 10672-74': 8 holes. Stage 3 Set CFP @ 10605' perf 10556-58': 12 holes; 10440-42': 10 holes & 10324-26': 8 holes. Stage 4 CFP @ 10250; perf 10208-10': 12 holes; 10092-94': 10 holes & 9976-78': 8 holes. Stage 5 CFP @ 9900' perf 9860-62': 12 holes; 9744-46': 10 holes & 9628-30': 8 holes. Stage 6 CFP @ 9550' perf 9512-14': 12 holes; 9396-98': 10 holes & 9280-82': 8 holes. Stage 7 CFP @ 9200' perf 9164-66': 12 holes; 9048-50': 10 holes; & 8932-34': 8 holes. Stage 8 CFP @ 8855' perf 8816-18': 12 holes; 8700-02': 10 holes & 8584-86': 8 holes. Stage 9 CFP @ 8500' perf 8468-70': 12 holes; 8352-54': 10 holes & 8236-38': 8 holes. Stage 10 CFP @ 8150' perf 8120-22': 12 holes; 8004-06': 10 holes & 7888-90': 8 holes. Stage 11 CFP @ 7850' perf 7772-74': 12 holes; 7656-58': 10 holes & 7888-90' 8 holes. Stage 11 CFP @ 7850' perf 7772-74': 12 holes; 7656-58': 10 holes & 7540-42': 8 holes. Please see attached report for detailed amounts of Linear Gel, proppant; white sd and 100 mesh sd. POP.

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NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

/SIGNATURE Judy A. Barnett TITLE Regulatory Specialist DATE 2/18/11

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dvn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY: David Gray TITLE Field Sup. DATE 2-23-11
Conditions of Approval (if any):

Stimulations Summary

District	County	Field Name	Project Group	State/Province
PERMIAN BASIN	EDDY	AVALON SHALE	PB NEW MEXICO	NM
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...
16-T25S-R29E	3001537875	32° 7' 25.08" N	103° 59' 18.17" W	2,998.00
			KB - GL (ft)	25.00
			Orig KB Elev (ft)	3,023.00
			TH Elev (ft)	
FRAC 1 LINEAR GEL, 10/13/2010 07:15, AVALON SHALE, OH, 11,368.0 ftKB - 11,602.0 ftKB, Bj Services, 198068 LBS; 100 Mesh 3710 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	5874.70	0.0	1,274.0	3,015.0
				ISIP (psi)
				P (avg) (psi)
				4,800.0
				Rate (avg) (bbl/mi...
				70
				P (max) (psi)
				6,632.0
				Rate (max) (bbl/m...
				74
				Max Conc...
				3.00
FRAC 2 LINEAR GEL, 10/13/2010 09:15, AVALON SHALE, OH, 11,020.0 ftKB - 11,254.0 ftKB, Bj Services, 200890 LBS; 100 Mesh 40646 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	6252.94	0.0	1,445.0	3,196.0
				ISIP (psi)
				P (avg) (psi)
				4,300.0
				Rate (avg) (bbl/mi...
				70
				P (max) (psi)
				4,978.0
				Rate (max) (bbl/m...
				80
				Max Conc...
				3.00
FRAC 3 LINEAR GEL, 10/13/2010 13:15, AVALON SHALE, OH, 10,672.0 ftKB - 10,906.0 ftKB, Bj Services, 195498 LBS; 100 Mesh 5588 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	6139.00	0.0	1,441.0	2,777.0
				ISIP (psi)
				P (avg) (psi)
				4,200.0
				Rate (avg) (bbl/mi...
				70
				P (max) (psi)
				4,765.0
				Rate (max) (bbl/m...
				80
				Max Conc...
				3.00
FRAC 4 LINEAR GEL, 10/13/2010 16:30, AVALON SHALE, OH, 10,324.0 ftKB - 10,558.0 ftKB, Bj Services, 100 Mesh 5623 LBS; 203258 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	5939.70	0.0	1,616.0	2,785.0
				ISIP (psi)
				P (avg) (psi)
				4,000.0
				Rate (avg) (bbl/mi...
				70
				P (max) (psi)
				4,711.0
				Rate (max) (bbl/m...
				80
				Max Conc...
				3.00
FRAC 5 LINEAR GEL, 10/13/2010 20:25, AVALON SHALE, OH, 9,976.0 ftKB - 10,210.0 ftKB, Bj Services, 203773 LBS; 100 Mesh 5623 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	6096.50	0.0	1,807.0	2,509.0
				ISIP (psi)
				P (avg) (psi)
				4,500.0
				Rate (avg) (bbl/mi...
				70
				P (max) (psi)
				4,856.0
				Rate (max) (bbl/m...
				81
				Max Conc...
				3.00
FRAC 6 LINEAR GEL, 10/14/2010 06:30, AVALON SHALE, OH, 9,628.0 ftKB - 9,862.0 ftKB, Bj Services, 200751 LBS; 100 Mesh 5937 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	6472.80	0.0	1,653.0	2,656.0
				ISIP (psi)
				P (avg) (psi)
				4,300.0
				Rate (avg) (bbl/mi...
				72
				P (max) (psi)
				4,614.0
				Rate (max) (bbl/m...
				82
				Max Conc...
				3.00
FRAC 7 LINEAR GEL, 10/14/2010 11:35, AVALON SHALE, OH, 9,280.0 ftKB - 9,514.0 ftKB, Bj Services, 100 Mesh 5618 LBS; 179609 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	6032.80	0.0	1,605.0	3,256.0
				ISIP (psi)
				P (avg) (psi)
				4,100.0
				Rate (avg) (bbl/mi...
				70
				P (max) (psi)
				4,368.0
				Rate (max) (bbl/m...
				80
				Max Conc...
				3.00
FRAC 8 LINEAR GEL, 10/14/2010 15:00, AVALON SHALE, OH, 8,932.0 ftKB - 9,166.0 ftKB, Bj Services, 199701 LBS; 100 Mesh 5745 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
103,125.0	5970.30	0.0	1,543.0	3,389.0
				ISIP (psi)
				P (avg) (psi)
				4,100.0
				Rate (avg) (bbl/mi...
				70
				P (max) (psi)
				4,618.0
				Rate (max) (bbl/m...
				81
				Max Conc...
				3.00
FRAC 9 LINEAR GEL, 10/14/2010 18:45, AVALON SHALE, OH, 8,584.0 ftKB - 8,818.0 ftKB, Bj Services, 198655 LBS; 100 Mesh 5030 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	5828.90	0.0	1,451.0	3,434.0
				ISIP (psi)
				P (avg) (psi)
				3,000.0
				Rate (avg) (bbl/mi...
				66
				P (max) (psi)
				4,282.0
				Rate (max) (bbl/m...
				79
				Max Conc...
				3.00
FRAC 10 LINEAR GEL, 10/15/2010 07:15, AVALON SHALE, OH, 8,236.0 ftKB - 8,470.0 ftKB, Bj Services, 200680 LBS; 100 Mesh 4404 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
203,125.0	5925.70	0.0	1,643.0	3,755.0
				ISIP (psi)
				P (avg) (psi)
				4,300.0
				Rate (avg) (bbl/mi...
				70
				P (max) (psi)
				5,400.0
				Rate (max) (bbl/m...
				81
				Max Conc...
				3.00
FRAC 11 LINEAR GEL, 10/15/2010 13:30, AVALON SHALE, OH, 7,888.0 ftKB - 8,122.0 ftKB, Bj Services, 57310 LBS; 100 Mesh 31881 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
197,500.0	5877.10	0.0	1,519.0	3,295.0
				ISIP (psi)
				P (avg) (psi)
				4,100.0
				Rate (avg) (bbl/mi...
				70
				P (max) (psi)
				5,302.0
				Rate (max) (bbl/m...
				80
				Max Conc...
				1.00
FRAC 12 LINEAR GEL, 10/15/2010 16:44, AVALON SHALE, OH, 7,540.0 ftKB - 7,774.0 ftKB, Bj Services, 100 Mesh 57277 LBS; 128298 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
197,500.0	5734.60	0.0	2,200.0	3,472.0
				ISIP (psi)
				P (avg) (psi)
				4,200.0
				Rate (avg) (bbl/mi...
				70
				P (max) (psi)
				7,600.0
				Rate (max) (bbl/m...
				77
				Max Conc...
				4.00

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