

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NADEL AND GUSSMAN HEYCO, LLC

3a. Address
PO BOX 1936 ~ ROSWELL NM 88202-1936

3b. Phone No. (include area code)
575/623/6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 330' FWL, Sec. 4: T18S, R31E

5. Lease Serial No.
LC-029389-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HONDO 4 FEDERAL #4

9. API Well No.
30-015-25600

10. Field and Pool, or Exploratory Area
Und Bone Springs

11. County or Parish, State
Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Flair Gas
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Nadel and Gussman HEYCO, LLC requestes permission to flair gas.

DENIED: Failure to submit volumes and time frames that well would be flaring gas. No justification to flare.



Accepted for record - NMOCD

DS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Tammy R. Link** Title **Production Tech**

Signature *Tammy R. Link* Date **02/14/2011**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **DENIED** /s/ JD Whitlock Jr Title **LPET** Date **2/21/11**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **CFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Brett F. Woods, Ph.D.
Acting Cabinet Secretary

Daniel Sanchez
Acting Division Director
Oil Conservation Division



NOTICE TO OIL AND GAS FACILITIES AND OPERATORS

FLARING GAS IN NEW MEXICO

(February 17, 2011)

OCD is encouraging all oil and gas facilities with flare stacks and well operators who are flaring gas to ramp up their Fire Awareness Programs this year. As of February 1st, the U.S. Drought Monitor indicated a swath of severe drought across the southern third of New Mexico. Moderate drought exists across the remainder of the southern half of New Mexico. Abnormal dryness exists across much of the remainder of the region with the exception of northwestern New Mexico. The Seasonal Drought Outlook (February 3rd) shows most of the current drought conditions persisting in all areas through April with developing drought across sections of northern/central New Mexico.

The CPC climate outlook for February indicates well below normal precipitation area-wide (0 – 25% of average). Southwest Area Predictive Services (SWAPS) meteorologists generally agree with the above except for precipitation recently received in February across northern/northeastern New Mexico. Since January 1, 2011, 43 fires have burned 3,296 acres of state and private land (SFD-2/17/2011).

Open flames and gas flares should be monitored very carefully and corrective actions, i.e., mowing grass down to one to two inches around flare stacks at least a radial distance of two times (three times when a facility is unmanned) the height of the flare stack, should be taken to reduce fuel sources around ignition sources. Heightened awareness, preventive measures, and rapid response should be undertaken during posted red flag days. To monitor for red flag days, please go to: <http://gacc.nifc.gov/swcc/> (go to "Predictive Services" on the Southwest Coordination Center Website).

Thank you.

