

OPERATIONS COPY

Form 3160-3
(April 2004)

SECRETARY'S POTASH

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER		5. Lease Serial No. NM-0560353
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Cimrex Energy Co. of Colorado <162683>		7. If Unit or CA Agreement, Name and No.
3a. Address 600 N. Marienfeld St., Ste. 600; Midland, TX 79701		8. Lease Name and Well No. <38508> Crescent Hale 11 Federal No. 1
3b. Phone No. (include area code) 432-571-7800		9. API Well No. 30-015- 38494
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At Surface 345 FNL & 375 FEL (A)		10. Field and Pool, or Exploratory Benson; Bone Spring 5200
At proposed prod. Zone 330 FSL & 660 FEL Horizontal Bone Spring test		11. Sec., T. R. M. or Blk. and Survey or Area 11-19S-30E
14. Distance in miles and direction from nearest town or post office*		12. County or Parish Eddy
		13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line if any) 345'	16. No of acres in lease NM-0560353 - 2160.32 acres	17. Spacing Unit dedicated to this well E2E2 160 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. N/A	19. Proposed Depth Pilot Hole 9100' MD 13202' TVD 8730'	20. BLM/BIA Bond No. on File NM-2575
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3479' GR	22. Approximate date work will start* 10.15.10	23. Estimated duration 25-30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator Certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature Zeno Farris	Name (Printed/Typed) Zeno Farris	Date 08.23.10
Title Manager Operations Administration		
Approved By (Signature) Linda S.C. Rundell	Name (Printed/Typed) Linda S.C. Rundell	Date 2/1/11
Title STATE DIRECTOR	Office NIM STATE OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.S. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on page 2)

Capitan Controlled Water Basin

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHEDSEE ATTACHED FOR
CONDITIONS OF APPROVAL

KZ 02/28/11

Application to Drill
Crescent Hale 11 Federal No. 1
 Cimarex Energy Co. of Colorado
 Unit A, Section 11
 T19S-R30E, Eddy County, NM

In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your consideration:

- 1 Location: SHL 345 FNL & ⁵⁴⁵~~375~~ FEL
 BHL 330 FSL & 660 FEL
- 2 Elevation above sea level: 3,479 GR
- 3 Geologic name of surface formation: Quaternary Alluvium Deposits
- 4 Drilling tools and associated equipment: Conventional rotary drilling rig using fluid as a circulating medium for solids removal.
- 5 Proposed drilling depth: Pilot Hole 9100' MD-13202' TVD 8730'
¹³¹⁹⁴
- 6 Estimated tops of geological markers:

T. Salt	700	Cherry Canyon	4080'
B. Salt	1900	Brushy Canyon	5136'
Yates	2256	Bone Spring	6175'
7 Rivers	2470	FBSS	7650'
Queen	3082	SBSS	8400'
Delaware Sands	3950		
- 7 Possible mineral bearing formation:

Delaware	Oil
Bone Spring	Oil
- 8 Proposed Mud Circulating System: ^{See COA}

Depth	Mud Wt	Visc	Fluid Loss	Type Mud
0' to ^{515'} 515'	8.4 - 8.6	28	NC	FW
^{515'} 515' to ^{4000'} 4000'	10.0	30-32	NC	Brine water
^{4000'} 4000' to ^{13202'} 13202'	8.4 - 9.5	30-32	NC	FW, brine

Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

Proposed drilling Plan

Drill 8 3/4" pilot hole to 9100' and log. Set 250 sx Class H cmt plug from 8230-9100.' Kick off 8 3/4" lateral @ 8480' and drill to TD @ 13202.' Run 5 1/2" 17# P-110 LTC from 0-13202.'

Application to Drill
Crescent Hale 11 Federal No. 1
Cimarex Energy Co., of Colorado
Unit A, Section 11
T19S-R30E, Eddy County, NM

9 Casing & Cementing Program:

See COA

String	Hole Size	Depth	Casing OD	Weight	Collar	Grade
Surface	17½"	0' to 550' 515'	New 13½"	48#	STC	H-40
Intermediate	12¼"	0' to 4150' 4000'	New 9½"	40#	LTC	J/K-55
Production	8¾"	0' to 13202' 13194'	New 5½"	17#	LTC	P-110

10 Cementing:

Surface 600 sx Premium Plus + 2% CaCl₂ (wt 14.8, yld 1.35)
TOC Surface

Intermediate Lead: 215 sx Econocem + 3% Salt + 2% CaCl₂ + 3 lbm/sk Gilsonite (wt 11.7, yld 2.06)
Tail: 650 sks Premium Plus + 1% CaCl₂ (wt 14.8, yld 1.34)
TOC Surface

Production Lead: 500 sx EconoCem + 5# Gilsonite (wt 11.9, yld 2.48)
Tail: 1730 sx Halcem (wt 15.6, yld 1.19)
TOC 3500'

Depth to ground water is 125' according to the State Engineer. Fresh water zones will be protected by setting 13½" casing at 515' and cementing to surface. Hydrocarbon zones will be protected by setting 9½" casing at 4000' and cementing to surface, and by setting 5½" casing at 13202' and cementing to 3500'.

<u>Collapse Factor</u>	<u>Burst Factor</u>	<u>Tension Factor</u>
1.125	1.125	1.6

11 Pressure control Equipment:

Exhibit "E". A 13½" 5000 PSI working pressure BOP tested to 3000 psi consisting of one set of blind rams and one set of pipe rams and a 5000# annular type preventer. A choke manifold and 120 gallon accumulator with floor and remote operating stations and auxiliary power system. Rotating head as needed. A kelly cock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

BOP unit will be hydraulically operated. BOP will be nipped up and operated at least once a day while drilling and the blind rams will be operated when out of hole during trips. No abnormal pressure or temperature is expected while drilling. From the base of the surface pipe through the running of production casing, the well will be equipped with a 5000 psi BOP system tested to 3000 psi.

BOPS will be tested by an independent service company to 250 psi low and 3000 psi high. Hydril will be tested to 250 psi low and 3000 psi high.

Application to Drill
Crescent Hale 11 Federal No. 1
Cimarex Energy Co. of Colorado
Unit A, Section 11
T19S-R30E, Eddy County, NM

- 12 Testing, Logging and Coring Program: See COA
- A. Mud logging program: 2 man unit from 4000' to TD
 - B. Electric logging program: CNL / LDT / CAL / GR, DLL / CAL / GR
 - C. No DSTs or cores are planned at this time.

13 Potential Hazards:

No abnormal pressures or temperatures are expected. In accordance with Onshore Order 6, Cimarex does not anticipate that there will be enough H₂S from the surface to the Bone Spring formations to meet the BLM's minimum requirements for the submission of an "H₂S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have an H₂S Safety package on all wells, attached is an "H₂S Drilling Operations Plan." Adequate flare lines will be installed off the mud / gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Estimated BHP 3000 psi Estimated BHT 130°

- 14 Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved.

Drilling expected to take 30-35 days

If production casing is run an additional 30 days will be required to complete and construct surface facilities.

15 Other Facets of Operations:

After running casing, cased hole gamma ray neutron collar logs will be run from total depth over possible pay intervals.

Bone Spring pay will be perforated and stimulated.

The proposed well will be tested and potentialized as an oil well.

Cimarex Energy Co.

Location: Eddy County, NM
Field: (Crescent) Sec 11, T19S, R30E
Facility: Crescent Hole 11 No. 1H

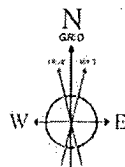
Slot: No. 1H SHL
Well: No. 1H
Wellbore: No. 1H PWB

Well Profile Data

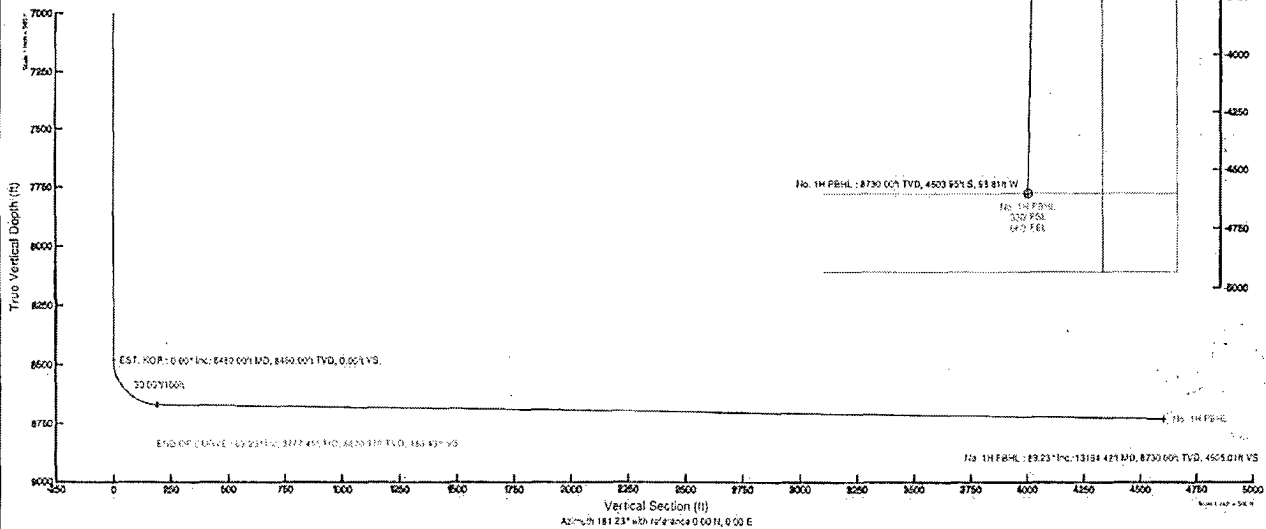
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	0.00	0.000	181.229	0.00	0.00	0.00	0.00	0.00
EST. KOP	8480.00	0.000	181.229	8480.00	0.00	0.00	0.00	0.00
END OF CURVE	8777.45	89.234	181.229	8670.97	-188.39	-4.04	30.00	188.43
No. 1H PBHL	13194.42	89.234	181.229	8730.00	-4603.95	-98.81	0.00	-4605.01



Profile was calculated using:	Geometric
Tool joint offsets are referenced to Page 10, 1H SHL (ft)	Old System (K&G) / New Mexico State Plane, Eastern Zone (2001), US feet
Measured depths are referenced to Page 10, 1H SHL (ft)	North Polaroid Grid path
Depth to 1H SHL (10000) Mean Sea Level = 3475 feet	Scale: True surface
Mean Sea Level to Mudline (Facility: Crescent Hole 11 No. 1H) = 3475 feet	Depth in feet
Geographic data is referenced to Facility Center	Copyright: Victor Hernandez on 6/7/2018



BGM (1945.0 to 2011.0) Dip: 60.58° Field: 48593.1 nT
Magnetic North is 7.91 degrees East of True North (at 8/17/2010)
Grid North is 0.21 degrees East of True North
To correct azimuth from True to Grid subtract 0.21 degrees
To correct azimuth from Magnetic to Grid add 7.70 degrees
For example: if the Magnetic North Azimuth = 90 degs, then the Grid North Azimuth = 90 + 7.70 = 97.70





Planned Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No. 1H SHL
Area	Eddy County, NM	Well	No. 1H
Field	(Crescent) Sec 11, T19S, R30E	Wellbore	No. 1H PWB
Facility	Crescent Hale 11 No. 1H		

REPORT SETUP INFORMATION

Projection System	NAD83 / TM New Mexico State Planes, Eastern Zone (3001), US feet	Software System	WellArchitect® 2.0
North Reference	Grid	User	Victor Hernandez
Scale	0.999926	Report Generated	9/17/2010 at 4:10:42 PM
Convergence at slot	0.21° East	Database/Source file	WA_Midland/No. 1H_PWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[USft]	Northing[USft]	Latitude	Longitude
Slot Location	0.00	0.00	663634.20	611763.80	32°40'52.152"N	103°56'09.051"W
Facility Reference Pt			663634.20	611763.80	32°40'52.152"N	103°56'09.051"W
Field Reference Pt			663634.20	611763.80	32°40'52.152"N	103°56'09.051"W

WELLPATH DATUM

Calculation method	Minimum curvature	Rig on No. 1H SHL (GL) to Facility Vertical Datum	0.00ft
Horizontal Reference Pt	Facility Center	Rig on No. 1H SHL (GL) to Mean Sea Level	3479.00ft
Vertical Reference Pt	Rig on No. 1H SHL (GL)	Facility Vertical Datum to Mud Line (Facility)	0.00ft
MD Reference Pt	Rig on No. 1H SHL (GL)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	181.23°



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Field	(Crescent) Sec 11, T19S, R30E	Wellbore	No. 1H PWB
Facility	Crescent Hale 11 No. 1H		

WELLPATH DATA (51 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00	0.000	181.229	0.00	0.00	0.00	0.00	663634.20	611763.80	32°40'52.152"N	103°56'09.051"W	0.00	Tie On
8480.00	0.000	181.229	8480.00	0.00	0.00	0.00	663634.20	611763.80	32°40'52.152"N	103°56'09.051"W	0.00	EST. KOP
8580.00†	30.000	181.229	8575.49	25.59	-25.58	-0.55	663633.65	611738.22	32°40'51.899"N	103°56'09.058"W	30.00	
8680.00†	60.000	181.229	8645.40	95.49	-95.47	-2.05	663632.15	611668.34	32°40'51.208"N	103°56'09.079"W	30.00	
8777.45	89.234	181.229	8670.97	188.43	-188.39	-4.04	663630.16	611575.42	32°40'50.288"N	103°56'09.106"W	30.00	END OF CURVE
8780.00†	89.234	181.229	8671.00	190.99	-190.94	-4.10	663630.10	611572.87	32°40'50.263"N	103°56'09.107"W	0.00	
8880.00†	89.234	181.229	8672.34	290.98	-290.91	-6.24	663627.96	611472.91	32°40'49.274"N	103°56'09.136"W	0.00	
8980.00†	89.234	181.229	8673.68	390.97	-390.88	-8.39	663625.81	611372.95	32°40'48.285"N	103°56'09.166"W	0.00	
9080.00†	89.234	181.229	8675.01	490.96	-490.85	-10.53	663623.67	611272.99	32°40'47.296"N	103°56'09.195"W	0.00	
9180.00†	89.234	181.229	8676.35	590.95	-590.81	-12.68	663621.52	611173.03	32°40'46.307"N	103°56'09.225"W	0.00	
9280.00†	89.234	181.229	8677.69	690.94	-690.78	-14.83	663619.38	611073.07	32°40'45.318"N	103°56'09.254"W	0.00	
9380.00†	89.234	181.229	8679.02	790.93	-790.75	-16.97	663617.23	610973.11	32°40'44.329"N	103°56'09.284"W	0.00	
9480.00†	89.234	181.229	8680.36	890.92	-890.72	-19.12	663615.09	610873.15	32°40'43.340"N	103°56'09.313"W	0.00	
9580.00†	89.234	181.229	8681.69	990.91	-990.69	-21.26	663612.94	610773.19	32°40'42.351"N	103°56'09.343"W	0.00	
9680.00†	89.234	181.229	8683.03	1090.91	-1090.65	-23.41	663610.79	610673.23	32°40'41.362"N	103°56'09.372"W	0.00	
9780.00†	89.234	181.229	8684.37	1190.90	-1190.62	-25.55	663608.65	610573.27	32°40'40.373"N	103°56'09.402"W	0.00	
9880.00†	89.234	181.229	8685.70	1290.89	-1290.59	-27.70	663606.50	610473.31	32°40'39.384"N	103°56'09.431"W	0.00	
9980.00†	89.234	181.229	8687.04	1390.88	-1390.56	-29.84	663604.36	610373.35	32°40'38.394"N	103°56'09.461"W	0.00	
10080.00†	89.234	181.229	8688.38	1490.87	-1490.53	-31.99	663602.21	610273.39	32°40'37.405"N	103°56'09.490"W	0.00	
10180.00†	89.234	181.229	8689.71	1590.86	-1590.49	-34.13	663600.07	610173.43	32°40'36.416"N	103°56'09.520"W	0.00	
10280.00†	89.234	181.229	8691.05	1690.85	-1690.46	-36.28	663597.92	610073.47	32°40'35.427"N	103°56'09.549"W	0.00	
10380.00†	89.234	181.229	8692.39	1790.84	-1790.43	-38.43	663595.78	609973.51	32°40'34.438"N	103°56'09.579"W	0.00	
10480.00†	89.234	181.229	8693.72	1890.83	-1890.40	-40.57	663593.63	609873.54	32°40'33.449"N	103°56'09.608"W	0.00	
10580.00†	89.234	181.229	8695.06	1990.83	-1990.37	-42.72	663591.49	609773.58	32°40'32.460"N	103°56'09.638"W	0.00	
10680.00†	89.234	181.229	8696.40	2090.82	-2090.33	-44.86	663589.34	609673.62	32°40'31.471"N	103°56'09.667"W	0.00	
10780.00†	89.234	181.229	8697.73	2190.81	-2190.30	-47.01	663587.20	609573.66	32°40'30.482"N	103°56'09.697"W	0.00	
10880.00†	89.234	181.229	8699.07	2290.80	-2290.27	-49.15	663585.05	609473.70	32°40'29.493"N	103°56'09.726"W	0.00	
10980.00†	89.234	181.229	8700.41	2390.79	-2390.24	-51.30	663582.91	609373.74	32°40'28.504"N	103°56'09.755"W	0.00	
11080.00†	89.234	181.229	8701.74	2490.78	-2490.21	-53.44	663580.76	609273.78	32°40'27.515"N	103°56'09.785"W	0.00	
11180.00†	89.234	181.229	8703.08	2590.77	-2590.17	-55.59	663578.62	609173.82	32°40'26.526"N	103°56'09.814"W	0.00	



Planned Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No. 1H SHL
Area	Eddy County, NM	Well	No. 1H
Field	(Crescent) Sec 11, T19S, R30E	Wellbore	No. 1H PWB
Facility	Crescent Hale 11 No. 1H		

WELLPATH DATA (51 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TYD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	DLS [°/100ft]	Comments
11280.00†	89.234	181.229	8704.41	2690.76	-2690.14	-57.73	663576.47	609073.86	32°40'25.537"N	103°56'09.844"W	0.00	
11380.00†	89.234	181.229	8705.75	2790.75	-2790.11	-59.88	663574.32	608973.90	32°40'24.548"N	103°56'09.873"W	0.00	
11480.00†	89.234	181.229	8707.09	2890.74	-2890.08	-62.03	663572.18	608873.94	32°40'23.559"N	103°56'09.903"W	0.00	
11580.00†	89.234	181.229	8708.42	2990.74	-2990.05	-64.17	663570.03	608773.98	32°40'22.570"N	103°56'09.932"W	0.00	
11680.00†	89.234	181.229	8709.76	3090.73	-3090.02	-66.32	663567.89	608674.02	32°40'21.581"N	103°56'09.962"W	0.00	
11780.00†	89.234	181.229	8711.10	3190.72	-3189.98	-68.46	663565.74	608574.06	32°40'20.592"N	103°56'09.991"W	0.00	
11880.00†	89.234	181.229	8712.43	3290.71	-3289.95	-70.61	663563.60	608474.10	32°40'19.603"N	103°56'10.021"W	0.00	
11980.00†	89.234	181.229	8713.77	3390.70	-3389.92	-72.75	663561.45	608374.14	32°40'18.614"N	103°56'10.050"W	0.00	
12080.00†	89.234	181.229	8715.11	3490.69	-3489.89	-74.90	663559.31	608274.18	32°40'17.625"N	103°56'10.080"W	0.00	
12180.00†	89.234	181.229	8716.44	3590.68	-3589.86	-77.04	663557.16	608174.22	32°40'16.636"N	103°56'10.109"W	0.00	
12280.00†	89.234	181.229	8717.78	3690.67	-3689.82	-79.19	663555.02	608074.26	32°40'15.647"N	103°56'10.139"W	0.00	
12380.00†	89.234	181.229	8719.12	3790.66	-3789.79	-81.33	663552.87	607974.30	32°40'14.657"N	103°56'10.168"W	0.00	
12480.00†	89.234	181.229	8720.45	3890.66	-3889.76	-83.48	663550.73	607874.34	32°40'13.668"N	103°56'10.198"W	0.00	
12580.00†	89.234	181.229	8721.79	3990.65	-3989.73	-85.63	663548.58	607774.37	32°40'12.679"N	103°56'10.227"W	0.00	
12680.00†	89.234	181.229	8723.13	4090.64	-4089.70	-87.77	663546.44	607674.41	32°40'11.690"N	103°56'10.257"W	0.00	
12780.00†	89.234	181.229	8724.46	4190.63	-4189.66	-89.92	663544.29	607574.45	32°40'10.701"N	103°56'10.286"W	0.00	
12880.00†	89.234	181.229	8725.80	4290.62	-4289.63	-92.06	663542.15	607474.49	32°40'09.712"N	103°56'10.316"W	0.00	
12980.00†	89.234	181.229	8727.13	4390.61	-4389.60	-94.21	663540.00	607374.53	32°40'08.723"N	103°56'10.345"W	0.00	
13080.00†	89.234	181.229	8728.47	4490.60	-4489.57	-96.35	663537.85	607274.57	32°40'07.734"N	103°56'10.374"W	0.00	
13180.00†	89.234	181.229	8729.81	4590.59	-4589.54	-98.50	663535.71	607174.61	32°40'06.745"N	103°56'10.404"W	0.00	
13194.42	89.234	181.229	8730.00†	4605.01	-4603.95	-98.81	663535.40	607160.20	32°40'06.603"N	103°56'10.408"W	0.00	No. 1H PBHL



Planned Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No. 1H SHL
Area	Eddy County, NM	Well	No. 1H
Field	(Crescent) Sec 11, T19S, R30E	Wellbore	No. 1H PWB
Facility	Crescent Hale 11 No. 1H		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	Shape
1) No. 1H PBHL	13194.42	8730.00	4603.95	-98.81	663535.40	607160.20	32°40'06.603"N	103°56'10.408"W	point

SURVEY PROGRAM Ref Wellbore: No. 1H PWB Ref Wellpath: Prelim_1

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	13194.42	NaviTrak (Standard)		No. 1H PWB

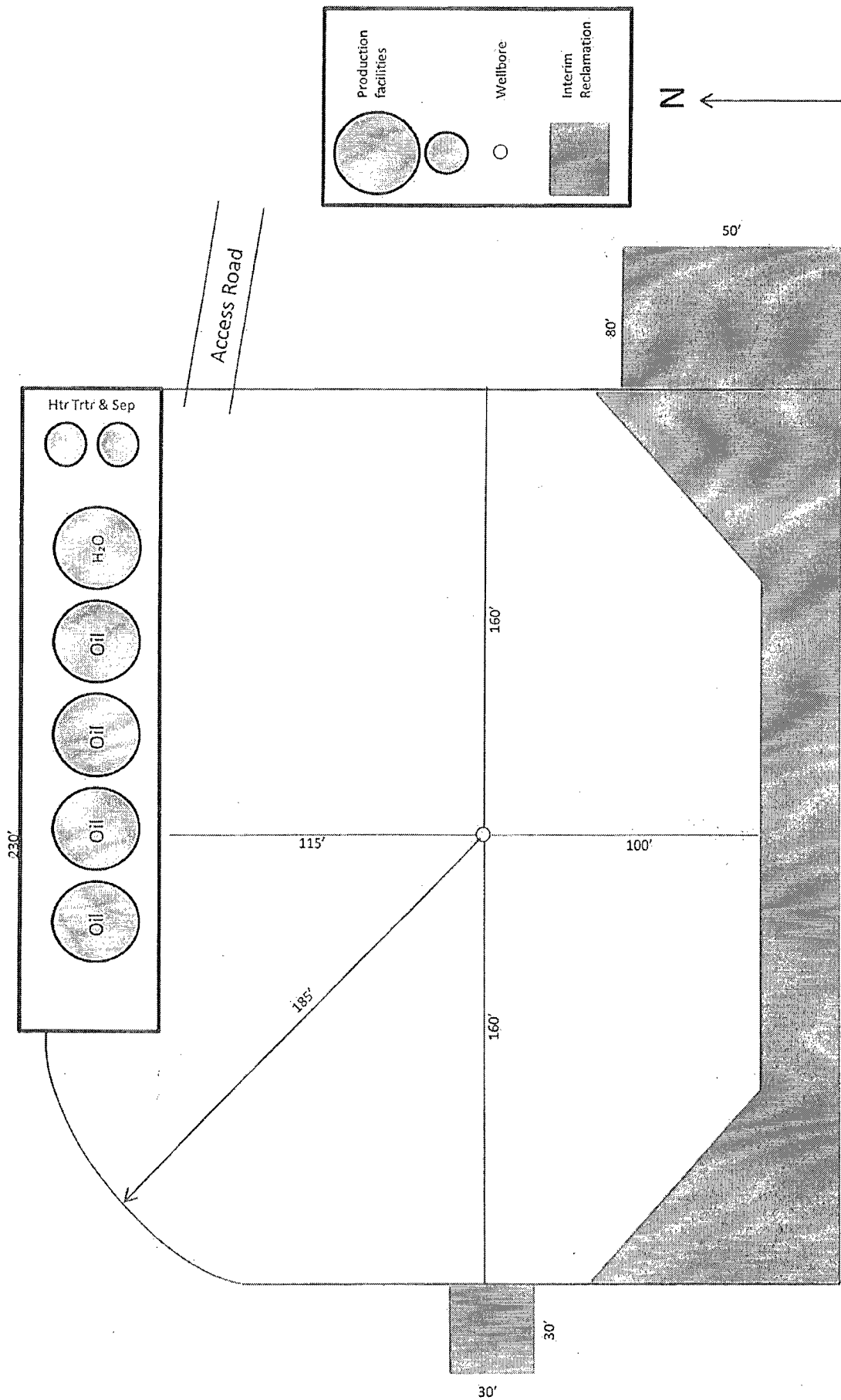


Exhibit D-1
Crescent Hale 11 Federal No. 1
 Cimarex Energy Co. of Colorado
 SHL 345 FNL & 375 FEL
 BHL 330 FSL & 660 FEL
 11-19S-30E
 Eddy County, NM

SR & A

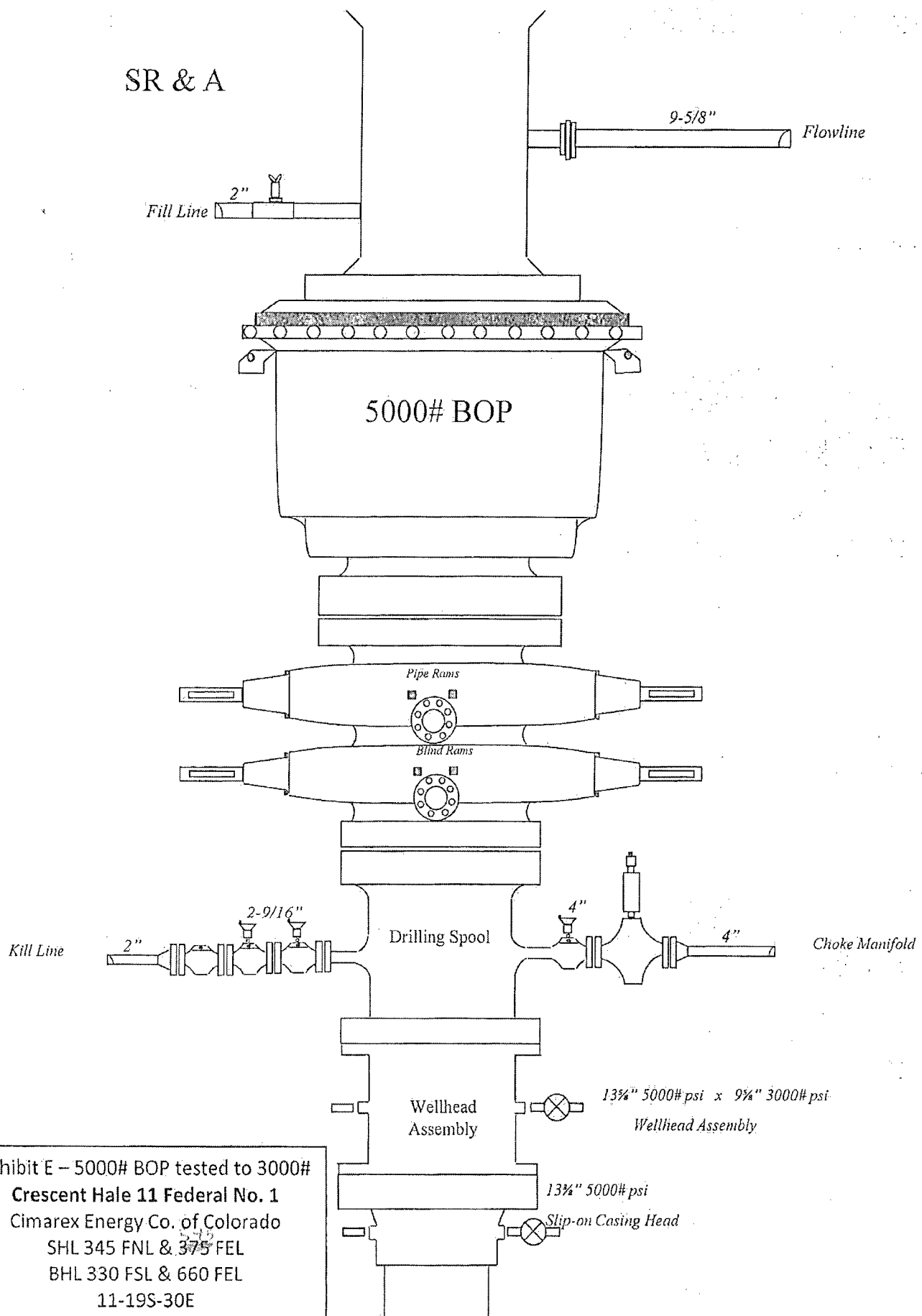


Exhibit E – 5000# BOP tested to 3000#
Crescent Hale 11 Federal No. 1
Cimarex Energy Co. of Colorado
SHL 345 FNL & 375 FEL
BHL 330 FSL & 660 FEL
11-19S-30E
Eddy County, NM

Exhibit E-1 – Choke Manifold Diagram
Crescent Haul 11 Federal No. 1
Cimarex Energy Co. of Colorado
SHL 345 FNL & 375 FEL
BHL 330 FSL & 660 FEL
11-19S-30E
Eddy County, NM

