District I				State of	of New	Mex	tico				Form C-101				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>						Energy Minerals an				l Reso	utceREC	EIV	June 16, 2008		
1301 W. Grand Avenue, Artesia, NM 88210 District III						Oil Conservation Di								riate District Office	
1000 Rio Brazos Road, Aztec, NM 87410 District IV						1220 South St. France					1			IENDED REPORT	
1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, NM 87505					NMOCD	ARTI	SIA		
AP	PLICA	TION	l F			E-ENTI	E R, I	DEEPI	EN, PLUGE			DD A ZONE			
	Operator Name EL AND GUSSM 501 N. MARIENF	IAN, LL	с				155615 -		ID Number						
³ Property Code						X 79701			ame			380	3.3		
33082 -						C	² Property I SRANDE S	TATE					4	H	
⁹ Proposed Pool 1 Cedar Canyon						<u> </u>	· / A (8	¹⁰ Proposed Pool 2						
Cedar Canyon; BONE HILING ⁷ Surface Location															
UL or lot no.	lot no. Section Township			Range	Lot				North/South line		Feet from the	East/V	Vest line	County	
Р	32	23S 29E							SOU		330	A		EDDY	
UL or lot no. Section Township Range						Lot Idn Feet fro			Diffen North/Sc	T	n Surface Feet from the	East/West line		County	
А	32	23S 29E			33			»	NORTH		330	EAST		EDDY	
¹¹ Work	¹² Well Type Coo	de				Vell Information		Lease Type Code		¹⁵ Grou	nd Level Elevation				
	-	- 0		~		Rot	tary _			s /		-	2973'		
16 M	¹⁷ Proposed Dep 12,325 MD (8000 1						¹⁹ Contractor o Be Determined)			²⁰ Spud Date +/- 8/01/10					
											·				
		r			21 Pro	posec	l Casing	g and Ce	emen	t Prog	ram				
Hole S		Casing Size			Casing weight/foot			Setting Depth		Sacks of Cement			Estimated TOC		
24"		20"			94#			40'		50			Surface		
17-1/2"		13-3/8"			48#			400'		400		_	Surface		
12-1/4"		8-5/8"			40#			2700'		1600			Surface		
7-7/8"		5-1/2"			17#			12325'		1700			2500'		
								K, give the d	lata on	the preser	nt productive zone	and prope	sed new pr	oductive zone.	
Describe the b	²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.														
Drill and complete well. No H2S is expected, but an H2S contingency letter and plan is attached. A BOP will be installed. Will cement to cover all water, oil and gas producing zones.															
Mud Program 0' to 400':	8.4 to	8.8 FW :	Spuc	i Mud										I.	
400' to 2700': 9.8 to 10.2 BW 2700' to 11845': 8.5 to 10.2 FW/Cut BW/BW														I	
														1	
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION							
Signature: RAP II OO								Approved by:							
1 Sullany Mill								/ pcquy Koevy							
Printed name: BRITTANY HULL											1 Cioc		57		
Title: Land Technician								Approval Date: 7/23/2010 Expiration Date:					Date:	123/2012	
E-mail Address: bhull@naguss.com															
		- 1												······································	