

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Marbob Energy Corporation <i>COG</i> 3. Address of Operator PO Box 227, Artesia, NM 88211-0227 4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>30</u> Township <u>26S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		WELL API NO. 30-015-37234 5. Indicate Type of Lease STATE ☒ FEE ☐ 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Way South State Com ☒ 8. Well Number <u>1 #</u> 9. OGRID Number 14049 10. Pool name or Wildcat Hay Hollow; Bone Spring 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3007' GR
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Recomplete (Add Pay-Same Zone) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Added pay in the Bone Spring zone as follows:

7/26/10 - MIRU. 7/27/10 - POOH w/ tbg. Tag PBTD @ 10952'. 7/28/10 - RDMO.

8/2/10 - MIRU. Set CFP @ 10383'. Perf @ 9975' - 10275' (32 shots). Frac w/ 323816 gal fluid & 329740# sand. AIR 119 BPM, ATP 6502#, ISIP 1410#. Set CFP @ 9914'. Perf @ 9525' - 9825' (32 shots). Frac w/ 320753 gal fluid & 322357# sand. AIR 119 BPM, ATP 6211#, ISIP 1415#.

8/3/10 - Set CFP @ 9456'. Perf @ 8975' - 9375' (35 shots). Frac w/ 399722 gal fluid & 402878# sand. AIR 117 BPM, ATP 6301#, ISIP 1410#. Set CFP @ 8900'. Perf @ 8425' - 8825' (35 shots). Frac w/ 401877 gal & 403491# sand. AIR 119 BPM, ATP 5852#, ISIP 1291#. Set CFP @ 8367'. Perf @ 7875' - 8275' (35 shots). Frac w/ 91941 gal fluid & 826# sand. Abort stage. Set CFP @ 7794'. Perf @ 7325' - 7725' (35 shots).

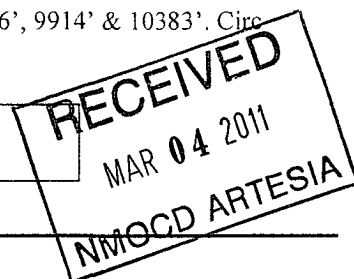
8/4/10 - Frac w/ 150158 gal fluid & 0# sand. AIR 58 BPM, ATP 4698#, ISIP 4289#. Set CFP @ 7258'. Perf @ 6775' - 7175' (35 shots). Frac w/ 401581 gal fluid & 405652# sand. AIR 123 BPM, ATP 5033#, ISIP 1124#. RD & rls all frac contractors. SI to allow sand to cure.

8/5/10 - 8/12/10 - SI. 8/13/10 - MIRU. Tag & drill out plugs @ 7258', 7794', 8367', 8900', 9456', 9914' & 10383'. Circ hole clean. 8/16/10 - RD. 8/19/10 - Put well to sales.

Producing Interval: Bone Spring @ 6775' - 10925'.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Diana J. Briggs* TITLE Production Manager DATE 9/24/10

Type or print name Diana J. Briggs E-mail address: dbriggs@marbob.com PHONE: (575) 748-3303

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APPROVED BY: *Jason R* TITLE *Geologist* DATE 3/4/2010 *ug*

Conditions of Approval (if any):