Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO. 30-015-37879
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: F.U.N. State Com
6. Well Number: 1H

7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator: Marbob Energy Corporation
9. OGRID: 14049
10. Address of Operator: P.O Box 227, Artesia, NM 88211-0227
11. Pool name or Wildcat: Hay Hollow; Bone Spring

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	30	26S	28E	A	800	North	330	East	Eddy
BH:	H	31	26S	28E	5	320	South	447	East	Eddy

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
6/19/10	7/8/10	7/11/10	9/23/10	3008' GR

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
12649'	12570'	Yes	DSN, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name: 6655-12537' Bone Spring

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	395'	17 1/2"	450 sx	0
9 5/8"	36#	2212'	12 1/4"	900 sx	0
5 1/2"	17#	12622'	8 3/4"	2100 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CMT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6613'	

26. Perforation record (interval, size, and number)

SEE ATTACHED

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	SEE ATTACHED

RECEIVED
MAR 04 2011
NMOCD ARTESIA

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
9/28/10	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/29/10	24			201	6186	3930	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1000#	1125#					

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
30. Test Witnessed By: Raymond Gabaldon

31. List Attachments: Logs, Deviation Report & Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title: Production Assistant Date: 9/30/10

E-mail Address: sdavis@marbob.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo		T. Penn A"
T. Salt	428'	T. Strawn	T. Kirtland		T. Penn. "B"
B. Salt	2090'	T. Atoka	T. Fruitland		T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House		T. Leadville
T. Queen		T. Silurian	T. Menefee		T. Madison
T. Grayburg		T. Montoya	T. Point Lookout		T. Elbert
T. San Andres		T. Simpson	T. Mancos		T. McCracken
T. Glorieta		T. McKee	T. Gallup		T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn		T.Granite
T. Blinebry		T. Gr. Wash	T. Dakota		
T.Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Spring	6002'	T.Todilto	
T. Abo		T. Bell Canyon	2273'	T. Entrada	
T. Wolfcamp		T. Cherry Canyon	3182'	T. Wingate	
T. Penn		T. Brushy Canyon	4956'	T. Chinle	
T. Cisco-Canyon		T. Morrow		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology

Form C-105
F.U.N. State Com #1H
30-015-37879
Eddy County, NM

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12232', 12334', 12436', 12537' (32)	12232-12537'	Acdz w/1777 gal 7 1/2% NEFE; Frac w/321552# sand & 320823 gal fluid
11805', 11905', 12005', 12105' (32)	11805-12105'	Acdz w/3010 gal 7 1/2% NEFE; Frac w/323158# sand & 342087 gal fluid
11360', 11460', 11560', 11660' (32)	11360-11660'	Acdz w/2975 gal 7 1/2% NEFE; Frac w/323484# sand & 323185 gal fluid
10915', 11015', 11115', 11215' (32)	10915-11215'	Acdz w/3010 gal 7 1/2% NEFE; Frac w/327666# sand & 322884 gal fluid
10470', 10570', 10670', 10770' (32)	10470-10770'	Acdz w/5211 gal 7 1/2% NEFE; Frac w/326269# sand & 324625 gal fluid
9925', 10025', 10125', 10225', 10325' (35)	9925-10325'	Acdz w/3049 gal 7 1/2% NEFE; Frac w/401072# sand & 399274 gal fluid
9380', 9480', 9580', 9680', 9780' (35)	9380-9780'	Acdz w/3504 gal 7 1/2% NEFE; Frac w/406487# sand & 399808 gal fluid
8835', 8935', 9035', 9135', 9235' (35)	8835-9235'	Acdz w/3488 gal 7 1/2% NEFE; Frac w/411130# sand & 399843 gal fluid
8290', 8390', 8490', 8590', 8690' (35)	8290-8690'	Acdz w/3753 gal 7 1/2% NEFE; Frac w/414882# sand & 397512 gal fluid
7745', 7845', 7945', 8045', 8145' (35)	7745-8145'	Acdz w/3568 gal 7 1/2% NEFE; Frac w/410198# sand & 396031 gal fluid
7200', 7300', 7400', 7500', 7600' (35)	7200-7600'	Acdz w/3504 gal 7 1/2% NEFE; Frac w/407336# sand & 398748 gal fluid
6655', 6755', 6855', 6955', 7055' (35)	6655-7055'	Acdz w/4622 gal 7 1/2% NEFE; Frac w/466058# sand & 407128 gal fluid