Form 3160-5 (February 2005)

(Instructions on page 2)

OCD-ARTEGIA **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

NMNM97120

SUNDRY	NOTICES A	AND KEROI	RIS ON WE	ELLS
Do not use this	form for p	roposals to	drill or to	re-enter an
المبديات مستاه مستا	Han Farm	2460 2 /45	DI famiana	' I

6. If Indian, Allottee or Tribe Name

abandoned well. (Jse Form 3160-3 (A	PD) for such pro	posals.				
SUBMIT	IN TRIPLICATE – Other	7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well			-				
Oil Well Gas W	ell Other	8. Well Name and No. Chinabe	Well Name and No. Chinaberry 5 Federal 1				
2. Name of Operator Devon Energy Production Co., LP		9. API Well No. 30-015-35013					
3a. Address 3b. Phone No. (include			e area code)	a code) 10: Field and Pool or Exploratory Area			
20 North Broadway OKC, OK 73102		(405)-552-7802		Sheep	Sheep Draw: Strawn (Gas)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2300' FNL & 1400' FWL Sec 5-T23S-R26E				11. Country or Parish, State Eddy County, NM			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE	NATURE OF NOT	ICE, REPORT OR OTHI	ER DATA		
TYPE OF SUBMISSION			ION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Trea		oduction (Start/Resume)	Water Shut-Off Well Integrity		
✓ Subsequent Report	Casing Repair	New Construc	ction Red	complete	Other Add Strawn Pay		
	Change Plans	Plug and Aba	_	mporarily Abandon	& Stimulate		
Final Abandonment Notice	Convert to Injection	Plug Back	Wa	iter Disposal			
testing has been completed. Final adetermined that the site is ready for 12/20/2010 - 01/10/2011: RU swivel, wash dwn to & latch pkr. 11,015', TOOH w/tbg. RU WL. RIH @ 10,140' - 10,150' w/3SPF; 30 hold 2200'. Set pkr @ 10,090'. Load csg N/U wellhead. MIRU stinger tree sa 10,090'. Bleed tbg off N/D wellhead, notched, 2 7/8" S/N & tbg. Tag frac pw/tbg to 10,800'. POOH w/tbg & BHRDMO. Turn over to production.	Rls pkr, POOH w/tbg. R w/4.32 guage ring & jnk l es. RlH w/W/L entry guid tst pkr to 1000 psi. Blee vor, acidize Strawn forma N/U BOP. Rls o/o tool, e olug @ 10,225'. POOH w	IH w/tbg tag CBP @ coskt. RIH w/flw thru free 2.25R profile nipple, d off release o/o tool. tion @ 10,140' - 10,19 qualize well Itch & rls /tbg, RIH w/4 3/4" bit,	10,512' tbg depth. ac plug set @ 10, 10' sub, 5 1/2" ar Displace hole w/2 50' w/3,061 gals 1 pkr. RIH w/tbg tag 3 1/2" bit sub & tb	RU swivel, pmp 400 b 225'. Ld csg & tst to 20 rowset w/T2 stinger se: 30 bbls KCL w/pkr fluid 5% retarded acid dropp g frac plug @ 10,225', F ng. Tag frac plug @ 10,	bls 2% KCL. Dry drill CBP to 00 psi - 15 min - ok. Perf Strawn al nipple w/2.31 ID o/o tool & to I, Itch pkr retest seal. N/D BOP, bing 45 ball slrs. RIH w/swab to POOH w/tbg & BHA. RIH w/2 7/8" 225', RU swivel. Dry drill plug, RIH		
					RECEIVED		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Stephanie A. Ysasaga					1		
		Title	Sr. Staff Engineer	NMOCD ARTESIA			
Signature Date 02/05/2011							
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Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to Title 18 U.S.C. Section 1001 and Title 43	tle to those rights in the subje hereon. U.S.C. Section 1212, make it:	s not warrant or certify ct lease which would crime for any person kno	-1	FEB 10 20 S/ Dustin Win	''		
fictitious or fraudulent statements or repre	sentations as to any matter wi	thin its jurisdiction.	<u> </u>	OUITODAD LIEED O	1110		