0.66	State of New Mex	1CO		Form C-103
Office District I	Energy, Minerals and Natura	al Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION I	DIVISION	30-015-3	37690
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.			Indicate Type of Lease	_
1000 Rio Brazos Rd. Aztec. NM 87410			STATE 🛚	FEE
District IV	Santa Fe, NM 875	505	State Oil & Gas Lease N	No.
1220 S. St. Francis Dr., Santa Fe, NM				
87505	CES AND REPORTS ON WELLS		7. 1 N 11	A
	SALS TO DRILL OR TO DEEPEN OR PLUC	S BACK TO A	7. Lease Name or Unit	Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR		VT 26 6	Chaha
PROPOSALS.)	, (,		VT 36 State  8. Well Number 1H	
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number 1H	
2. Name of Operator			<ol><li>OGRID Number</li></ol>	
COG Operating LLC			229137	
3. Address of Operator		10. Pool name or Wildcat		
550 W. Texas Ave., Suite 100 Midland, TX 79701		Seven Rivers; Yeso		
Well Location				
Unit Letter <u>D</u>	: 480 feet from the North	line and 330	feet from the	West line
Section 36	Township 19S F			County Eddy
	11. Die vacion (Bhon michier Bit, 1			
	3451 G	iR		
Pit or Below-grade Tank Application [ ]				
Pit typeDepth to Groundw	aterDistance from nearest fresh wa	ter well Dista	ance from nearest surface wa	ter
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12 Charle	Ammanujata Day ta Indiaata Na	tuma of Motion	Domant on Other Date	
12. Check A	Appropriate Box to Indicate Nat	ture of Notice,	Report of Other Data	
NOTICE OF IN	TENTION TO:	CLID	SEQUENT REPOR	)Τ <u> </u>
PERFORM REMEDIAL WORK		REMEDIAL WORK		ERING CASING 🔲
TEMPORARILY ABANDON	<del></del>	COMMENCE DRII		ID A LJ
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
		OTHER D	1.0	
OTHER:		OTHER: Reco	mpletion 🗵	
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