

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37876
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cooter 16 State
8. Well Number 6H
9. OGRID Number 6137
10. Pool name or Wildcat Willow Lake; Bone Spring, Southeast
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2974' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Devon Energy Production Company L. P.	
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102-8260	
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>16</u> Township <u>25S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2974' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

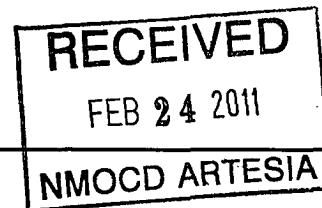
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/21/10 - 1/6/11 OWU. RUN CBL. TOC @ 2344'. RIH w/TCP & perf 11500-02': 12 holes; 11345-47': 10 holes & 11180-82': 8 holes. ND BOP. NU Frac & PU. Test lines. Stage 1 Set CFP @ 11110' perf 11060-62': 12 holes; 10940-42': 10 holes & 10820-22': 8 holes. Stage 2 Set CFP @ 10750' perf 10700-02': 12 holes; 10580-82': 10 holes & 10460-62': 8 holes. Stage 3 Set CFP @ 10398' perf 10340-42': 12 holes; 10215-17': 10 holes & 10095-97': 8 holes. Stage 4 CFP @ 10045' perf 9980-82': 12 holes; 9860-62': 10 holes & 9730-32': 8 holes. Stage 5 CFP @ 9680' & perf 9620-22': 12 holes; 9490-92': 10 holes & 9360-62': 8 holes. Stage 6 CFP @ 9300' perf 9260-62': 12 holes; 9140-42': 10 holes & 9030-32': 8 holes. Stage 7 CFP @ 8980' perf 8900-02': 12 holes; 8780-82': 10 holes & 8670-72': 8 holes. Stage 8 Set CFP @ 8600' perf 8520-22': 12 holes; 8420-22': 10 holes & 8300-02': 8 holes. Stage 9 CFP @ 8250' perf 8195-97': 12 holes; 8070-72': 10 holes & 7940-42': 8 holes. Stage 10 CFP @ 7900' perf 7820-22': 12 holes; 7715-17': 10 holes & 7600-02': 8 holes. See attached detailed report. RU & RIH w/ swab. Set pkr @ 6455'. Test to 5000#, good. Pumped 30 bbls FW dn tbg. TP @ 1000# & CP @ 450#. OWU. TOP.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy A. Barnett TITLE Regulatory Specialist DATE 2/18/11

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dmn.com PHONE: 405.228.8699
For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 3-1-11
Conditions of Approval (if any):



Stimulations Summary

District	County	Field Name	Project Group	State/Province
PERMIAN BASIN	EDDY	AVALON SHALE	PB NEW MEXICO	NM
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...
16-T25S-R29E	3001537876	32° 7' 25.08" N	103° 59' 10.49" W	2,974.00
				KB - GL (ft)
				25.00
				Orig KB Elev (ft)
				2,999.00
				TH Elev (ft)
FRAC 1 LINEAR GEL, 12/6/2010 06:45, AVALON, OH, 11,180.0 ftKB - 11,502.0 ftKB, Bj Services, 187700 LBS; 100 Mesh 3757 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P (break) (psi)
	4990.10	0.0	1,414.0	0.0
				ISIP (psi)
				P (avg) (psi)
				5,350.0
				Rate (avg) (bbl/mi...)
				75
				P (max) (psi)
				5,491.0
				Rate (max) (bbl/m...)
				81
				Max Conc...
				3.00
FRAC 2 LINEAR GEL, 12/6/2010 09:30, AVALON, OH, 10,820.0 ftKB - 11,062.0 ftKB, Bj Services, 100 Mesh 3753 LBS; 186891 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P (break) (psi)
	5310.30	0.0	1,519.0	3,095.0
				ISIP (psi)
				P (avg) (psi)
				4,700.0
				Rate (avg) (bbl/mi...)
				75
				P (max) (psi)
				4,815.0
				Rate (max) (bbl/m...)
				81
				Max Conc...
				3.00
FRAC 3 LINEAR GEL, 12/6/2010 14:15, AVALON, OH, 10,460.0 ftKB - 10,702.0 ftKB, Bj Services, 186957 LBS; 100 Mesh 3748 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P (break) (psi)
	5258.30	0.0	1,576.0	2,917.0
				ISIP (psi)
				P (avg) (psi)
				4,116.0
				Rate (avg) (bbl/mi...)
				70
				P (max) (psi)
				5,145.0
				Rate (max) (bbl/m...)
				81
				Max Conc...
				3.00
FRAC 4 LINEAR GEL, 12/6/2010 17:45, AVALON, OH, 10,095.0 ftKB - 10,342.0 ftKB, Bj Services, 100 Mesh 3751 LBS; 187139 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P (break) (psi)
	5208.90	0.0		2,924.0
				ISIP (psi)
				P (avg) (psi)
				3,960.0
				Rate (avg) (bbl/mi...)
				63
				P (max) (psi)
				4,903.0
				Rate (max) (bbl/m...)
				76
				Max Conc...
				3.00
FRAC 5 LINEAR GEL, 12/7/2010 06:15, AVALON, OH, 9,730.0 ftKB - 9,982.0 ftKB, Bj Services, 100 Mesh 3749 LBS; 186360 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P (break) (psi)
	5192.00	0.0		2,927.0
				ISIP (psi)
				P (avg) (psi)
				3,847.0
				Rate (avg) (bbl/mi...)
				61
				P (max) (psi)
				4,760.0
				Rate (max) (bbl/m...)
				81
				Max Conc...
				3.00
FRAC 6 LINEAR GEL, 12/7/2010 09:00, AVALON, OH, 9,360.0 ftKB - 9,622.0 ftKB, Bj Services, 187027 LBS; 100 Mesh 3749 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P (break) (psi)
	5175.20	0.0		3,187.0
				ISIP (psi)
				P (avg) (psi)
				3,884.0
				Rate (avg) (bbl/mi...)
				62
				P (max) (psi)
				4,712.0
				Rate (max) (bbl/m...)
				81
				Max Conc...
				3.00
FRAC 7 LINEAR GEL, 12/7/2010 12:15, AVALON, OH, 9,030.0 ftKB - 9,262.0 ftKB, Bj Services, 100 Mesh 3771 LBS; 187420 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P (break) (psi)
	5445.90	0.0	1,607.0	3,021.0
				ISIP (psi)
				P (avg) (psi)
				70.0
				Rate (avg) (bbl/mi...)
				P (max) (psi)
				81.3
				Rate (max) (bbl/m...)
				Max Conc...
				3.00
FRAC 8 LINEAR GEL, 12/7/2010 19:30, AVALON, OH, 8,670.0 ftKB - 8,902.0 ftKB, Bj Services, 189568 LBS; 100 Mesh 3764 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P (break) (psi)
	5109.80	0.0	1,458.0	2,917.0
				ISIP (psi)
				P (avg) (psi)
				3,800.0
				Rate (avg) (bbl/mi...)
				70
				P (max) (psi)
				4,500.0
				Rate (max) (bbl/m...)
				81
				Max Conc...
				3.00
FRAC 9 LINEAR GEL, 12/8/2010 06:30, AVALON, OH, 8,300.0 ftKB - 8,522.0 ftKB, Bj Services, 144221 LBS; 100 Mesh 3749 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P (break) (psi)
	4712.80	0.0	1,374.0	3,978.0
				ISIP (psi)
				P (avg) (psi)
				3,760.0
				Rate (avg) (bbl/mi...)
				61
				P (max) (psi)
				4,332.0
				Rate (max) (bbl/m...)
				81
				Max Conc...
				3.00
FRAC 10 LINEAR GEL, 12/8/2010 09:45, AVALON, OH, 7,940.0 ftKB - 8,197.0 ftKB, Bj Services, 184229 LBS; 100 Mesh 3758 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P (break) (psi)
	5173.00	0.0	1,398.0	3,895.0
				ISIP (psi)
				P (avg) (psi)
				4,100.0
				Rate (avg) (bbl/mi...)
				70
				P (max) (psi)
				4,614.0
				Rate (max) (bbl/m...)
				80
				Max Conc...
				3.00
FRAC 11 LINEAR GEL, 12/8/2010 13:30, AVALON, OH, 7,600.0 ftKB - 7,822.0 ftKB, Bj Services, 181337 LBS; 100 Mesh 3761 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P (break) (psi)
	4572.00	0.0	1,476.0	3,796.0
				ISIP (psi)
				P (avg) (psi)
				3,900.0
				Rate (avg) (bbl/mi...)
				65
				P (max) (psi)
				4,656.0
				Rate (max) (bbl/m...)
				79
				Max Conc...
				3.00