Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.	
NMI C062085	

abandoned well. Use form 3160-3 (AP	RTS ON WELLS drill or to re-enter an D) for such proposats. 2 1 2011	NMLC062085 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instruc	ctions on reversiOleBSOCD	7. If Unit or CA/Agreement, Name and/or No.
Type of Well ☐ Gas Well ☐ Other		Well Name and No. WEST SHUGART 31 FEDERAL COM 4
Name of Operator Contact: CIMAREX ENERGY CO OF COLORAL Mail: nkrueger@	NATALIE E KRUEGER ∂cimarex.com	9. API Well No. 30-015-37785-00-X1 ✓
3a. Address 600 E MARIENFELD ST SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1936 Fx: 432-620-1940	10. Field and Pool, or Exploratory SHUGART UNKNOWN
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	n)	11. County or Parish, and State
Sec 31 T18S R31E SWNW 1650FNL 475FWL UL E しょ ユ		EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12-04-10 Perfed Bone Spring 12239-12911 5 spf, 40 holes.

12-06-10 Frac'd with 197,837 gal 20# Borate XL & 258,124# 20/40 SB Excel. Set CBP @ 12128. Perfed Bone Spring 11343-12017 5 spf, 40 holes. Frac'd with 184,089 gal 20# Borate XL & 257,740# 20/40 SB Excel. Set CBP @ 11232 Perfed Bone Spring 10447-11121 5 spf, 40 holes. Frac'd with 194,930 gal 20# Borate XL & 251,217# 20/40 SB Excel. Set CBP @ 10336. Perfed Bone Spring 9551-10225 5 spf, 40 holes. Frac'd with 183,798 gal 20# Borate XL & 254,527# 20/40 SB Excel. Set CBP @ 9440.

Perfed Bone Spring 8652-9329 5 spf, 40 holes. Frac'd with 179,380 gal 20# Borate XL & 257,540# 20/40 SB Excel.

14. Thereby certify t	that the foregoing is true and correct. Electronic Submission #102177 verifie For CIMAREX ENERGY CO OF C Committed to AFMSS for processing by KUI	OLÓRA	DO, sent to the Carlsbad	
Name (Printed/Ty	NATALIE E KRUEGER	Title	REGULATORY	
Signature	(Electronic Submission)	Date	02/07/2011	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By	CCEPTED		DUSTIN WINKLER PETROLEUM ENGINEER	Date 02/14/201
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*Additional data for EC transaction #102177 that would not fit on the form

32. Additional remarks, continued

12-10-10 DO CBPS @ 9440 & 10336.

12-11-10 DO CBPs @ 11232 & 12128. CO to PBTD @ 12923.

12-15-10 RIH with sub pump and turned to production.

12-16-10 First oil and gas production.

Tbg: 2.875 inch 6.5# L80 to 8315