

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38144
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EDDY BD STATE
8. Well Number 3
9. OGRID Number 13645
10. Pool name or Wildcat GOLDEN LANE; STRAWN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LYNX PETROLEUM CONSULTANTS, INC.

3. Address of Operator
P. O. BOX 1708, HOBBS, NM 88241

4. Well Location
Unit Letter **G** : **1980** feet from the **NORTH** line and **1980** feet from the **EAST** line
Section **32** Township **20S** Range **30E** NMPM **EDDY** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3360' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER:

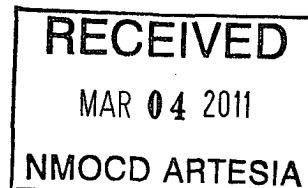
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R-111P

1/4/11 to 1/28/11

Drill 8 3/4" hole to TD 11331'. Run open hole logs. Run 11331' 5 1/2", 17#/ft. P-110, LT&C csg. Start 1st stage cement, trucks broke down. Circulate out 140 sx. Cement 1st stage w/1040 sx 15:61:11 Poz: Class C: CSE-2 + 3 #/sx LCM-1 + .5% bwoc FL-25 + .5% bwoc BA-10A + .1% bwoc R-21 + .5% bwoc FL-52A. Bump plug, held OK. 1st stage slurry mixed at 13.2 ppg to yield 1.57 CUFT/sx. Drop bomb to open stage collar. Circulate 179 sx cement to surface. Circulate 4 hrs. Cement 2nd stage w/645 sx 35:65 Poz:H cement + 5% bwow sodium chloride + .124 #/sx cello flake + 6% bwoc bentonite + .2% bwoc sodium metasilicate + .3% bwoc FL-52A. Lead slurry Mixed at 12.5 ppg to yield 2.04 CUFT/sx. Tail in w/300 sx Class H cement + .15% bwoc R-21. Tail slurry mixed at 15.6 ppg to yield 1.18 CUFT/sx. WOC. ND BOP.

TOC?



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Debbie McKelvey TITLE _____ AGENT _____ DATE 2/23/11

Type or print name Debbie McKelvey E-mail address: _____ Telephone No. 505-392-3575
For State Use Only

Accepted for record Donald Gray TITLE Field Supervisor DATE 3-8-11

NMOCD

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